



Well No. 1
Farm _____
API # 47 - 085 - 5572
Date 4-19-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: 1062 Watershed: Goose Creek
District: Grant County: Ritchie Quadrangle: Schultz 7 1/2' Quad.

WELL OPERATOR Rendova Oil Co. DESIGNATED AGENT Gerald Townsend
Address P.O. Box 3106 Address 5th & Greene Sts.
Midland, Texas 79702 Parkersburg, W. Va. 26101

OIL AND GAS ROYALTY OWNER Frank & Freda Morrison COAL OPERATOR None
Address Cairo, W. Va. Address _____

Acreage 164.44 acres

SURFACE OWNER Glenn R. & Martha Cowell COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Berry Run, W. Va. NAME None
Address _____

Acreage 144.24
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____
COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Deo Mace
Address _____
Telephone _____

RECEIVED
APR 22 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease 139 1/8 1985 other contract ___ / dated _____, 19___, to the undersigned well operator from _____.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/26/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Rendova Oil Co.
Well Operator
By: [Signature]
Its: FIELD SUPERVISOR

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Over-John, Inc.

Address Rt. 3, Box 2
St. Marys, W. Va. 26170

GEOLOGICAL TARGET FORMATION Middle Devonian Shale

Estimated depth of completed well 5990 feet. Rotary x / Cable tools /
Approximate water strata depths: Fresh, feet; salt, feet.
Approximate coal seam depths: °
Is coal being mined in this area: Yes / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor	12"				x			Kinds
Fresh water	8 5/8"		23#	x		1200'	1200'	Back to surface
Coal								Sizes
Intermed.								
Production Tubing	4 1/2"		10.5#	x		5900'	5900'	Back to surface
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 12/22/82.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

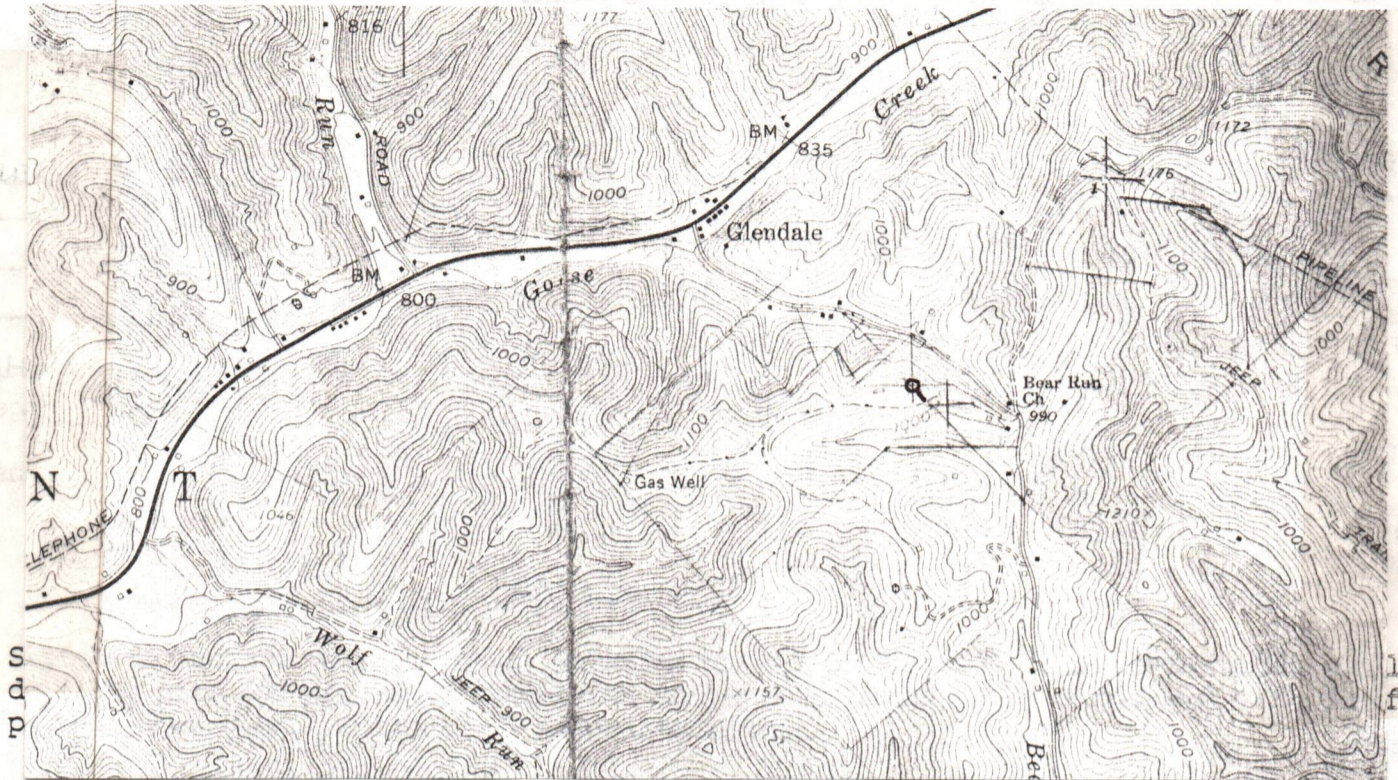
W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 04/26/2024

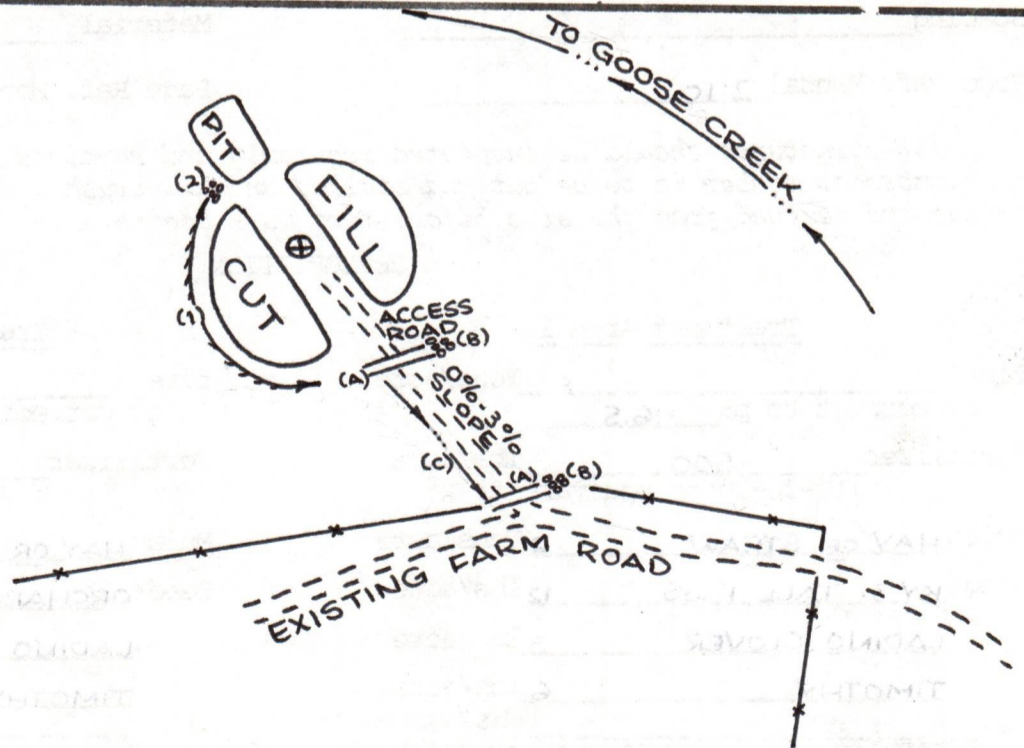
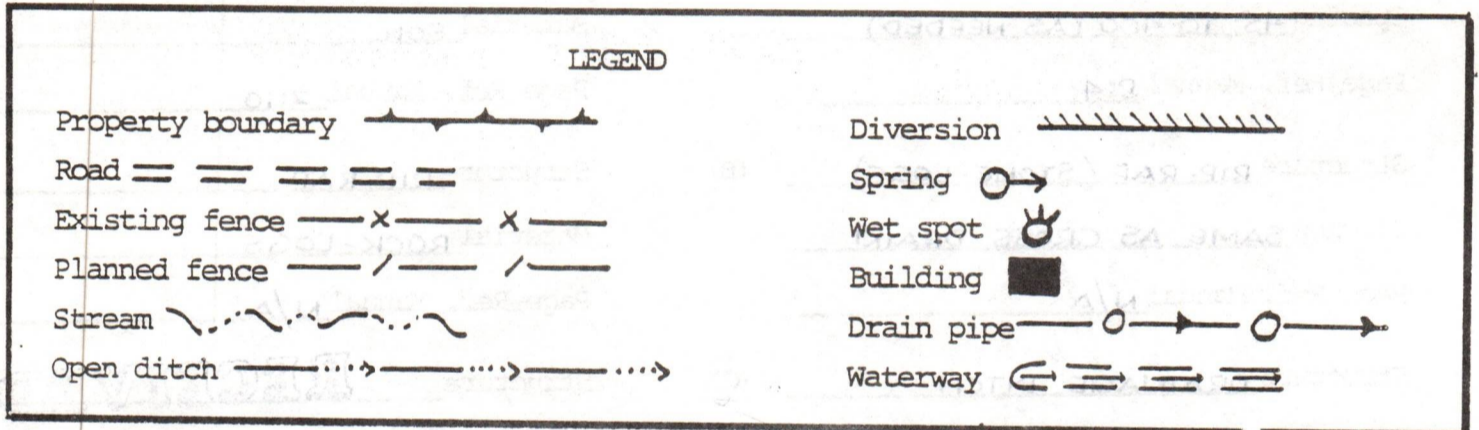
Date: , 19 .
By:
Its:

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



line,
first



Comments: 1. LENGTH OF ACCESS ROAD 200'.

04/26/2024

2. NO BRUSH OR TREES.

3. LOCATION LOCATED IN MEADOW.

4. Existing farm road will be maintained and

5. erosion controled.



IV-9
(Rev 8-81)

DATE 19 APRIL, 1982

WELL NO. MORRISON #1

State of West Virginia

API NO. 47 - 085 - 5572

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME RENDOVA OIL COMPANY
ADDRESS P.O. BOX 3106, 1 MARIENFELD PLACE
MIDLAND, TEXAS 79701
Telephone (915) 683-4567/563-1078

DESIGNATED AGENT GERALD W. TOWNSEND
ADDRESS 5TH & GREEN STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 422-5449

LANDOWNER GLENN R. & MARTHA COWELL

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by CYRUS BOWEN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-22-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN

(A)

Structure DIVERSION DITCH (1)

Spacing 45' TO 400' (AS NEEDED)

Material SOIL

Page Ref. Manual 2:4

Page Ref. Manual 2:10

Structure RIP-RAP (STONE-LOGS)

(B)

Structure RIP-RAP (2)

Spacing SAME AS CROSS DRAIN

Material ROCK-LOGS

Page Ref. Manual N/A

Page Ref. Manual N/A

Structure DRAINAGE DITCH

(C)

Structure **RECEIVED** (3)

Spacing _____

Material APR 22 1982

Page Ref. Manual 2:10

Page Ref. Manual OIL AND GAS DIVISION

WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre
lbs/acre

TIMOTHY 6 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Rendova Oil Company

One Marienfeld Place, Suite 460

P. O. Box 3106

MIDLAND, TEXAS 79702

August 26, 1983

Mark A. Fairchild, Manager
Drilling - Production

(915) 683-4567

State of West Virginia
Oil & Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Attention: T. M. Streit, Administrator

Re: Change of Operator
Notification

Dear Ted:

Effective 8/1/83 the responsibility for operation, including all forms, permits, reclamations, filings, compliance, and other agency requirements, both State and National, was transferred from:

Rendova Oil Company
P. O. Box 3106
Midland, Texas 79702

to:

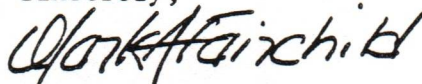
W.E.B. Well Tendering Service, Inc.
P. O. Box 5249
Vienna, West Virginia 26101

The permit numbers of the wells involved are:

47-085-5880
47-085-5428
47-085-5331
47-085-5891
47-085-5334
47-085-5892
47-085-5572
47-085-5592
47-085-5603

If you have any questions, please contact me.

Sincerely,



Mark A. Fairchild

MAF:jah

CC: Frank Browning

2800 28th St.-Suite 153

Santa Monica, Calif. 90405

04/26/2024

RENDOVA OIL COMPANY

"PLAN OF OPERATION FOR WASTE OF GAS PREVENTION"

This plan filed in accordance with State of West Virginia, Oil & Gas Conservation Commission, Rule 22-4-14. Attached and made part of plan is West Virginia "Production Test & Gas-Oil Ratio Report".

Lease & Well Morrison No. 1
API No. (Permit No.) 47-085-5572
County Ritchie, District Grant
Quadrangle Schultz, State: West Virginia

Proposed Plan of Operation:

1. Plan is made only pursuant to gas pipeline connection and is intended as an interim measure only.
2. All gas flared is to be metered in accordance with accepted AGA devices and procedures.
3. All gas flared will be within a system capable of complete combustion of all hydrocarbons, so as not to create safety hazards.
4. Per attached GOR test, well to be flowed on a continuous basis until such time as GOR exceeds 2000 SCF/STB. Well to be shut in @ this GOR.
5. Volume of gas flared per 24 hours is 71.2 MSCF, not to exceed 150 MSCF (From 4). Expected oil production during this period is 50 to 75 STBOPD.
6. Well operation to be against 150 psig backpressure through adjustable choke. No wideopen or blowdown flow allowed. Continuous monitoring and daily volume and operational checks to be made and reported.

04/26/2024

OIL AND GAS CONSERVATION COMMISSION
 Charleston, West Virginia 25305

PRODUCTION TEST AND GAS-OIL RATIO REPORT

OPERATOR Rendova Oil Company		RESERVOIR DEPT (PERF. INTERVAL 3890-3900')	
ADDRESS P. O. Box 3106, Midland, Texas 79702			
API NUMBER 47-085-5572	LEASE NAME Morrison #1	FIELD Not Named	
LOCATION: County: Ritchie		District: Grant	Quadrangle: Schultz

TEST DATA

START OF TEST-DATE 6/6/82	TIME 3:00	END OF TEST-DATE 6/7/82	TIME 3:00	DURATION OF TEST 24 hours
TUBING PRESSURE None	CASING PRESSURE 762.5	SEPARATOR PRESSURE 150 psig	SEPARATOR TEMPERATURE 70°F	
OIL PRODUCTION DURING TEST 366	bbls.	GAS PRODUCTION DURING TEST 521	Mcf	WATER PRODUCTION DURING TEST & SALINITY None bbls. N/A
OIL GRAVITY 60	°API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing		

(All pressures reported psig, gas volumes at 14.73 psia)

GAS PRODUCTION

MEASUREMENT METHOD FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER N/A
ORIFICE DIAMETER 1.000"	PIPE DIAMETER (INSIDE DIAM.) 2.067"	NOMINAL CHOKE SIZE - IN. 20/64	
DIFFERENTIAL PRESSURE RANGE 0-100" Water	MAX. STATIC PRESSURE RANGE 0-250 psig	PROVER & ORIFICE DIAM. - IN. N/A	
DIFFERENTIAL 56"	STATIC 125	GAS GRAVITY (Air-1.0) MEASURED <input checked="" type="checkbox"/> ESTIMATED <input type="checkbox"/>	
GAS GRAVITY (Air-1.0) .89	FLOWING TEMPERATURE 70°F	GAS TEMPERATURE <u>70°F</u>	
24 HOUR COEFFICIENT $F_b=210.22; C'=5.93496$	24 HOUR COEFFICIENT N/A		PRESSURE - N/A


TEST RESULTS

DAILY OIL 366	bbls.	DAILY WATER None	bbls.	DAILY GAS 521	Mcf.	GAS-OIL RATIO 1424	SCF/ST
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I hereby swear or affirm that the statements herein made are complete and correct and that the test described was made in accordance with the rules, regulations, and instructions of the West Virginia Oil and Gas Conservation Commission.

GUIDELINES FOR TESTING:

- A minimum of gas vented or flared
- A 24 hour preflow
- Uniform producing rate during the 24 hour test per test period
- File the test results within fifteen (15) days
- Submit One Copy Only


 SIGNATURE
 Manager of Drilling & Production
 TITLE
 8/18/82
 DATE

04/26/2024

Rendova Oil Company

One Marienfeld Place, Suite 460

P. O. Box 3106

MIDLAND, TEXAS 79702

Herschel O'Kelley
Jim L. Hooker

November 1, 1982

(915) 683-4567

Charlotte Milam
Office of Oil & Gas
State of West Virginia
Department of Mines
Charleston, West Virginia 25305

Re: Form IV-9 and Plats for
Surface Owners for the
Morrison #1 and Fox #1

Dear Ms. Milam,

Pursuant to your letter of September 3, 1983, please be advised
of the following surface owners and addresses:

Morrison #1 Permit #47-085-5572: Geneva Lumber Company
P. O. Box 147
West Union, West Virginia 26456

Fox #1 Permit #47-085-5603: Mr. Glen Cowell
Route 1, Box 187
Cairo, West Virginia 26337

Yours very truly,



Cheryl Dawson

cd

04/26/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

A. PERFORATION: 3766 to 3776, 10'
 3610 to 3620, 10'
 3314 to 3324, 10' 60 Perfs total
 3228 to 3238, 10' .39" Hole
 3890 to 3900, 10'

B. FRACTURING:
 245 bbls KCl Water
 2.8 MM scf/N₂
 11,000# 20/40 Sand
 27,000# 10/20 Sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	10	
Sand & Shale			10	250	
Siltstone			250	375	
Red Shale			375	575	
Sandstone			575	625	
Red Shale			625	825	
Shale			825	1025	
Sandstone			1025	1175	
Shale & Ss			1175	1420	
Sand, Cow Run			1420	1490	
Shale, gray			1490	1550	
Sand, 1st salt			1550	1660	
Sand, 2nd salt			1660	1738	
Shale, gray			1738	1780	
Maxon Sd			1780	1850	
Big Lime			1850	1920	
Keener Ss			1892	1920	
Shale			1920	1930	
Big Injun			1930	2044	
Shale			2044	2415	
Berea			2415	2425	
Shale			2425	2815	
Gordon			2815	2845	
Dev. Shale			2845	TD	

(Attach separate sheets as necessary)

Rendova Oil Company

Well Operator

By: Mark A. Fairchild 04/26/2024

Date: 8/26/83 Mark A. Fairchild

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



Date 8/23/83
 Operator's
 Well No. 1
 Farm Morrison
 API No. 47 - 085 - 5572

State of West Virginia
 Department of Mines
 Oil and Gas Division

OIL & GAS DIVISION
 DEPT. OF MINES
 WELL OPERATOR'S REPORT
 OF
 DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
 (If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1062' Watershed Goose Creek
 District: Grant County Ritchie Quadrangle Schultz 7.5' Quad

COMPANY Rendova Oil Company
 ADDRESS P. O. Box 129 - Reno, Ohio 45773
 DESIGNATED AGENT Gerald W. Townsend
 ADDRESS 5th & Green St.-Parkersburg, W.Va. 26101
 SURFACE OWNER Glenn R. & Martha Cowell
 ADDRESS Bears Run, WV
 MINERAL RIGHTS OWNER Frank & Freda Morrison
 ADDRESS Cairo, WV
 OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Rt. 1-Box 5-Sandridge, WV
25274
 PERMIT ISSUED 4/22/82
 DRILLING COMMENCED 4/26/82
 DRILLING COMPLETED 4/30/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	100'	100'	80
9 5/8			
8 5/8	2100'	2100'	694 F ³
7			
5 1/2			
4 1/2	5261	5261	1048 F ³
3			
2			
Liners used	None	None	None

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON N/A

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5990 feet
 Depth of completed well 5261 feet Rotary / Cable Tools
 Water strata depth: Fresh N/A feet; Salt N/A feet
 Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3766-3900 feet
 Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
 Final open flow 521 Mcf/d Final open flow 366 Bbl/d
 Time of open flow between initial and final tests 24 hours
 Static rock pressure 1280 psig (surface measurement) after 72 hours shut in
 (If applicable due to multiple completion--)
 Second producing formation None Pay zone depth 0 feet
 Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
 Final open flow 0 Mcf/d Oil: Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 0 hours
 Static rock pressure 0 psig (surface measurement) after 0 hours shut in

(Continue on reverse side)

R/T. 5572

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY - 5 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 88-9572

Oil or Gas Well _____
(KIND)

Company Dendova oil co

Address _____

Farm Frank Morrison

Well No. 1

District Grant County Put

Drilling commenced 4-26-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Ova - John

Remarks:

H - 27-82

DATE

Wes Mac 04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY - 5 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 86-5572

Oil or Gas Well _____
(KIND)

Company Pendova

Address _____

Farm F. Morrison

Well No. 1

District Grant County Put

Drilling commenced 4-26-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

OIL _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 8 9/8 SIZE 2110 No. FT. 4-28-82

NAME OF SERVICE COMPANY Haliburton

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

4-29-82

DATE

W. M. Mace

04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 17 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5572

Oil or Gas Well _____
(KIND)

Company B+S Oil Co

Address _____

Farm H.R. Ball

Well No. 2

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Status report
Location reclaimed - all dirt work done except road
no grass or mulch - A.P.I # at well
Can not release at this time

11-12-82
DATE

Samuel H. Hersman
 04/26/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 NOV 14 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

W.E.B.

Permit No. 085-5572
 Company ~~Randova Oil Company~~
 Inspector SAMUEL N. HERSMAN
 Date September 14, 1983

County Ritchie/Grant
 Farm Frank & Freda Morrison
 Well No. 1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	✓	_____

COMMENTS: OK to Release

I have inspected the above well and ~~HAVE~~ ~~HAVE NOT~~ found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

11-8-83

04/26/2024

SIGNED: Samuel N. Hersman

RECEIVED
MAY 10 1925
OIL & GAS DIVISION
DEPT. OF MINES

04/26/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 28, 1983

W. E. B. Well Tending Service
P. O. Box 5249
Vienna, West Virginia 26105

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5572	G. R. & M. Cowell/Frank & Freda Morrison, #1,	Grant
RIT-5592	George W. & Rose E. Lanham, #1	Murphy
RIT-5603	James B. Fox Heirs, #1	Murphy
RIT-6081	Mary Welch, #2	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/26/2024

