



IV-35
(Rev 8-81)

Date JUNE 15, 1982
Operator's Well No. # 13
Farm TOOTHMAN
API No. 47-085-5568

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx/ Gas /x Liquid Injection / Waste Disposal /
(If "Gas," Production x/ Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1022' Watershed STRAIGHT FORK
District: UNION County RITCHIE Quadrangle PULLMAN 7.5'

COMPANY B & L OIL CO.
ADDRESS 1420 7th st. PARKERSBURG, WV
DESIGNATED AGENT C JO MCCRADY
ADDRESS 1420 7th st. PARKERSBURG, WV
SURFACE OWNER GERALD TOOTHMAN
ADDRESS _____
MINERAL RIGHTS OWNER T E TOOTHMAN
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK
DEO MACE ADDRESS RT 1, BOX 65 SANDRIDGE, WV 25274

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	15"	28'	
13-10"			
9 5/8			
8 5/8		1407'	
7			
5 1/2			
4 1/2		5220'	
3			
2			
Liners used			

RECEIVED

AUG 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

PERMIT ISSUED _____
DRILLING COMMENCED 5/15/82
DRILLING COMPLETED 5/26/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION LOWER DEVONIAN SHALE Depth 5800 feet
Depth of completed well 5350 feet Rotary xx / Cable Tools _____
Water strata depth: Fresh 1200 feet; Salt 1200 feet
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation DEVONIAN SHALE Pay zone depth 5038 feet
Gas: Initial open flow n/a Mcf/d Oil: Initial open flow n/a Bbl/d
Final open flow n/a Mcf/d Oil: Final open flow n/a Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 900 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 04/26/2024 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

5029-38
 5048- 62 35 holes
 4952-58
 4980-03
 4600-03
 4593-95
 4418-24 33 holes
 4431-33
 4114-20
 3684-94

3280-3346

26 holes

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
BIG INJUN			1940	2010	
WEIR			2250	2310	
BEREA			2498	2508	
GRODON STRAY			2772	2780	
SPEACHLEY			3290	3360	
BRADFORD			4118	4200	
BENSON			4431	4458	
ELK			4913	4928	
ALEXANDER			5040	5082	

(Attach separate sheets as necessary)

B & L OIL CO.

Well Operator

By: JUBAL TERRY

Date: JUNE 15, 1982

04/26/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL COMPANY

Address 1420 7th St.

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION Lower Devonian Shale

Estimated depth of completed well 5800 feet. Rotary XX/ Cable tools /

Approximate water strata depths: Fresh, 1200 feet; salt, 1200 feet.

Approximate coal seam depths: N/A

Is coal being mined in this area: Yes / No XX/

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor	10"					40'		Kinds
Fresh water								
Coal								Sizes
Intermed.	8 5/8	J55	24½	New		500'	500'	to surface
Production Tubing	4 1/2	J55	10.5	New			5800'	600 sks/ Depths set
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 12-21-82.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, **04/26/2024** well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By:

Its:



Well No. #13
Farm T. E. TOOTHMAN
API #47 - 085 5568
Date APRIL 15, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 1022' Watershed: STRAIGHT FORK
District: UNION County: RITCHIE Quadrangle: PULLMAN 7.5'

WELL OPERATOR B & L OIL COMPANY
Address 1420 7th st.
PARKERSBURG, WV 26101

DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st
PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER T. E. TOOTHMAN
Address RT 2
HARRISVILLE, WV 26362
Acreage 67

COAL OPERATOR N/A
Address _____

SURFACE OWNER GERALD W. TOOTHMAN
Address HARRISVILLE, WV 26362
Acreage 67

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME _____
Address _____
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DOE MACE
Address RT 1 BOX 65
SANDRIDGE, WV 25274
Telephone 655-8693

RECEIVED

APR 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XX / other contract ___ / dated 10/8, 1963, to the undersigned well operator from T. E. & DELPHIA TOOTHMAN.

(If said deed, lease, or other contract has been recorded:)

Recorded on Oct. 9, 1963, in the office of the Clerk of County Commission of

RITCHIE County, West Virginia, in 100 Book at page 337. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/26/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

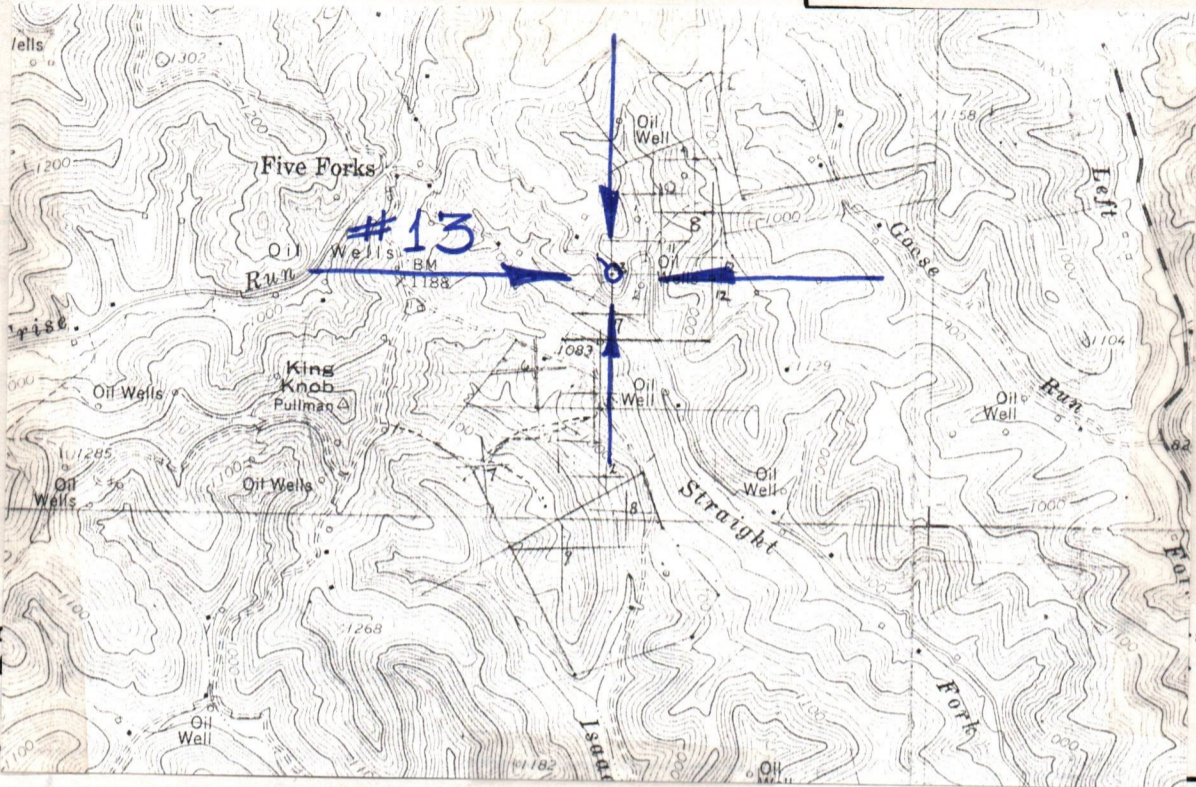
B & L OIL COMPANY
Well Operator
By: C. J. McCrady
DESIGNATED AGENT
Its: _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN

LEGEND

Well Site ⊕

Access Road ———

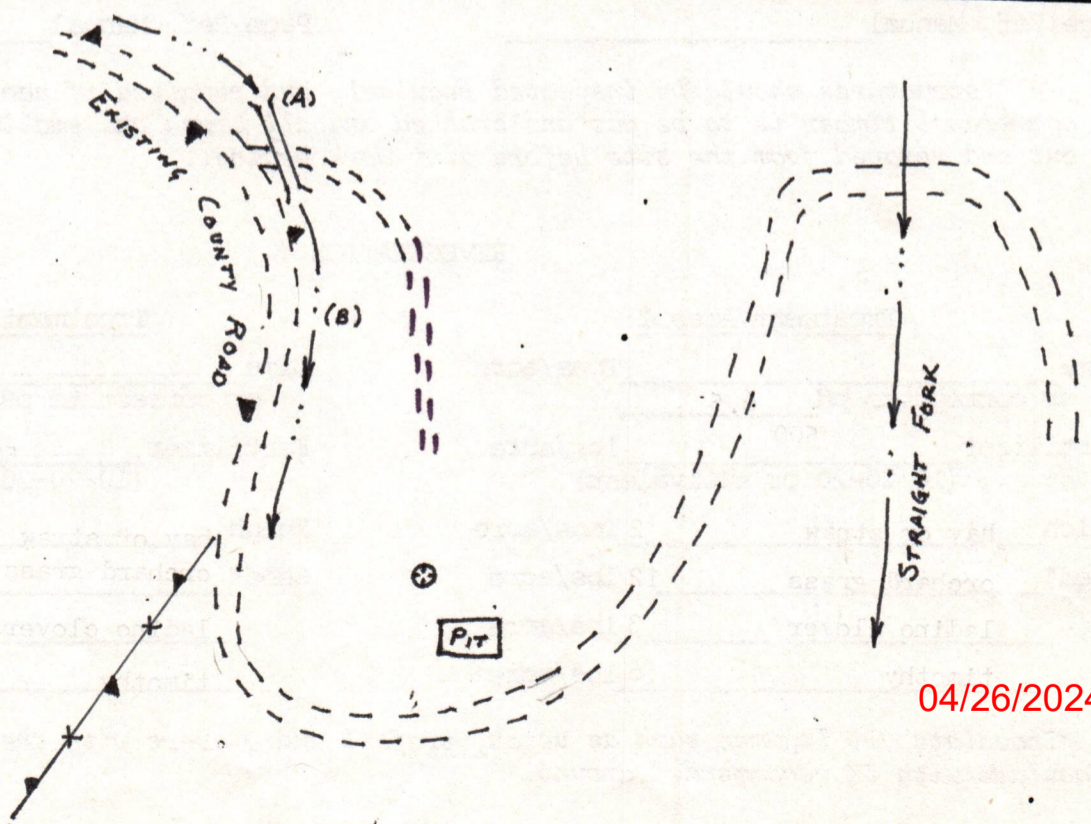


Sketch
drilling
part of

, wells
the fir

LEGEND

Property boundary ———▲———	Diversion ———/———
Road = = = = =	Spring ⊕→
Existing fence —x—x—x—	Wet spot ⊕
Planned fence —/—/—/—	Building ■
Stream ~~~~~	Drain pipe —○→○→
Open ditch —·—·—·—·—	Waterway ←=→=→=



04/26/2024

- Comments:
- 1) Location is located in an old field By road
 - 2) No access road needed
 - 3) No cut or fill needed
 - 4) Brush to be piled at site.



IV-9
(Rev 8-81)

DATE April 13 1982

WELL NO. Toothman #13

State of West Virginia

API NO. 47 - 085 - 5568

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L Oil Company DESIGNATED AGENT C. Jo Mc Grady
 Address 1420 7th Street Parkersburg W.V. 26101 Address 1420 7th Street Parkersburg W.V. 26101
 Telephone (304) 424-5220 Telephone (304) 424-5220
 LANDOWNER _____ SOIL CONS. DISTRICT Little Kanawha
 Revegetation to be carried out by C. Jo Mc Grady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-19-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>culvert</u> (A)	Structure _____
Spacing <u>12" min. - 30" max. ID</u>	Material _____
Page Ref. Manual <u>2:8</u>	Page Ref. Manual _____
Structure <u>drainage ditch</u> (B)	Structure _____
Spacing _____	Material _____
Page Ref. Manual <u>2:10</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

comment
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APR 19 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch hay or straw 2 Tons/acre

Seed* orchard grass 12 lbs/acre
ladino clover 3 lbs/acre
timothy 6 lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch hay or straw 2 Tons/acre

Seed* orchard grass 12 lbs/acre
ladino clover 3 lbs/acre
timothy 6 lbs/acre

04/26/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street

Parkersburg, W.V. 26101

PHONE NO. 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



04/26/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAY 27 1982

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5568

Oil or Gas Well _____
 (KIND)

Company <u>BVL Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Toothman</u>	16			Kind of Packer _____
Well No. <u>13</u>	13			
District <u>Union</u> County <u>Put</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Empire Drilling #22

Remarks: Cemented 30' conductor pipe - By hand

6-17-82

DATE

W. W. Mace

04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount		Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____, I hereby certify I visited the above well on this date.
DATE **04/26/2024**
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAY 27 1982

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5565

Oil or Gas Well _____
 (KIND)

Company B & H Oil

Address _____

Farm Touhman

Well No. 13

District Union County Put

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1421 No. FT. _____ Date 5-19-82

NAME OF SERVICE COMPANY HALIBURTON

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names # 22

Remarks: _____

5-19-82
 DATE

V. W. Mac 04/26/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN - 8 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-6568

Oil or Gas Well _____
(KIND)

Company B & L OIL

Address _____

Farm TOOTHMAN

Well No. 13

District Union County Rio

Drilling commenced _____

Drilling completed 5-24-82 Total depth 6150

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:
DRILL PIPE FAST IN HOLE
DRILLING PIT LEAKING SOAPY WATER INTO CREEK, water resources
Greg Hengel inspected, & gave permission to use gel to seal pit.

5-24-82

DATE

D.W. Miles

04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 28 1983

Final
OIL & GAS DIVISION
INSPECTOR'S WELL REPORT OF MINES

Permit No. 085 5568

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>B+L oil</u>	<u>PO Box 165 Davisville W.V.</u>				<u>Putahie</u>											16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Reclaimed, abated violation

OK To Release

726 83

DATE

Janeyn. Taylor 04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/26/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 22, 1983

B & L Oil Company
1420 7th Street
Parkersburg, W. Va. 26101

In Re: PERMIT NO: 47-085-5568
FARM: T. E. Toothman
WELL NO: 13
DISTRICT: Union
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste Disposal _____
(If "Gas", Production / Underground Storage _____ / Deep _____ / Shallow _____)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: Ritchie Quadrangle: _____

WELL OPERATOR B+L oil
Address po Box 165
DAVISVILLE WV.

DESIGNATED AGENT C. JO McGRADY
Address po Box 165
DAVISVILLE WV.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 7 26, 1983,

- _____ Upon the expiration of a period of time originally fixed for abatement.
- _____ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- _____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § _____ heretofore found to exist on _____, 19____, by Form IV-27, "Notice of Violation" _____ / Form IV-28, "Imminent Danger Order" _____ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

well site was Reclaimed and OK. Released By Inspector.

RECEIVED

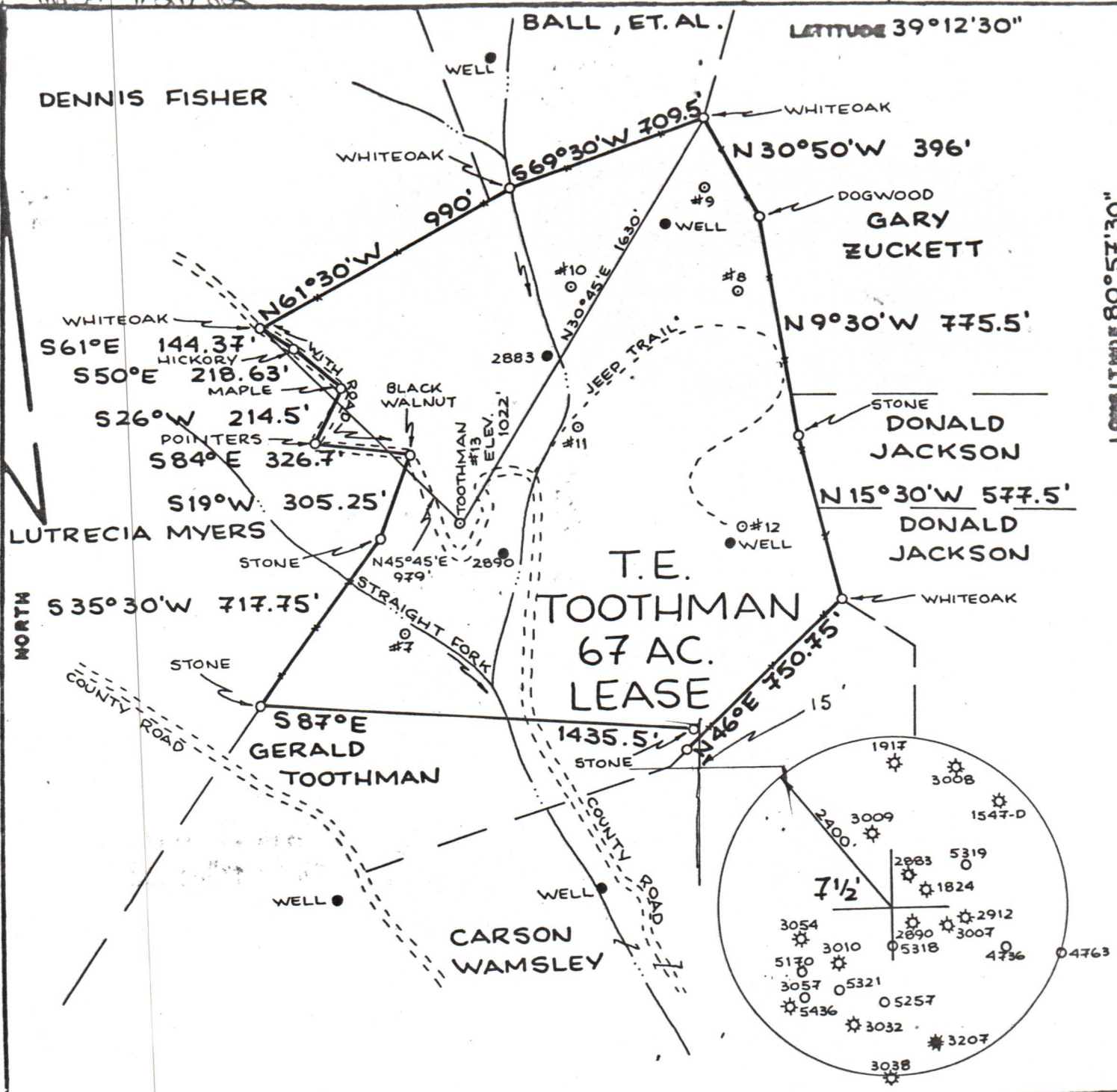
JUL 28 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

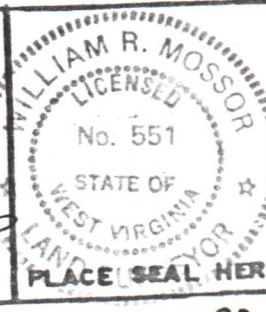
James R. Tephalsch 04/26/2024
Oil and Gas Inspector
Address: RT1 Box 101A
Ripley WV. 25271
Telephone: 304 372 6805

4/21/82



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM 1188

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Mossor*
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 13 APRIL, 19 82
 OPERATOR'S WELL NO #13 (TOOTHMAN)
 API WELL NO. 47-085-5568
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1022' WATER SHED STRAIGHT FORK
 DISTRICT UNION _____ COUNTY RITCHIE
 SURFACE OWNER GERALD W. TOOTHMAN ACREAGE 17
 OIL & GAS ROYALTY OWNER T.E. TOOTHMAN LEASE ACREAGE 67
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN SHALE ESTIMATED DEPTH 5800'
 WELL OPERATOR B&L OIL COMPANY DESIGNATED AGENT C. JO McCRAHY
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
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