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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, June 22, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2  
47-085-04691-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: STRICKLER & McGINNIS  
U.S. WELL NUMBER: 47-085-04691-00-00  
Vertical Plugging  
Date Issued: 6/22/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date \_\_\_\_\_, 20\_\_\_\_  
2) Operator's  
Well No. STRICKLER & MCGINNIS 2  
3) API Well No. 47-088 - 04691

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

Well Type: Oil X / Gas X / Liquid injection \_\_\_\_ / Waste disposal \_\_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_\_ ) Deep \_\_\_\_ / Shallow X

5) Location: Elevation 871' Watershed Hughes River  
District Grant County Ritchie Quadrangle Petroleum

6) Well Operator Unknown - DEP Paid Plugging Contract WVDEP 7) Designated Agent H. Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Isaiah M. Richards  
Address 114 Turkey Lick Road  
West Union, WV 26456  
9) Plugging Contractor Name Unlimited Energy Services, LLC  
Address 264 Industrial Park Road  
Jane Lew, WV 26378

10) Work Order: The work order for the manner of plugging this well is as follows:  
Check pressures on all casing with a gauge. Blow down the well into a grounded tank with a secure line.  
Begin plugging and abandonment operations. Pull rods and tubing. Load 6" casing with fresh water.  
RIH Wireline. Run CBL on 6" casing from 1679'-surface. Determine free point on 6" casing.  
TIH w/ tubing to 1876', set 350' Class A cement plug from 1876' to 1526' (oil shown at 1613', gas shown at 1753', elevation at 871').  
Cut 6" CSG at free point TOOH w/ CSG. TIH w/ tubing to 1526'.  
Set Class A cement plug from 1526'-1426' gel hole 1426' to 1326'. TOOH w/ tubing. WOC. Tag TOC.  
TIH w/ tubing 1326', set 1326' Class A cement plug 1326' to 0'.

Top off well to surface with solid cement as needed. Erect monument with API #, date plugged, and company name. Reclaim location and road to WVDEP specifications.

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Office of Oil and Gas

MAY 31 2023

Notification must be given to the district oil and gas inspector, Department of Environmental Protection, before permitted work can commence.

Work order approved by inspector

Date 05/04/2023

06/23/2023

FORM IV-35  
(Obverse)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: Feb. 17 1942  
Operator's Well No. St. McGinnis No. 4651  
APT Well No. 51  
State County: Putnam

108-78

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
(If "Gas", Production  Underground storage  Deep  Shallow )

LOCATION: Elevation: \_\_\_\_\_ Watershed: Lost Run  
District: Clay County: Ritchie Quadrangle: Harrisville Area

WELL OPERATOR: Palmer Hill DESIGNATED AGENT: None  
Address: Box 545 Address: \_\_\_\_\_  
Pennsboro, WV 26415

PERMITTED WORK: Drill  Convert  Drill deeper  Redrill  Fracture or stimulate   
Plug off old formation  Perforate new formation   
Other physical change in well (specify) to classify well as a stripper producer

PERMIT ISSUED ON \_\_\_\_\_, 19\_\_\_\_ OIL & GAS INSPECTOR FOR THIS WORK:  
(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name \_\_\_\_\_  
Address \_\_\_\_\_  
19\_\_\_\_

GEOLOGICAL TARGET FORMATION: \_\_\_\_\_ Depth \_\_\_\_\_ feet  
Depth of completed well: 1876 feet Rotary  Cable Tools   
Water strata depth: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? No  
Work was commenced: Aug. 20, 1942, and completed Oct. 15, 1942

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Weight Grade per ft.	How	Used	For drilling	Left in well		
Conductor								Kinds
Fresh water	10					326		Sizes
Crsl								Depth set
Intermediate	8					1884		Perforations:
Production	6					1679	1679	Top:
Tubing	2					1876		Bottom:
Wipers								

OPEN FLOW DATA

Producer formation: Ignn 1753 feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Mcf/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Mcf/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in  
(Applicable due to multiple completion.)  
Second producer formation: \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Mcf/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Mcf/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

RECEIVED  
Office of Oil and Gas  
MAY 31 1942  
Department of Environmental Protection

06/23/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks including indications of oil, fresh water, salt water, gas, coal, oil and gas
Maxon			1613	1646	oil 1613-1618
Lime			1646	1669	
Slate			1669	1672	
Big Lime			1672	1721	
Keener			1721	1749	
Big Injun			1749	1868	gas 1753-1765
Slate			1868	1878	
Total Depth				1876	

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Attach separate sheets to complete as necessary.

Palmer Hill  
Well Operator  
MAY 31 2023  
By *Palmer Hill*  
The Owner  
WV Department of Environmental Protection

NOTE: Regulation 2.02(f) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic, detailed geologic record of all formations, including coal, encountered in the interval of a well."

06/23/2023

1) Date: \_\_\_\_\_  
2) Operator's Well Number  
STRICKLER & MCGINNIS 2

3) API Well No.: 47 - 085 - 04691

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jerry Westfall, WVDNR D6 Wildlife Biologist</u>	Name _____
Address <u>West Virginia Department of Natural Resources</u>	Address _____
<u>2311 Ohio Avenue, Parkersburg WV 26101</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Jerry Westfall, WVDNR D6 Wildlife Biologist</u>
	Address <u>West Virginia Department of Natural Resources</u>
	<u>2311 Ohio Avenue, Parkersburg WV 26101</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Isaiah M. Richards</u>	(c) Coal Lessee with Declaration
Address <u>114 Turkey Lick Road</u>	Name _____
<u>West Union, WV 26456</u>	Address _____
Telephone <u>304-205-3032</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - DEP Paid Plugging Contract WDEP  
By: Matthew A. Yearaley  
Its: Coastal Drilling East, LLC, Plugging Contractor  
Address 130 Meadow Ridge Road  
Mt. Morris, Pennsylvania 15348  
Telephone 304-291-0175

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MAY 31 2023

Subscribed and sworn before me this 19<sup>th</sup> day of April 2023  
My Commission Expires August 17, 2023  
Notary Public

WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

06/23/2023

R. WAYNE AMMONS  
 UNLIMITED ENERGY SERVICES, LLC  
 264 INDUSTRIAL PARK ROAD  
 JANE LEW, WEST VIRGINIA 26378



7019 2280 0001 2130 7236  
 7019 2280 0001 2130 7236

Jerry Westfall, WVDNR D6 Wildlife Biologist  
 West Virginia Department of Natural Resources  
 2311 Ohio Avenue  
 Parkersburg, WV 26101

Jerry Westfall, WVDNR D6 Wildlife Biologist  
 West Virginia Department of Natural Resources  
 2311 Ohio Avenue  
 Parkersburg, WV 26101

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jerry Westfall, WVDNR D6 Wildlife Biologist  
 West Virginia Department of Natural Resources  
 2311 Ohio Avenue  
 Parkersburg, WV 26101



9590 9402 7364 2028 0236 74

? Article Number (Transfer from separate label)

7019 2280 0001 2130 7236

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent  
 Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Priority Mail Express®
  - Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation™ Restricted Delivery

Domestic Return Receipt

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 WV Department of  
 Environmental Protection  
 MAY 31 2023

06/23/2023



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0460

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment

06/23/2023



4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

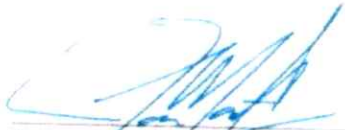
### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

06/23/2023

WW-9  
(5/16)

API Number 47 - 085 \_04691  
Operator's Well No. STRICKLER & MCGINNIS 2

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - DEP Paid Plugging Contract WVDEP OP Code \_\_\_\_\_

Watershed (HUC 10) HUGHES RIVER Quadrangle PETROLEUM

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes. Gel will be circulated from tank through well bore and returned back to tank.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water gel and/or cement

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? Bentonite, Bicarbonate of soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Austin Master Services, LLC; AMS Martins Ferry Facility; WF ID #BELM-05; Permit #WF-2022-05

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

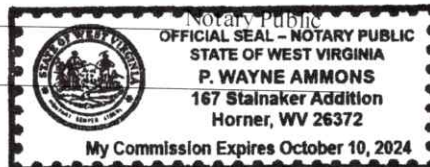
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Mick Goodwin* RECEIVED  
Office of Oil and Gas  
Company Official (Typed Name) Mick Goodwin  
Company Official Title President MAY 31 2023

Subscribed and sworn before me this 30TH day of MAY, 2023

*P. Wayne Ammons*  
My commission expires OCTOBER 10, 2024



06/23/2023

Proposed Revegetation Treatment: Acres Disturbed Less than 1 acre Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**


Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____		Medium Red Clover	9
_____		Ladino White Clover	9
_____		White-Dutch Clover	9

**Permanent Seed Mixture (continued): Alfalfa (9 lbs/acre), Winter Wheat (9 lbs/acre)**

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: No pits will be used. Remove oil & gas production debris [i.e., pumpjack, production tank(s), pipe, gas meter(s)] from the site. Properly reclaim, seed, and mulch all disturbed areas to DEP and DNR standards, including working the seed to ensure germination. Obliterate any applicable road/access construction materials as requested by WVDNR.

Title: OOG Inspector

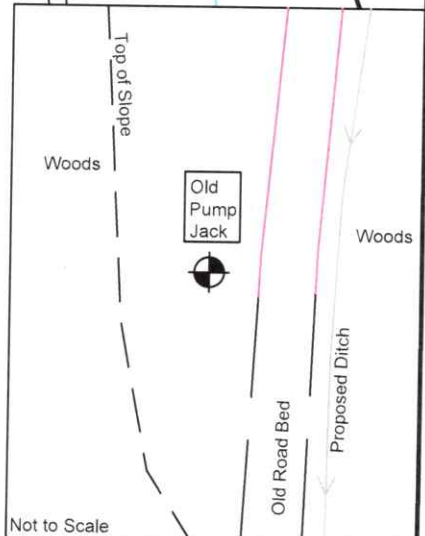
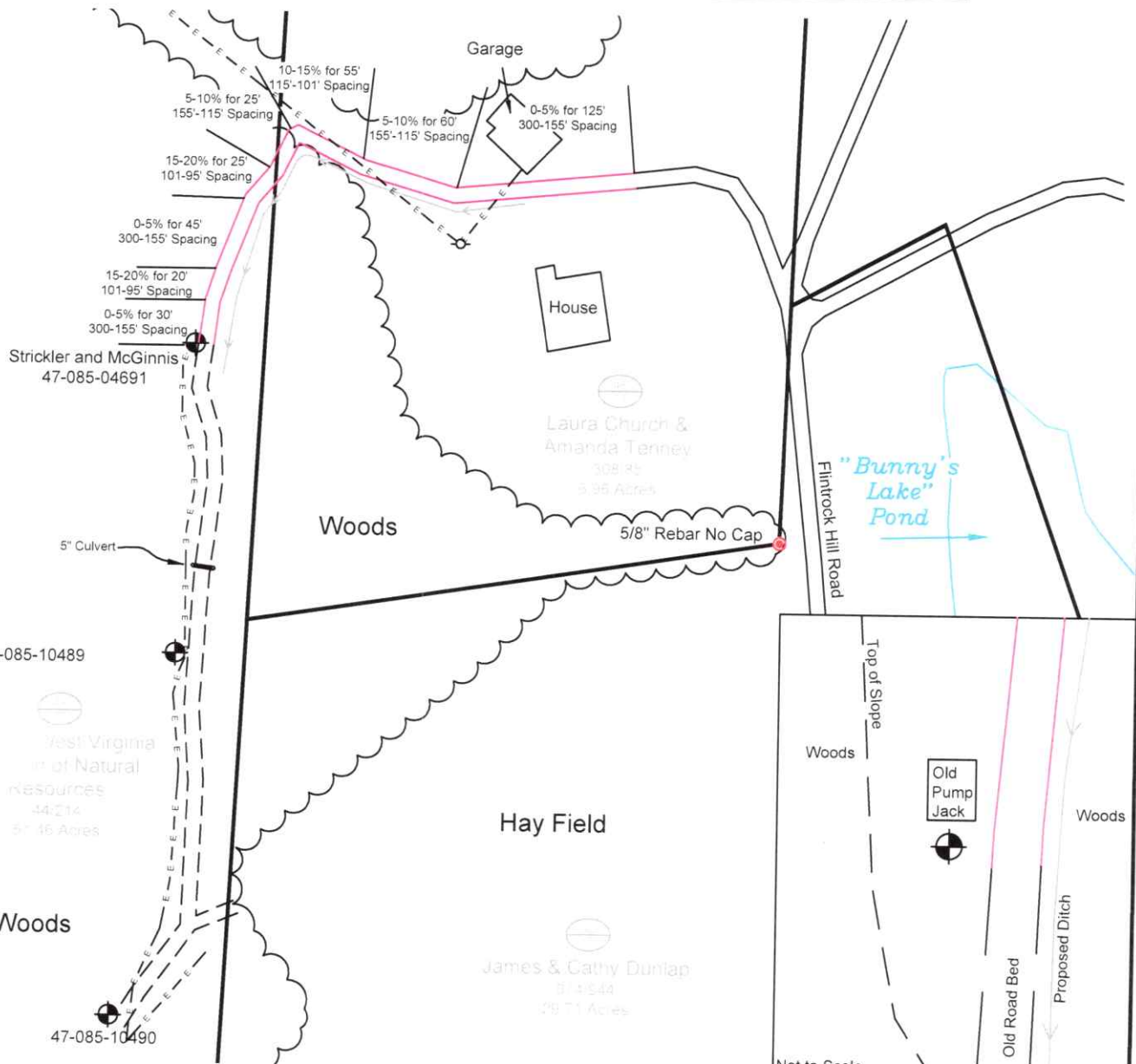
Date: 05/04/2023

Field Reviewed? ( ) Yes (X ) No

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**MAY 31 2023**  
WV Department of  
Environmental Protection

WW-9

EG23079 (47-085-04691)



Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/2012.

Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T.

Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required.

Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.

DRAWN BY: Asa Dick

DATE: May 10, 2023



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**

P.O. BOX 438  
 BIRCH RIVER, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

1-800-482-8606

- PROPERTY BOUNDARY —————
- EXISTING ROAD —————
- ACCESS ROAD —————
- OLD ROAD BED —————
- EXISTING DITCH —————
- PROPOSED DITCH —————
- UTILITY LINES — E — E —

- WOOD LINE —————
- EXISTING WELL LOCATION —————
- 5/8" REBAR FOUND NO CAP —————
- EXISTING UTILITY POLE —————
- UTILITY POLE —————

Office of Oil and Gas  
 MAY 31 2023  
 WV Department of Environmental *Drainage*

06/23/2023

TH: 3168' LAT: 39-10-00

Strickler and McGinnis  
West Virginia Department of  
Environmental Protection

Strickler and McGinnis coordinates are  
NAD 83 N: 28275.37 E: 1,307,140.98  
NAD 83 Lat: 39.134444 Long: -81.302829  
NAD 83 UTM N: 4,331,738.78 E: 473,827.22  
West Virginia Coordinate system of 1983 (North Zone)  
based upon Differential GPS Measurements.  
Plat orientation, corner and well ties are based upon  
the grid north meridian.  
Well location references are based upon the grid north  
meridian.  
UTM coordinates are NAD83, Zone 17, Meters.

46  
12.1  
State of West Virginia  
Division of  
Natural Resources  
387/415  
20 Acres  
1556\*

46  
12  
State of West Virginia  
Division of Natural Resources  
44/214  
51.46 Acres

46  
13  
Laura Church &  
Amanda Tenney  
308/85  
8.96 Acres

1292\*

N 04°51'13" E  
708.74'

1" Iron Pipe

46  
13  
Laura Church &  
Amanda Tenney  
308/85  
8.96 Acres

3294\*

\*6397

Strickler and McGinnis  
47-085-04691

S 04°57'18" W  
210.20'

S 71°43'40" E  
404.91'

S 01°33'02" E  
575.97'

Unplugged  
Well Casing

Unknown  
Oil Well

5/8" Rebar

2" Iron Pipe

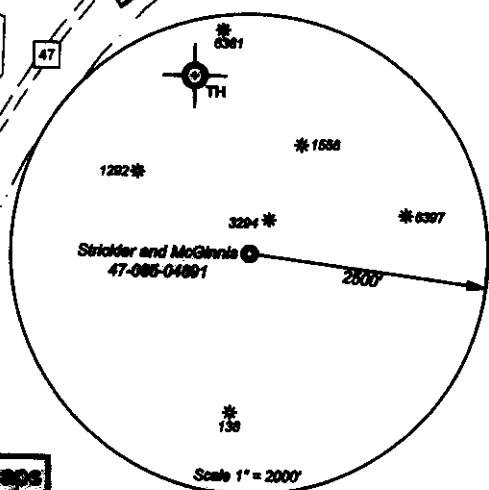
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MAY 31 2023

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Environmental Protection

46  
14.1  
John Brown, Jr.  
230/629  
50.5 Acres

46  
15  
James & Cathy Dunlap  
374/944  
29.71 Acres

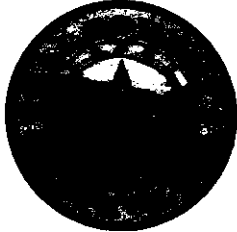
138\*



Scale 1" = 2000'

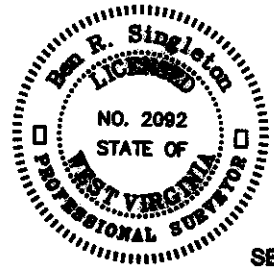
- Existing Gas Well
- Located Corner, as noted
- Surface Trail Line
- Reference Line
- Access Road
- Center of Railroad
- Creek or Drain

(---) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Ben R. Singleton*  
P.S. 2092



SEAL

FILE NO: 82-23  
DRAWING NO: Strickler and McGinnis  
SCALE: 1" = 500'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

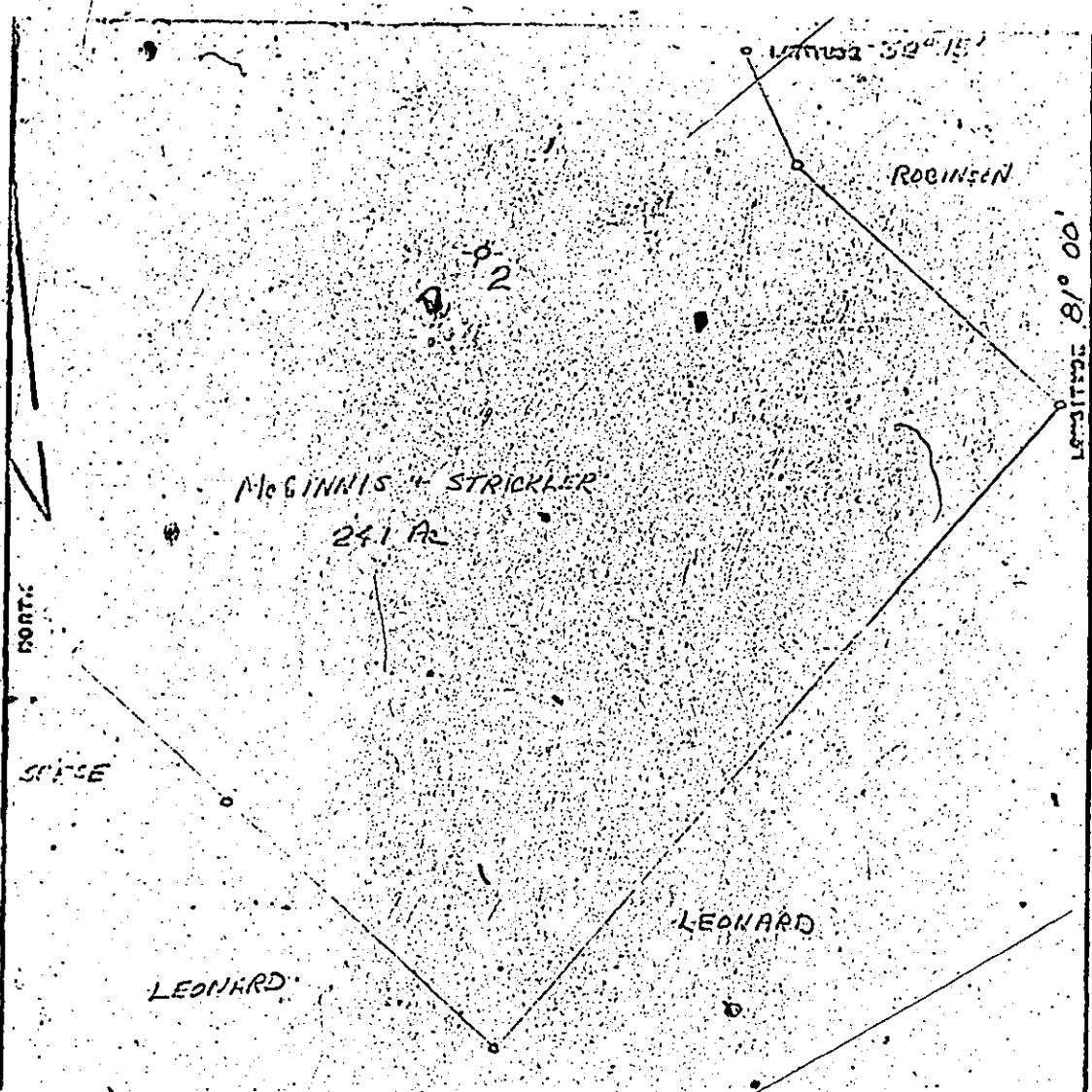
STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: April 17 20 23  
OPERATOR'S WELL NO.: Strickler and McGinnis  
API WELL NO  
47 - 085 - 04691  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: 871' WATERSHED: Hughes River QUADRANGLE: Petroleum  
DISTRICT: Grant COUNTY: Ritchie  
SURFACE OWNER: State of West Virginia Division of Natural Resources ACREAGE: 51.46  
ROYALTY OWNER: LEASE NO: ACREAGE:  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Unknown ESTIMATED DEPTH: Unknown

WELL OPERATOR: Unknown - DEP Paid Plugging Contract WVDEP DESIGNATED AGENT: H. Jason Harmon  
ADDRESS: 601 57th Street ADDRESS: 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

TH: 11737' LON: 81-17-30



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 200'  
 IN WHICH DEGREE OF ACCURACY 1983  
 THROUGH COURSE OF ELEVATION \_\_\_\_\_

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) W. Kevin Smiley  
 R.P.E. \_\_\_\_\_ C.L.S. \_\_\_\_\_

PLACE SEAL HERE

(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-B  
 (6-70)



DATE FEBRUARY 10, 1979  
 OPERATOR'S WELL NO. \_\_\_\_\_  
 API WELL NO. 47 085 4691  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF GAS, PRODUCTION STORAGE DEEP CHALLOW \_\_\_\_\_)  
 LOCATION: ELEVATION \_\_\_\_\_ WATER SHED LOST RUN  
 DISTRICT CLAY COUNTY RITCHIE  
 QUADRANGLE HORNISVILLE  
 SURFACE OWNER PULP & PAPER ACRES 241  
 OIL & GAS ROYALTY OWNER McGINNIS & STRICKLER AC LEASE ACRES 241  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ RE-DRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STRIPPER GAS CLASSIFICATION  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR PAWNER HILL IN SIGNATURE AGENT \_\_\_\_\_  
 ADDRESS BOX 5-15 ADDRESS \_\_\_\_\_  
PENNSYLVANIA WVA 0615

FEB 27 1979

GAS DIVISION  
OF MINES

1.0 Any well number: (If not available, leave blank. 14 digits.)	085-4691			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Palmer Hill Name		Seller Code	
	Bon 545			
	Pennshoro WV 26415 Street			
	City State Zip Code			
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Harrisonville Area Field Name			
	Ritchie WV County State			
	(b) For OCS wells:			
	Area Name		Block Number	
	Date of Lease		OCS Lease Number	
	Mo. Day Yr.			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Strickler-McGinnis # 2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consumers Gas Utility Co. Name			
	Buyer Code			
(b) Date of the contract:	27 69 Mo. Day Yr.			
(c) Estimated annual production:	1.5 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	64			64
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)				
9.0 Person responsible for this application:	Palmer Hill Name Title			
	Palmer White Signature			
	Feb 5, 1979 Date Application is Completed			
Agency Use Only:	RECEIVED Office of Oil and Gas 659-2190 Phone Number 31 2023			
Date Received by Agency	FEB 27 1979			
Date Received by FERC				

FT7900806/2

Department of  
Internal Protection

06/23/2023

APR 16 1980

Palmer Hill  
Consumers Gas Utility Co. 008611  
004253

*Please refer to letter 108 at this well.*  
*Palmer Hill*

W. Va. Department of Environmental Protection  
Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
190227 108 085 4691  
Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.	DESCRIPTION	STATUS	NOTES
1	PERC-121	Items not completed -	Line No.
2	IV-1 - Agent	Palmer Hill	
3	IV-2 - Well Permit		
4	IV-6 - Well Plat		
5	IV-35 - Well Record	Drilling <input checked="" type="checkbox"/> Deepening <input checked="" type="checkbox"/>	
6	IV-36 - Gas-Oil Test	Gas Only <input checked="" type="checkbox"/> Was/Oil Produced? <input type="checkbox"/> Ratio <input type="checkbox"/>	
7	IV-39 - Annual Production	2 years	
8	IV-40 - 90 day Production	92 Days off Line	
9	IV-48 - Application for Certification	Complete? <input checked="" type="checkbox"/>	
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58	Complete <input checked="" type="checkbox"/> Affidavit Signed <input checked="" type="checkbox"/>	
18 - 28	Other: Survey <input type="checkbox"/> Logs <input type="checkbox"/> Geological Charts <input type="checkbox"/> Structure Map <input type="checkbox"/>		
	1:4000 Map <input type="checkbox"/> Well Tabulations <input type="checkbox"/> Gas Analyses <input type="checkbox"/>		
(5)	DATE COMMENCED	3-20-42	
(5)	Date Completed	10-15-42	
(5)	Production Depth	1753-65	
(5)	Production Formation	INTJUN	
(5)	Flow	N/A	
(5)	Static P.P. Initially	N/A	
(6)	Other Gas Tests		
(15)	Avg. Daily Gas from Annual Production	11532 / 365 = 4.2 Mcf	
(3)	Avg. Daily Gas from 90 Day Production	3864 / 92 = 4.2 Mcf	
(3)	Flow	25 #	
(3)	Oil Production	yes	
(6)	Final Completion Report	10-3-1618	

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06/23/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Feb 13 1979  
Operator's Well No. St-McGinnis # 2  
API Well No. 47 State DSS County 4691 Petrol

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT None

ADDRESS \_\_\_\_\_

WELL OPERATOR Palmer Hill  
ADDRESS Box 545  
Pennsboro, WV 26415  
GAS PURCHASER Consumers Gas Co.  
ADDRESS Box 467  
Huntington, WV 25709

LOCATION: Elevation \_\_\_\_\_  
Watershed Last Run  
Dist. Clay County Ritchie Quad \_\_\_\_\_  
Gas Purchase Contract No. 200  
Meter Chart Code \_\_\_\_\_  
Date of Contract 2-7-69

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

5" casing 2" tubing + Red's  
pumping jack + motor  
65 bbl. oil tank 2" oil + gas lines

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

production + royalty records

PALMER  
BOX 545  
PENNSBORO, W. V. 26415

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Describe the search made of any records listed above:

production records were looked at

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes      No      If yes, indicate the type and source of the information.

AFFIDAVIT

I, Palmer Allen, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the caption herein described; that the information contained in this document is true and accurate and is based on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Palmer Allen

STATE OF WEST VIRGINIA

COUNTY OF Putnam TO WIT

Donna L. Williams, a Notary Public in and for the state and county aforesaid, do certify that Palmer Allen, whose name is signed to the writing above, bearing date

the 13<sup>th</sup> day of February, 1979, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 22<sup>nd</sup> day of February, 1979

My term of office expires on the 7<sup>th</sup> day of June, 1983

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Office of Oil and Gas

Donna L. Williams  
Notary Public

Department of  
Environmental Protection

IV-30-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

YEAR 1977

OPERATOR PALMER HILL

BOX 545

WENNSBORO, W. V. 26415

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 2/26/79

API	FARM STRICKLER + McGINNIS - COUNTY	RITCHIE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	2635	238	263.5	255	263.5	255
OIL BBL	13	14	14.6	14	14.6	14
DAYS ON LINE	31	30	31	30	31	30
YEAR	1977					
TOTALS						3102.5
						171.2
						365

API	FARMSTRICKLER + McGINNIS - COUNTY	RITCHIE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	30	115	130	126	130	126
OIL BBL	10	10	10	10	10	10
DAYS ON LINE	31	30	31	30	31	30
YEAR	1977					
TOTALS						1632
						131
						365

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS STRICKLER + McGINNIS #3

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MAY 31 2023

Department of Environmental Protection

06/23/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

STRICKLER & MCGINNIS 2

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

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Office of Oil and Gas

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature \_\_\_\_\_  
v. Department of Environmental Protection  
Date

06/23/2023

WW-4B

API No. 47-085-04691  
Farm Name \_\_\_\_\_  
Well No. STRICKLER & MCGINNIS 2

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Its \_\_\_\_\_

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Environmental Protection

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11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
  
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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MAY 3 2016  
WV Dept.  
Environmental Protection

06/23/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4708501665 08501100 08510490 08510489 08504691

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Jun 22, 2023 at 10:53 AM

To: wayne@ulenergyco.com, Henry J Harmon <henry.j.harmon@wv.gov>, Isaiah M Richards <isaiah.m.richards@wv.gov>, amossor@wvassessor.com


To whom it may concern, plugging permits have been issued for 4708501665 08501100 08510490 08510489 08504691.


James Kennedy


WVDEP OOG


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### 5 attachments

 **4708501100.pdf**  
1446K

 **4708501665.pdf**  
1524K

 **4708510490.pdf**  
2018K

 **4708510489.pdf**  
2018K

 **4708504691.pdf**  
2271K

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