



Well No. ONE
Farm GENEVA LUMBER CO. Fox
API # 47-085-5603
Date 5-5-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas /

(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 939 Watershed: LOUTHERS RUN
District: MURPHY County: RITCHIE Quadrangle: MACFARLAN

WELL OPERATOR RENDOVA OIL CO.
Address PO. BOX 129 RENO, OHIO
45773

DESIGNATED AGENT GERALD TOWNSEND
Address 5TH GREEN ST. PARKERSBURG W.VA.

OIL AND GAS ROYALTY OWNER JAMES B. FOX HEIRS
Address HARRISVILLE WV
Acreage 65

COAL OPERATOR NONE
Address _____

SURFACE OWNER GENEVA LUMBER CO.
Address HARRISVILLE WV
Acreage 65

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME NONE
Address _____

FIELD SALE (IF MADE) TO:
NAME NONE
Address _____

NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME NONE
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address Rt 1 Box 65
Sand Ridge W.Va 25274
Telephone 655-7398

RECEIVED

MAY - 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract / dated ____, 19__, to the undersigned well operator from _____

(If said deed, lease, or other contract has been recorded:)

Recorded on ____, 19__, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E. CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

RENDOVA Oil Co.
Well Operator

By: [Signature]

Its: Supt.

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) OUER-JOHN

Address RT 3 BOX 2

ST. MARYS WVIA. 26170

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well 5990 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 200 feet; salt, 1700 feet.
Approximate coal seam depths: UNKNOWN.
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL UP OR SACKS Cubic ft. | PACKERS |
|-----------------------|----------------|--------------|---------------|----------|------|-------------------|--------------|-----------------------------------|---------------|
| | Size | Grade | Weight per ft | New | Used | For Drilling | Left in Well | | |
| Conductor | <u>11 3/4</u> | <u>SARAL</u> | <u>53</u> | <u>X</u> | | <u>250</u> | <u>250</u> | <u>150 SX</u> | Kinds |
| Fresh water | | | | | | | | | |
| Coal | | | | | | | | | Sizes |
| Intermed. | <u>8 5/8</u> | <u>XJ</u> | <u>20</u> | <u>X</u> | | <u>1000</u> | <u>1000</u> | <u>275 SX</u> | |
| Production | <u>4 1/2</u> | <u>XJ</u> | <u>10.5</u> | <u>X</u> | | <u>5990</u> | <u>5990</u> | <u>800 SX</u> | Depths set |
| Tubing | | | | | | | | | |
| Liners | | | | | | | | | Perforations: |
| | | | | | | | | | Top Bottom |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 1-11-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, **04/19/2024** well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

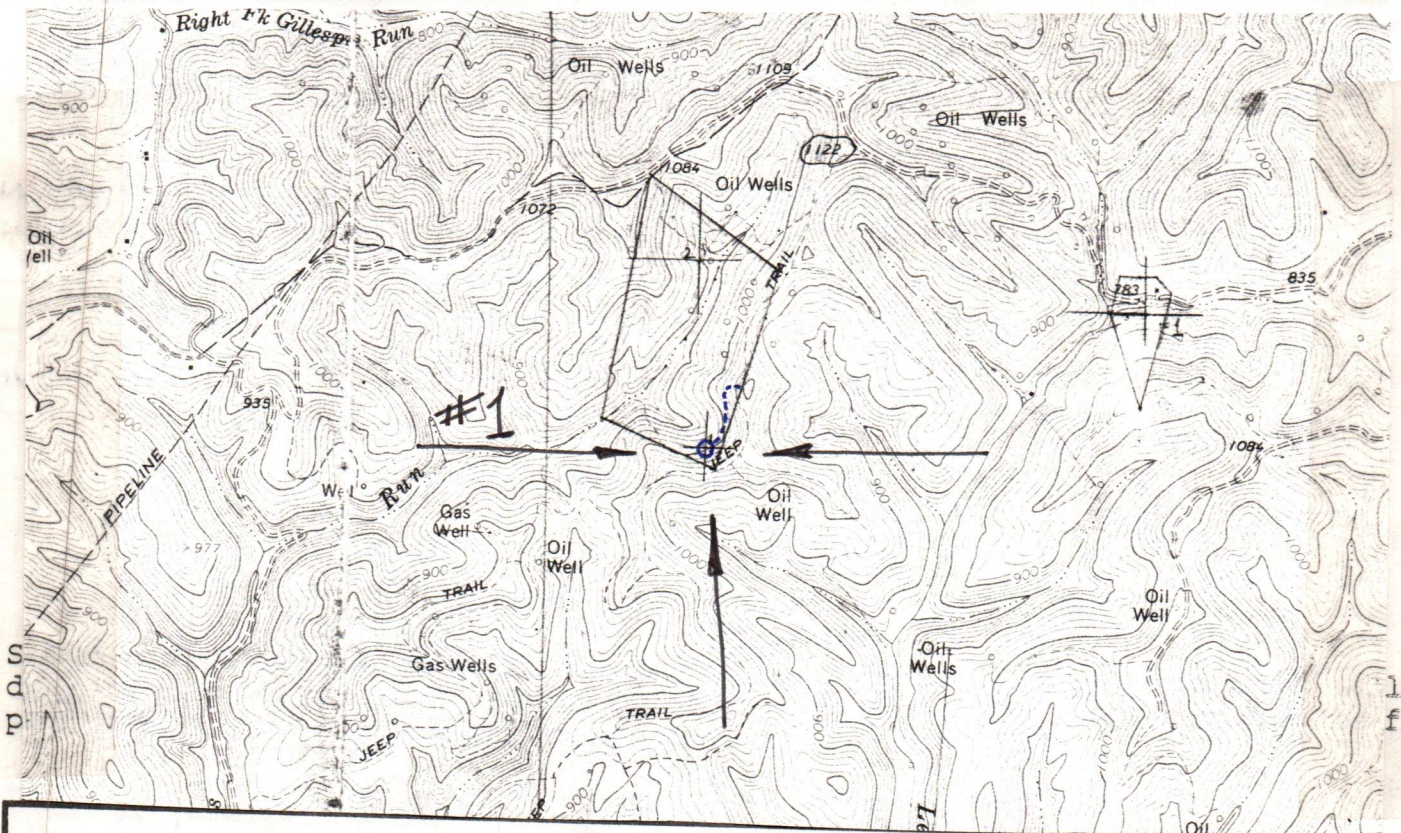
Date: , 19 .

By:

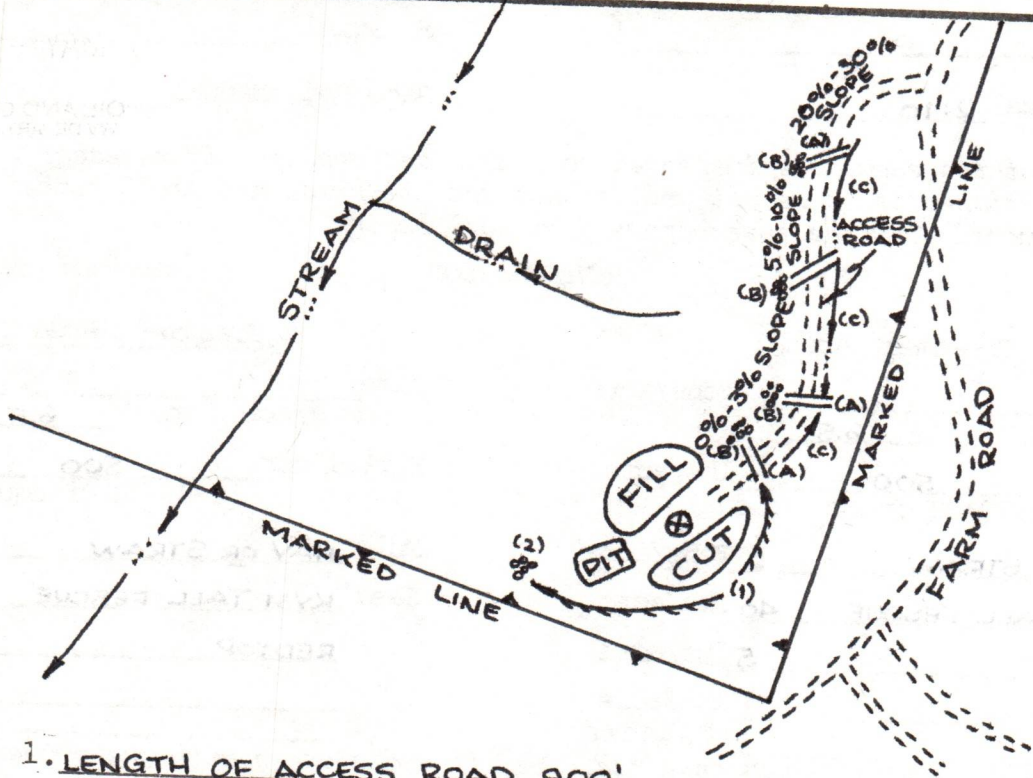
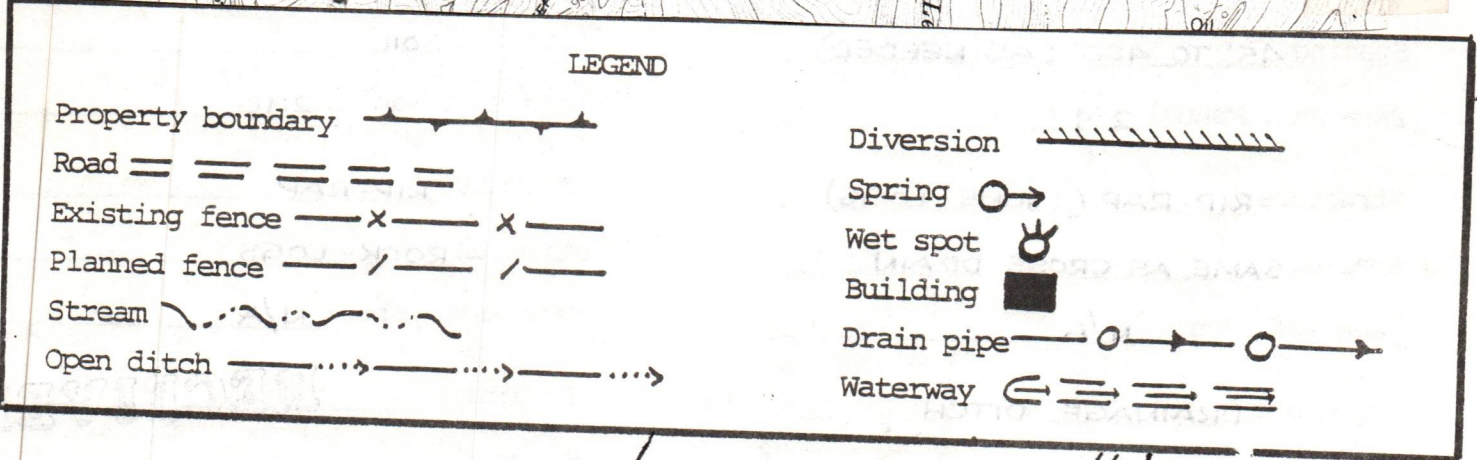
Its:

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE MACFARLAN

LEGEND
WELL SITE ⊕ ACCESS ROAD —



1st, first



- Comments:
1. LENGTH OF ACCESS ROAD 900'.
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____

04/19/2024



IV-9
(Rev 8-81)

DATE 30 APRIL, 1982

WELL NO. FOX #1

State of West Virginia API NO. 47 - 085 - 5603

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME RENDOVA OIL COMPANY
ADDRESS P.O. BOX 3106, 1 MARIENFELD PLACE
MIDLAND, TEXAS 79701
Telephone (915) 683-4567/563-1078

DESIGNATED AGENT GERALD W. TOWNSEND
ADDRESS 5TH & GREEN STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 422-5449

LANDOWNER GENEVA LUMBER COMPANY
Revegetation to be carried out by CYRUS BOWEN

SOIL CONS. DISTRICT LITTLE KANAWHA (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-6-82

(Date)
Jarrett Newton
(SCD Agent)

| ACCESS ROAD | LOCATION |
|--|--|
| Structure <u>CROSS DRAIN</u> (A) Spacing <u>45' TO 400' (AS NEEDED)</u> Page Ref. Manual <u>2:4</u> | Structure <u>DIVERSION DITCH</u> (1) Material <u>SOIL</u> Page Ref. Manual <u>2:10</u> |
| Structure <u>RIP-RAP (STONE-LOGS)</u> (B) Spacing <u>SAME AS CROSS DRAIN</u> Page Ref. Manual <u>N/A</u> | Structure <u>RIP-RAP</u> (2) Material <u>ROCK-LOGS</u> Page Ref. Manual <u>N/A</u> |
| Structure <u>DRAINAGE DITCH</u> (C) Spacing _____ Page Ref. Manual <u>2:10</u> | Structure <u>RECEIVED</u> (3) Material _____ Page Ref. Manual _____ MAY - 7 1982 |

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre
_____ lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Rendova Oil Company

One Marienfeld Place, Suite 460

P. O. Box 3106

MIDLAND, TEXAS 79702

Herschel O'Kelley
Jim L. Hooker

November 1, 1982

(915) 663-4567

Charlotte Milam
Office of Oil & Gas
State of West Virginia
Department of Mines
Charleston, West Virginia 25305

Re: Form IV-9 and Plats for
Surface Owners for the
Morrison #1 and Fox #1

Dear Ms. Milam,

Pursuant to your letter of September 3, 1983, please be advised
of the following surface owners and addresses:

Morrison #1 Permit #47-085-5572: Geneva Lumber Company
P. O. Box 147
West Union, West Virginia 26456

Fox #1 Permit #47-085-5603: Mr. Glen Cowell
Route 1, Box 187
Cairo, West Virginia 26337

Yours very truly,

Cheryl Dawson

Cheryl Dawson

cd

04/19/2024

RENDOVA OIL COMPANY

"PLAN OF OPERATION FOR WASTE OF GAS PREVENTION"

This plan filed in accordance with State of West Virginia, Oil & Gas Conservation Commission, Rule 22-4-14. Attached and made part of plan is West Virginia "Production Test & Gas-Oil Ratio Report".

Lease & Well Fox #1-65
API No. (Permit No.) 47-085-5603
County Ritchie, District Grant
Quadrangle MacFarlan, State: West Virginia

Proposed Plan of Operation:

1. Plan is made only pursuant to gas pipeline connection and is intended as an interim measure only.
2. All gas flared is to be metered in accordance with accepted AGA devices and procedures.
3. All gas flared will be within a system capable of complete combustion of all hydrocarbons, so as not to create safety hazards.
4. Per attached GOR test, well to be flowed on a continuous basis until such time as GOR exceeds 2000 SCF/STB. Well to be shut in @ this GOR.
5. Volume of gas flared per 24 hours is 216 MSCF, not to exceed 430 MSCF (From 4). Expected oil production during this period is 200 to 225 STBOPD.
6. Well operation to be against 150 psig backpressure through adjustable choke. No wideopen or blowdown flow allowed. Continuous monitoring and daily volume and operational checks to be made and reported.

04/19/2024

OIL AND GAS CONSERVATION COMMISSION
Charleston, West Virginia 25305

PRODUCTION TEST AND GAS-OIL RATIO REPORT

| | | | |
|---|-------------------------|------------------------------------|-----------------------|
| OPERATOR Rendova Oil Company | | RESERVOIR DEPT (PERF. INTERVAL) | |
| ADDRESS P. O. Box 3106, Midland, Texas 79702 | | 3810-20 | |
| API NUMBER 47-085-5603 | LEASE NAME Fox #1-65 | FIELD Not Named | |
| LOCATION: County: Ritchie | | District: Grant | Quadrangle: MacFarlan |

| TEST DATA | | | | |
|-----------------------------------|---|---|-------------------------------|------------------------------|
| START OF TEST-DATE 7/5/82 | TIME 7:45 | END OF TEST-DATE 7/6/82 | TIME 7:45 | DURATION OF TEST 24 hours |
| TUBING PRESSURE 440 | CASING PRESSURE 1000 | SEPARATOR PRESSURE 150 psig | SEPARATOR TEMPERATURE 70°F | |
| OIL PRODUCTION DURING TEST 406 | GAS PRODUCTION DURING TEST 431.2 Mcf | WATER PRODUCTION DURING TEST & SALINITY None bbls. N/A ppm | | |
| OIL GRAVITY 72 | PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing °API | | | |

(All pressures reported psig, gas volumes at 14.73 psia)

| GAS PRODUCTION | | |
|--|---|---|
| MEASUREMENT METHOD FLANGE TAP <input checked="" type="checkbox"/> | PIPE TAP <input type="checkbox"/> | L-10 <input type="checkbox"/> |
| | | POSITIVE CHOKE CRITICAL FLOW PROVER N/A |
| ORIFICE DIAMETER 1.250" | PIPE DIAMETER (INSIDE DIAM.) 2.067" | NOMINAL CHOKE SIZE - IN. 20/64 |
| DIFFERENTIAL PRESSURE RANGE 0-100" Water | MAX. STATIC PRESSURE RANGE 0-250 psig | PROVER & ORIFICE DIAM. - IN. N/A |
| DIFFERENTIAL 12" | STATIC 150 | GAS GRAVITY (Air-1.0) MEASURED <input checked="" type="checkbox"/> ESTIMATED |
| GAS GRAVITY (Air-1.0) .95 | FLOWING TEMPERATURE 70° | GAS TEMPERATURE 70° |
| 24 HOUR COEFFICIENT F _b =345.13; C'=405.97 | 24 HOUR COEFFICIENT N/A PRESSURE - N/A ps | |

| TEST RESULTS | | | |
|------------------|---------------------|--------------------|-----------------------|
| DAILY OIL 406 | DAILY WATER None | DAILY GAS 431.2 | GAS-OIL RATIO 1062 |
| bbls. | bbls. | Mcf. | SCF/ST |

I hereby swear or affirm that the statements herein made are complete and correct and that the test described was made in accordance with the rules, regulations, and instructions of the West Virginia Oil and Gas Conservation Commission.

GUIDELINES FOR TESTING:

- A minimum of gas vented or flared
- A 24 hour preflow
- Uniform producing rate during the 24 hour test per test period
- File the test results within fifteen (15) days
- Submit One Copy Only

Gene Atkinson
SIGNATURE

Manager of Drilling & Production
TITLE

8/18/82
DATE

04/19/2024

Rendova Oil Company

One Marienfeld Place, Suite 460

P. O. Box 3106

MIDLAND, TEXAS 79702

August 26, 1983

RECEIVED

DEC 15 1983

OIL & GAS DIVISION

DEPT. OF MINES

(915) 683-4567

Mark A. Fairchild, Manager
Drilling - Production

State of West Virginia
Oil & Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Attention: T. M. Streit, Administrator

Re: Change of Operator
Notification

Dear Ted:

Effective 8/1/83 the responsibility for operation, including all forms, permits, reclamations, filings, compliance, and other agency requirements, both State and National, was transferred from:

Rendova Oil Company
P. O. Box 3106
Midland, Texas 79702

to:

W.E.B. Well Tendering Service, Inc.
P. O. Box 5249
Vienna, West Virginia 26101

The permit numbers of the wells involved are:

- 47-085-5880
- 47-085-5428
- 47-085-5331
- 47-085-5891
- 47-085-5334
- 47-085-5892
- 47-085-5572
- 47-085-5592
- 47-085-5603

If you have any questions, please contact me.

Sincerely,

Mark A. Fairchild

MAF:jah

CC: Frank Browning
2800 28th St.-Suite 153
Santa Monica, Calif. 90405

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- A. Perforations: 3810' to 3820', 10', 4 jspf, 40 Total, .39" E Hole.
- B. Fracturing:
1. 1.687 mm scf/N₂
 2. 250 gal foamed 15% acid

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS |
|--------------------|-------|--------------|----------|-------------|---|
| | | | | | Including indication of all fresh and salt water, coal, oil and gas |
| Soil | | | 0 | 20 | |
| Sand, Shale | | | 20 | 100 | |
| Siltstone, red | | | 100 | 150 | |
| Sand & Shale | | | 150 | 300 | |
| Shale | | | 300 | 475 | |
| Lime | | | 475 | 504 | |
| Sand | | | 504 | 559 | |
| Coal, dirty | | | 559 | 560 | |
| Red Shale | | | 560 | 760 | |
| Sand | | | 760 | 860 | |
| Red Shale | | | 860 | 898 | |
| Dunkard Sand Shale | | | 898 | 1098 | |
| Sand, Cow Run | | | 1098 | 1164 | |
| Shale | | | 1164 | 1250 | |
| 1st Salt | | | 1250 | 1310 | |
| Shale | | | 1310 | 1360 | |
| 2nd Salt | | | 1360 | 1390 | |
| Shale | | | 1390 | 1418 | |
| 3rd Salt | | | 1418 | 1496 | |
| Shale | | | 1496 | 1534 | |
| Maxon | | | 1534 | 1596 | |
| Big Lime | | | 1596 | 1640 | |
| Keener Sd | | | 1640 | 1690 | |
| Lime | | | 1690 | 1720 | |
| Big Injun | | | 1720 | 1814 | |
| Shale | | | 1814 | 1832 | |
| Squaw | | | 1832 | 1852 | |
| Shale | | | 1852 | 2205 | |
| Berea | | | 2205 | 2215 | |
| Shale | | | 2215 | 2605 | |
| Gordon | | | 2605 | 2635 | |
| Dev. Shale | | | 2635 | TD | |

(Attach separate sheets as necessary)

Rendova Oil Company

Well Operator

04/19/2024

By: Mark A. Fairchild

Date: August 26, 1983 Mark A. Fairchild

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

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SEP 12 1983

State of West Virginia
Department of Mines
Oil and Gas Division

Date 08/19/83
Operator's
Well No. #1-65
Farm Fox
API No. 47 - 085 - 5603

OIL & GAS DIVISION
DEPT. OF MINES WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 939' Watershed Louthers Run
District: Murphy County Ritchie Quadrangle MacFarlan 7.5' Quad.

COMPANY Rendova Oil Company
ADDRESS P. O. Box 129, Reno, OH 45773
DESIGNATED AGENT Gerald W. Townsend
ADDRESS 5th & Green St. Parkersburg, WV 26101
SURFACE OWNER Geneva Lumber Company
ADDRESS Harrisville, West Virginia
MINERAL RIGHTS OWNER Jas. B. Fox Heirs
ADDRESS Harrisville, West Virginia
OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Sandridge, WV 25274
PERMIT ISSUED 05-07-82
DRILLING COMMENCED 05-13-82
DRILLING COMPLETED 05-17-82

| Casing & Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|------------------|------------------|--------------|------------------------|
| Size 20-16 Cond. | | | |
| 13-10" | | | |
| 9 5/8 | | | |
| 8 5/8 | 2028' | 2028' | 685 f ³ |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | 5812' | 5812' | |
| 3 | | | |
| 2 | | | |
| Liners used | None | None | None |

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON N/A

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5990 feet
Depth of completed well 5896 feet Rotary X / Cable Tools
Water strata depth: Fresh N/A feet; Salt N/A feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 3810-20 feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 431.2 Mcf/d Final open flow 406 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 500/1000 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation None Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

04/19/2024

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 27 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-3603

Oil or Gas Well _____
(KIND)

| | | | | |
|--|--|------------------|--------------|----------------------|
| Company <u>Glendora</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address _____ | Size | | | |
| Farm <u>Fox</u> | 16 | | | Kind of Packer _____ |
| Well No. <u>1</u> | 18 <u>11 3/4</u> | <u>246</u> | <u>246</u> | <u>Holibarton</u> |
| District <u>MURPHY</u> County <u>RIT</u> | 10 | | | Size of _____ |
| Drilling commenced _____ | 8 1/4 | | | |
| Drilling completed <u>5-17-82</u> Total depth <u>3850'</u> | 6 3/8 | | | Depth set _____ |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom _____ |
| Volume _____ Cu. Ft. | Liners Used _____ | | | Perf. top _____ |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom _____ |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED <u>8 5/8</u> SIZE <u>2026</u> No. FT. _____ Date _____ | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY <u>Holib.</u> | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names Over John

Remarks:

5-17-82

DATE

W. M. Mac

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 NOV 14 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

W.E.B.

Permit No. 085-5603

County Ritchie/Murphy

Company ~~Rendova Oil Co.~~

Farm Jas. B. Fox Heirs

Inspector SAMUEL N. HERSMAN

Well No. 1-65

Date September 14, 1983

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|---|---------------|-------|
| | | Yes | No |
| 23.06 | Notification Prior to starting Work | _____ | _____ |
| 25.04 | Prepared before Drilling to prevent waste | _____ | _____ |
| 25.03 | High-Pressure Drilling | _____ | _____ |
| 16.01 | Required Permits at wellsite | _____ | _____ |
| 15.03 | Adequate Fresh Water Casing | _____ | _____ |
| 15.02 | Adequate Coal Casing | _____ | _____ |
| 15.01 | Adequate Production Casing | _____ | _____ |
| 15.04 | Adequate Cement Strength | _____ | _____ |
| 23.02 | Maintained Access Roads | _____ | _____ |
| 25.01 | Necessary Equipment to prevent Waste | _____ | _____ |
| 23.03 | Reclaimed Drilling Site | ✓ | _____ |
| 23.04 | Reclaimed Drilling Pits | ✓ | _____ |
| 23.05 | No surface or underground Pollution | _____ | _____ |
| 7.03 | Identification Markings | ✓ | _____ |

COMMENTS: OK to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman

DATE: 11-8-83

04/19/2024

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APR 15 1924

OFFICE OF THE DIRECTOR

DEPT. OF MINES

04/19/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 28, 1983

W. E. B. Well Tending Service
P. O. Box 5249
Vienna, West Virginia 26105

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

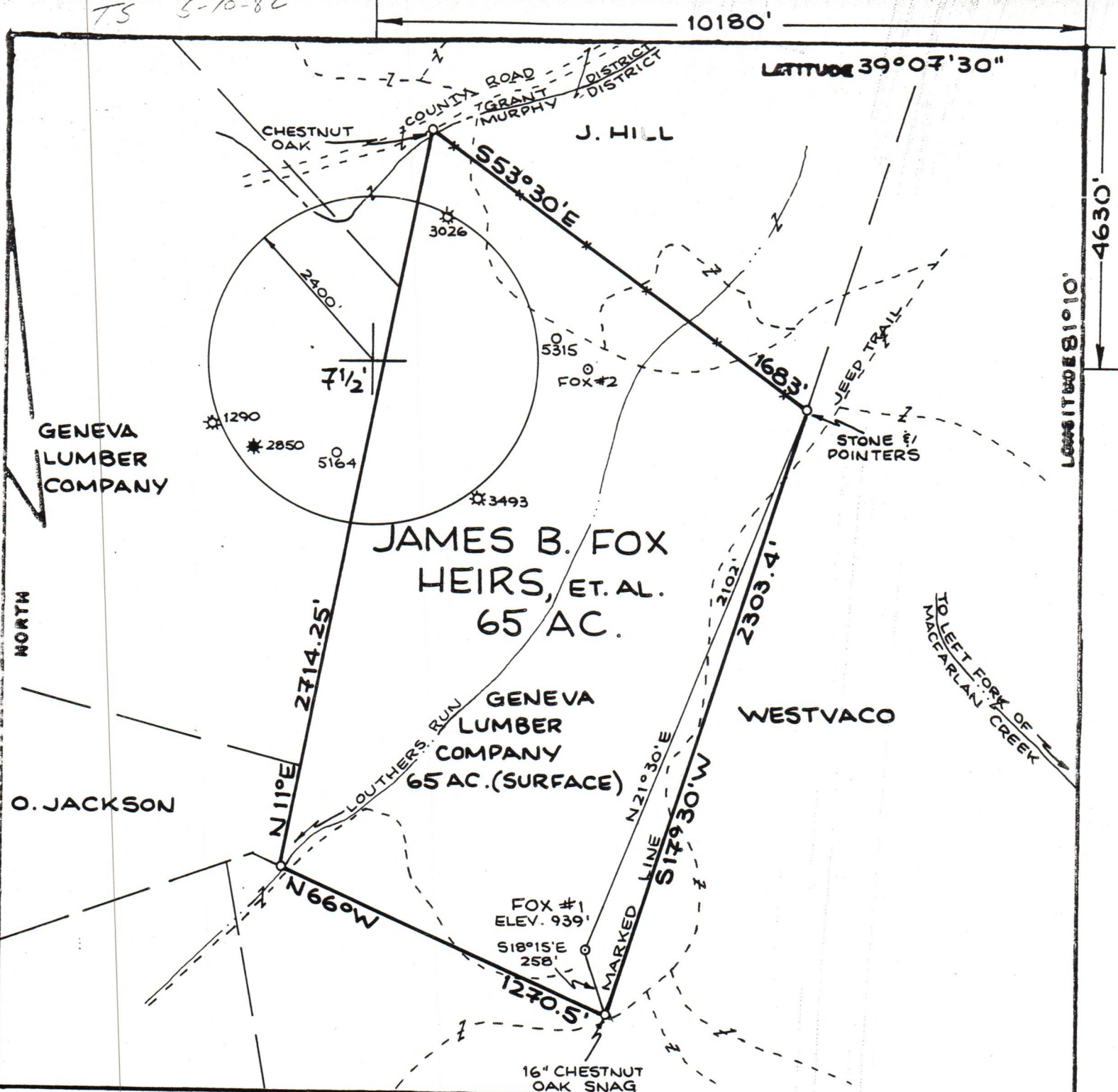
| <u>PERMIT NUMBER</u> | <u>FARM AND WELL NUMBER</u> | <u>DISTRICT</u> |
|----------------------|---|-----------------|
| RIT-5572 | G. R. & M. Cowell/Frank & Freda Morrison, #1, | Grant |
| RIT-5592 | George W. & Rose E. Lanham, #1 | Murphy |
| RIT-5603 | James B. Fox Heirs, #1 | Murphy |
| RIT-6081 | Mary Welch, #2 | Grant |

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

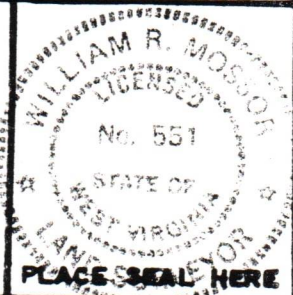
Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/19/2024



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INT. ELEV. 1122'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Mosson*
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-79)



DATE 30 APRIL _____, 19 82
 OPERATOR'S WELL NO FOX #1
 API WELL NO. 47-085-5603
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 939' WATER SHED LOUHERS RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7 1/2' QUAD.
 SURFACE OWNER GENEVA LUMBER COMPANY ACREAGE 65
 OIL & GAS ROYALTY OWNER JAMES B. FOX HEIRS, ET. AL. LEASE ACREAGE 65
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

04/19/2024

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5990'
 WELL OPERATOR RENDOVA OIL COMPANY DESIGNATED AGENT GERALD W. TOWNSEND
 ADDRESS P.O. BOX 3106, 1 MARIENFELD PL. ADDRESS 5TH & GREEN STREET
 MIDLAND, TEXAS 79701 PARKERSBURG, W.VA. 26101