





(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.

Address 1420 7th st

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION MARCELLUS

Estimated depth of completed well 5680 feet. Rotary XX/ Cable tools     /

Approximate water strata depths: Fresh, 900-50 feet; salt, 900 feet.

Approximate coal seam depths: N/A

Is coal being mined in this area: Yes     / No XXXX

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor	11	J55	16			140'	140'	CTS	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8	J55	24½	New		500'	500'	to surface	
Production	4 1/2	J55	10.5	New			5680	600 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**

**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**

**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**

**APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE**

**IF OPERATIONS HAVE NOT COMMENCED BY 1-27-83;**

**BY \_\_\_\_\_**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator     / owner     / lessee     / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

04/19/2024

Date:    , 19    .

By: \_\_\_\_\_

Its: \_\_\_\_\_

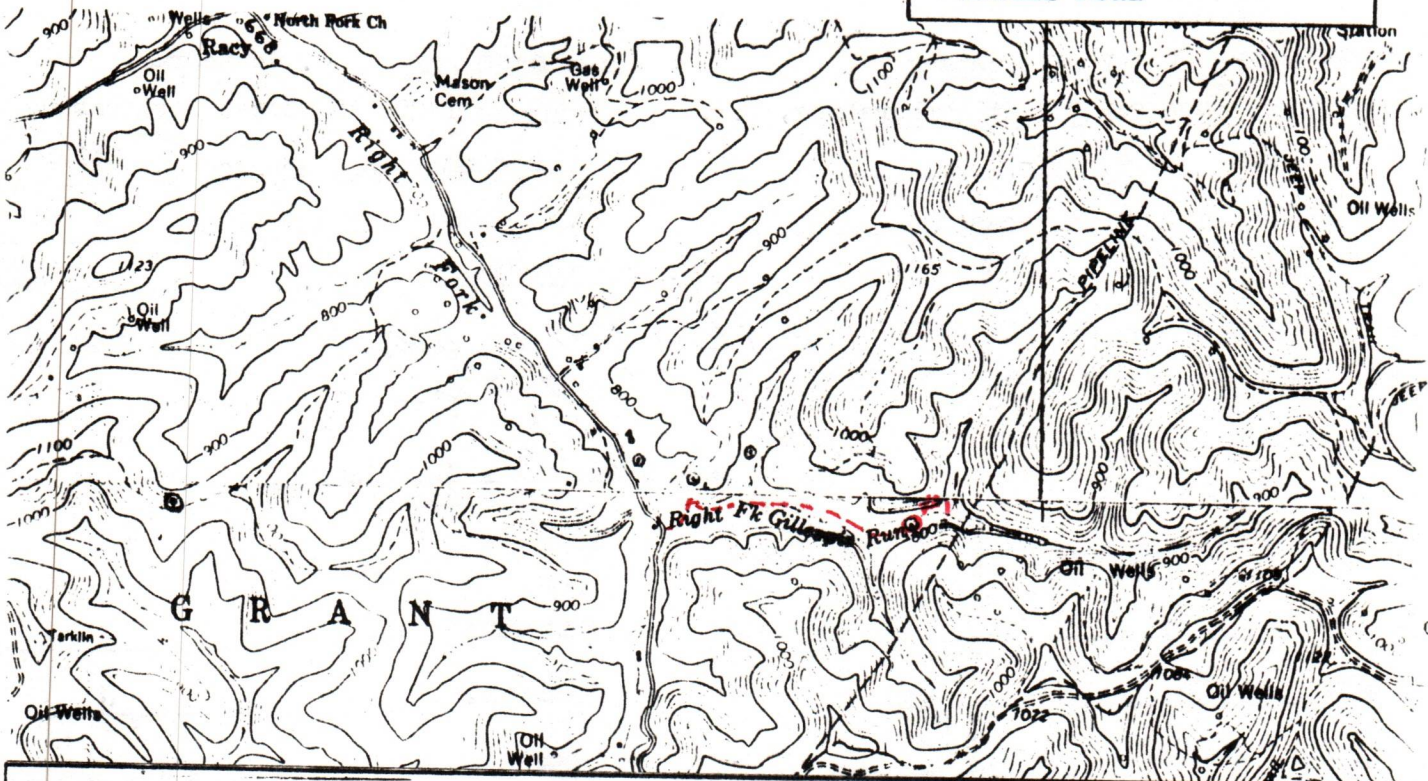


ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE MAC FARLAN (7.5')

**LEGEND**

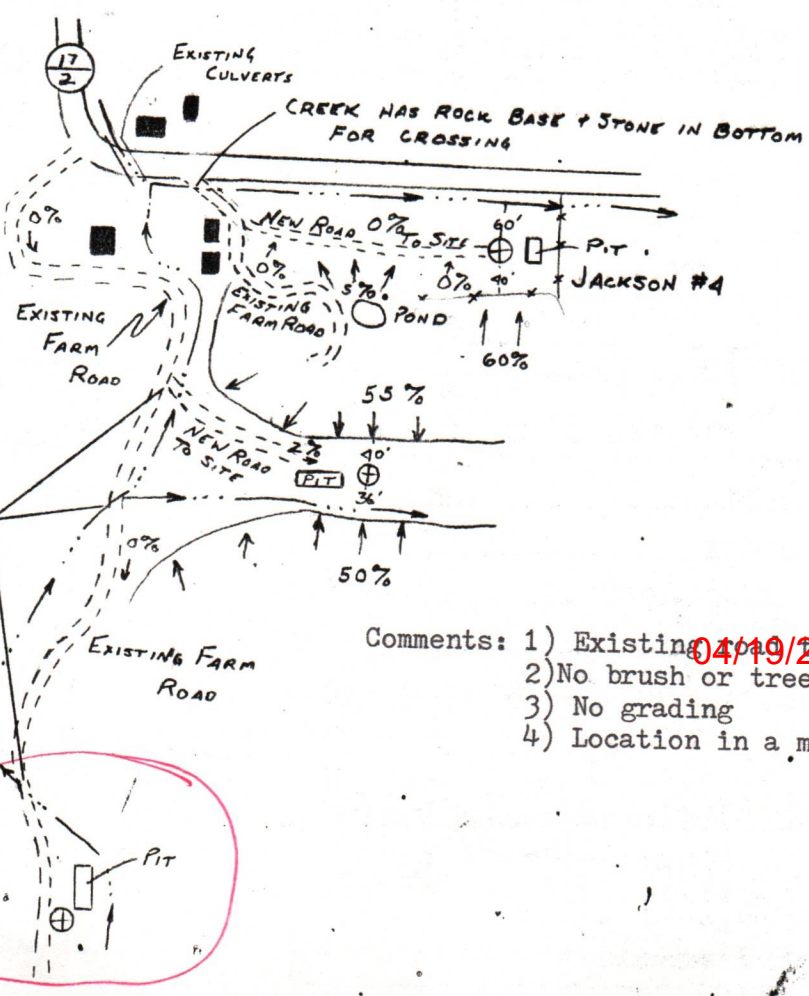
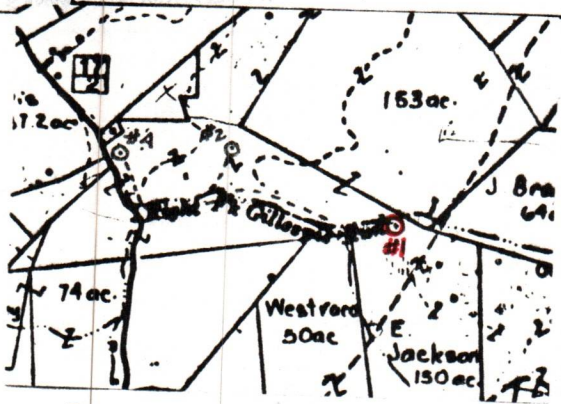
Well Site ⊕

Access Road ———



**LEGEND**

Property boundary ————	Diversion ————
Road = = = = =	Spring ⊕→
Existing fence — x — x —	Wet spot ☹
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· —	Waterway ≡ ≡ ≡ ≡



- Comments: 1) Existing site  
2) No brush or trees to clear  
3) No grading  
4) Location in a meadow

04/19/2024





IV-9  
(Rev 8-81)

DATE May 13, 1982

WELL NO. Jackson #1

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47 - 085 - 5639

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L Oil Company

DESIGNATED AGENT C. Jo McCrady

Address 1420 7th Street Parkersburg, W.V.

Address 1420 7th Street Parkersburg W.V.

Telephone (304) 424-5220 26101

Telephone (304) 424-5220 26101

LANDOWNER Oren Jackson

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by C. Jo McCrady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-82

(Date)  
Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure \_\_\_\_\_ (A)

Structure \_\_\_\_\_ (1)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (B)

Structure \_\_\_\_\_ (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

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MAY 20 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 500 Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch hay Tons/acre

Mulch hay Tons/acre

Seed\* Ky 31 40 lbs/acre

Seed\* Ky 31 40 lbs/acre

Redtop 5 lbs/acre

Redtop 5 lbs/acre

Ladino Clover 3 lbs/acre

Ladino Clover 3 lbs/acre

Timothy 6

Timothy 6

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper 0419/2024um. Inoculate with 3X recommended amount.

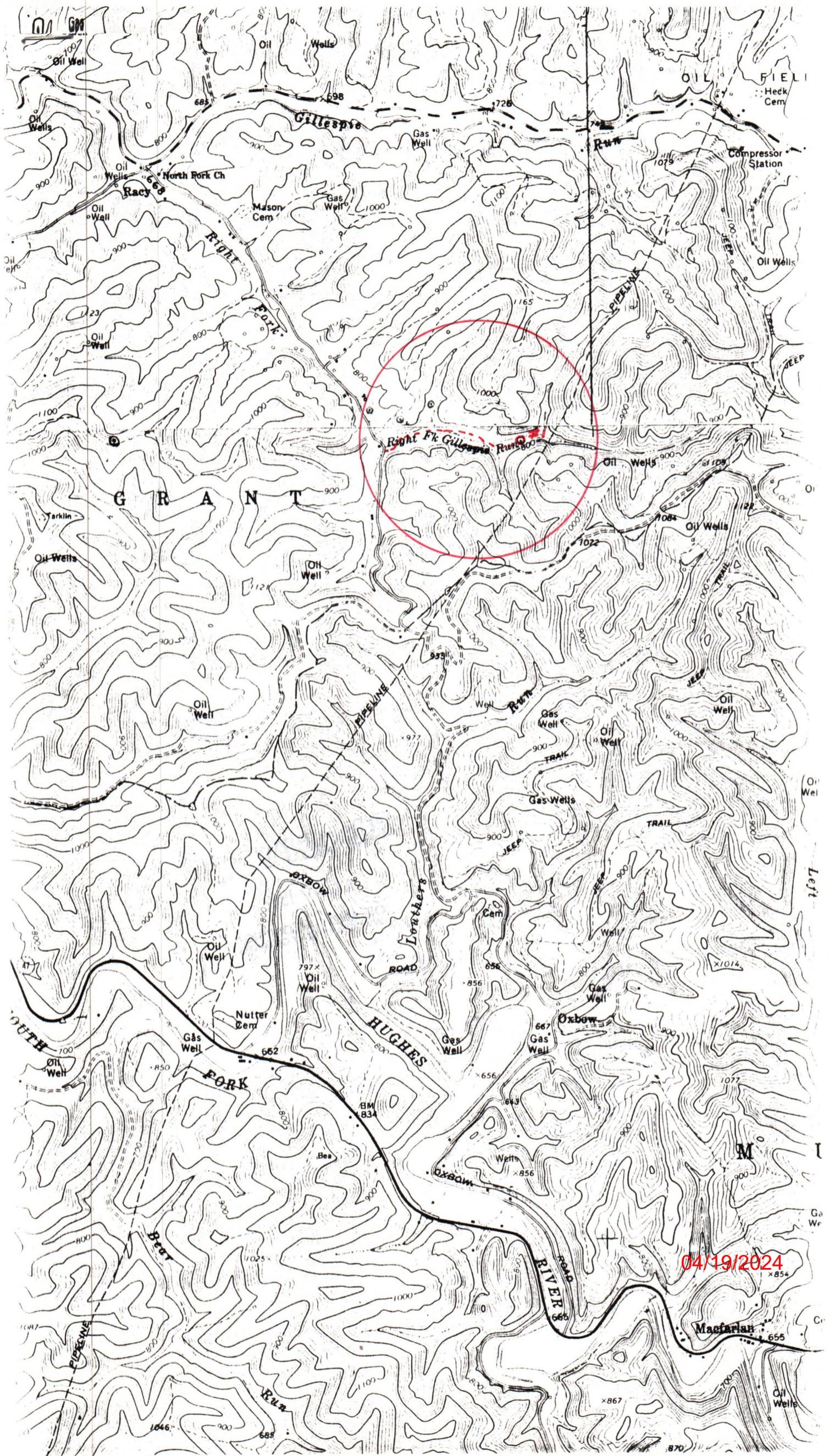
PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.  
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.





04/19/2024



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04/19/2024



# OIL DEVELOPMENT COMPANY

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FEB 24 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

February 23, 1983

Alan Gable Oil Development Company  
Box 165  
Davisville, WV 26142

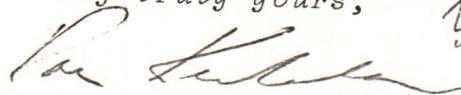
WV. Oil and Gas Division  
ATTENTION: Ted Streit

Dear Ted,

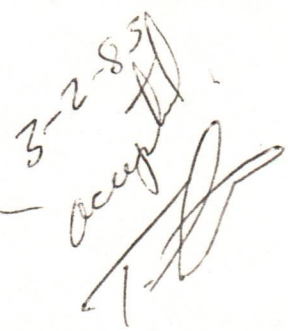
Concerning our flaring permits and our gas hook up situation, we have had a very productive meeting with Tom Greene and Ora Ash of Consolidated on Feb. 22, 1983. We should have our wells, specifically the two (Jackson 1 & 2) that we are currently flaring, do to the high oil production within 60 days from Feb. 23, 1983. Attached to this letter is the completed flaring permits.

Your cooperation is greatly appreciated.

Very truly yours,



Ron Kudella  
Vice President

3-2-83  
accy  


RK/mab

Enclosure

x copy

47-085-5640

47-085-5639 ✓



# RECEIVED

FORM IV-36

[08-78]

FEB 24 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINESDate: Feb. 23, 1983Operator's  
Well No. Jackson 1API Well No. 47 - 085 - 5639  
State County PermitSTATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISIONWELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TESTWELL OPERATOR Alan Gable Oil Development Co. DESIGNATED AGENT Ron KudellaAddress Box 165  
Davisville, WV 26142Address Box 165  
Davisville, WV 26142GEOLOGICAL TARGET FORMATION: Marcellus Depth 5305 feet  
Perforation Interval 2300 feet

## GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
<u>Jan. 10, 83</u>	<u>8 A.M.</u>	<u>Jan. 13, 1983</u>	<u>8 A.M.</u>	<u>3 days</u>
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
<u>0</u>	<u>100</u>	<u>60</u>		
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
<u>600</u> bbls.	<u>300</u> Mcf	<u>0</u> bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
<u>53</u>	<u>Flowing</u>			
GAS PRODUCTION				
MEASUREMENT METHOD			POSITIVE CHOKE	
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	L-10 <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.		
<u>20/64</u>	<u>2</u>	<u>3/4</u>		
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.		
DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0)		
	<u>880</u>	MEASURED ESTIMATED		
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE		
<u>65</u>	<u>62</u>	<u>63</u> °F		
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT			
PRESSURE - psia				
TEST RESULTS				
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO	
<u>200</u> bbls.	<u>0</u> bbls.	<u>100</u> Mcf.	<u>80/20</u> SCF/STB	

Alan Gable Oil Development Company  
Well OperatorBy: Ron KudellaIts: Vice-President

04/19/2024



IV-35  
(Rev 8-81)

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JAN 5 1983



OIL & GAS DIVISION  
DEPT. OF MINES  
State of West Virginia  
Department of Mines  
Oil and Gas Division

Date Nov. 5, 1982  
Operator's # 1  
Well No. \_\_\_\_\_  
Farm OREN JACKSON  
API No. 47 - 085 - 5639

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas xx / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production xx / Underground Storage     / Deep     / Shallow     /)

LOCATION: Elevation: 766' Watershed RIGHT FORK OF GILLESPIE RUN  
District: GRANT County RITCHIE Quadrangle MACFARLAN

COMPANY B & L OIL CO.  
ADDRESS 1420 7th st. PARKERSBURG, WV 26101  
DESIGNATED AGENT C. JO MCCRADY  
ADDRESS 1420 7th st. PARKERSBURG, WV 26101  
SURFACE OWNER OREN JACKSON  
ADDRESS RT 1, PETROLEUM, WV 26161  
MINERAL RIGHTS OWNER OREN & OLIN JACKSON AND NEVA MAZE  
ADDRESS HARRISVILLE AND PETROLEUM, WV  
OIL AND GAS INSPECTOR FOR THIS WORK  
SAMUEL HERSMAN, PO BOX 66, SMITHVILLE, WV  
ADDRESS \_\_\_\_\_  
PERMIT ISSUED 42782 5-27-82  
DRILLING COMMENCED JULY 31, 1982  
DRILLING COMPLETED AUG. 9, 1982

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	12 3/4"	5 jts.	
9 5/8			
8 5/8	8 5/8"	1775	
7			
5 1/2			
4 1/2	4 1/2"	4805'	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION MARCELLUS Depth 5680 feet  
Depth of completed well 5300 feet Rotary xx / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 50 feet; Salt 900 feet  
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA  
Producing formation devonian shale Pay zone depth 4480 feet  
Gas: Initial open flow 150,000 Mcf/d Oil: Initial open flow 200 Bbl/d  
Final open flow 150,000 Mcf/d Final open flow 200 Bbl/d  
Time of open flow between initial and final tests 24 hours  
Static rock pressure 880 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth 04/19/2024 feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

K 11. 5639



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2191-94	4 holes	3815-20	6	4477-81	5
2356-59	3	3886-89	4	4467-80	4
2591-94	4	3902-06	3		
3234-36	3	3958-62	5		
3299-3302	4	4036-42	4		
3336-46	8	4072-75	4	1 mmcf N2	500 gal 15% 2191-3646
3410-22	8	4090-92	3	1 mmcf N2	500 gal 15% HCL 3815-4480
3510-22	5	4188	1		
3554-58	6	4327-29	3		
3630-38	9	4334-35	2		
3644-46	3	4445-54	10		
		4459-61	3		

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
		no samples	from 0 to 1713		
Big Lime			1713	1748	
Keener			1756	1820	
Squaw			1831	1856	
Weir			2046	2106	
Berea			2210	2218	
Gordon			2610	2621	
Hamilton			5270		

(Attach separate sheets as necessary)

B & L OIL CO.

Well Operator

By: JUBAL TERRY

04/19/2024

Date: NOV 5, 1982

R 11 5639

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

AUG 13 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5639

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company B & L Oil Co.

Address \_\_\_\_\_

Farm Oren Jackson

Well No. Jackson #1

District Grant County Rit

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Kerry Furg - Stephen W. Sams U.I. Spring Jerry Cotton *tool Pusher*

Contractor Empire Drilling Rig # 22

Remarks: on 8-1-82 Ran 157' of 12 3/4 casing - used 100 sacks cemented by Howsco  
on 8-4-82 Ran 1640' of 8 5/8 casing used 60 sacks cemented by Dowell  
on 8-9-82 Ran 4805' of 4 1/2 casing used 620 sacks cemented by Howsco

8-9-82  
DATE

Samuel J. Newman  
DISTRICT WELL INSPECTOR

04/19/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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FEB 23 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5639

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>B + S Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Oren Jackson</u>	16			Kind of Packer _____
Well No <u>Jackson #1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Check back to see if well is still flaring  
Well is flaring

2-18-83  
DATE

Samuel N. H. 04/19/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 01 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5639

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company B+S Oil Co.

Address \_\_\_\_\_

Farm Oren Jackson

Well No. Jackson #1

District Grant County Pitcher

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

*Visit with Greg Henger - D.N.R.  
Well still flowing*

2-23-83

DATE

*Samuel N. [Signature]* 04/19/2024

DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 7 - 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5639

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company B+S Oil Co.  
 Address \_\_\_\_\_  
 Farm Oren Jackson  
 Well No. Jackson #1  
 District Grant County Ritchie  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Visit - Well still flaring gas - Found out later that  
ted had given 60 day extension to flar gas.

3-2-83

DATE

Samuel N. Harrison 04/19/2024

DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
 OCT 11 1983

OIL & GAS DIVISION  
 DEPT. OF MINES

*B+L*

Permit No. 085-5639 County Ritchie's  
 Company OIL DEVELOPMENT CO Farm JACKSON  
 Inspector MIKE U. Well No. 14  
 Date 10-4-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS:  
FINAL inspection O.K. TO RELEASE

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Anderson  
 DATE: 10-4-83

04/19/2024





State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

WALTER N. MILLER  
 DIRECTOR

THEODORE M. STREIT  
 ADMINISTRATOR

November 14, 1983

B & L Oil Company  
 P. O. Box 165  
 Davisville, W. Va. 26142

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5639	Oren Jackson, #1	Grant
RIT-5642	Oren Jackson, #4	Grant
RIT-5786	W. Riggs, #1	Clay
RIT-5987	Oren Jackson/Elder #3	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator  
 Dept. Mines-Office of Oil & Gas

TMS/rl



IV-27  
11/23/81



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 2-17-83  
Well No: 1  
API NO: 47-085-5639  
State County Permit

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production X / Storage      / Deep      / Shallow      /  
LOCATION: Elevation: 766 Watershed: Right Fork of Muleshoe Run  
District: Grant County: Ritchie Quadrangle: Macfarlan  
WELL OPERATOR B + L Oil Co DESIGNATED AGENT C. J. McCready  
Address 1420 7th St Address 1420 7th St.  
Parkersburg WV 26101 Parkersburg WV 26101

The above well is being posted this 17 day of February, 1983, for a violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Natural Gas shall not be permitted to waste or escape from any well or pipeline when reasonably possible to prevent such waste*

**RECEIVED**

FEB 23 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until immediately, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel H. Heroman  
Oil and Gas Inspector

Address P.O. Box 66  
Smithville WV 26178

Telephone: 477-3587 **04/19/2024**

*Posted  
2/26/83*



RECEIVED

OCT 11 1983

OIL & GAS DIVISION  
DEPT. OF MINES

Date: Oct 5  
Operator's #1  
Well Number #1  
API Well No.: 47 - 085 - 5639  
State County Permit

*Office*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground  
If "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_  
LOCATION: Elevation: 766 Watershed: Right Fork of Gillespie Run  
District: Grant County: \_\_\_\_\_ Quadrangle: Mactar Jan  
WELL OPERATOR B & L Oil Co DESIGNATED AGENT G. J. McGrady  
Address 1420 7th St Address 1420 7th St  
Parkersburg WV 26101 Parkersburg WV 26101

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 5-19, 1983,

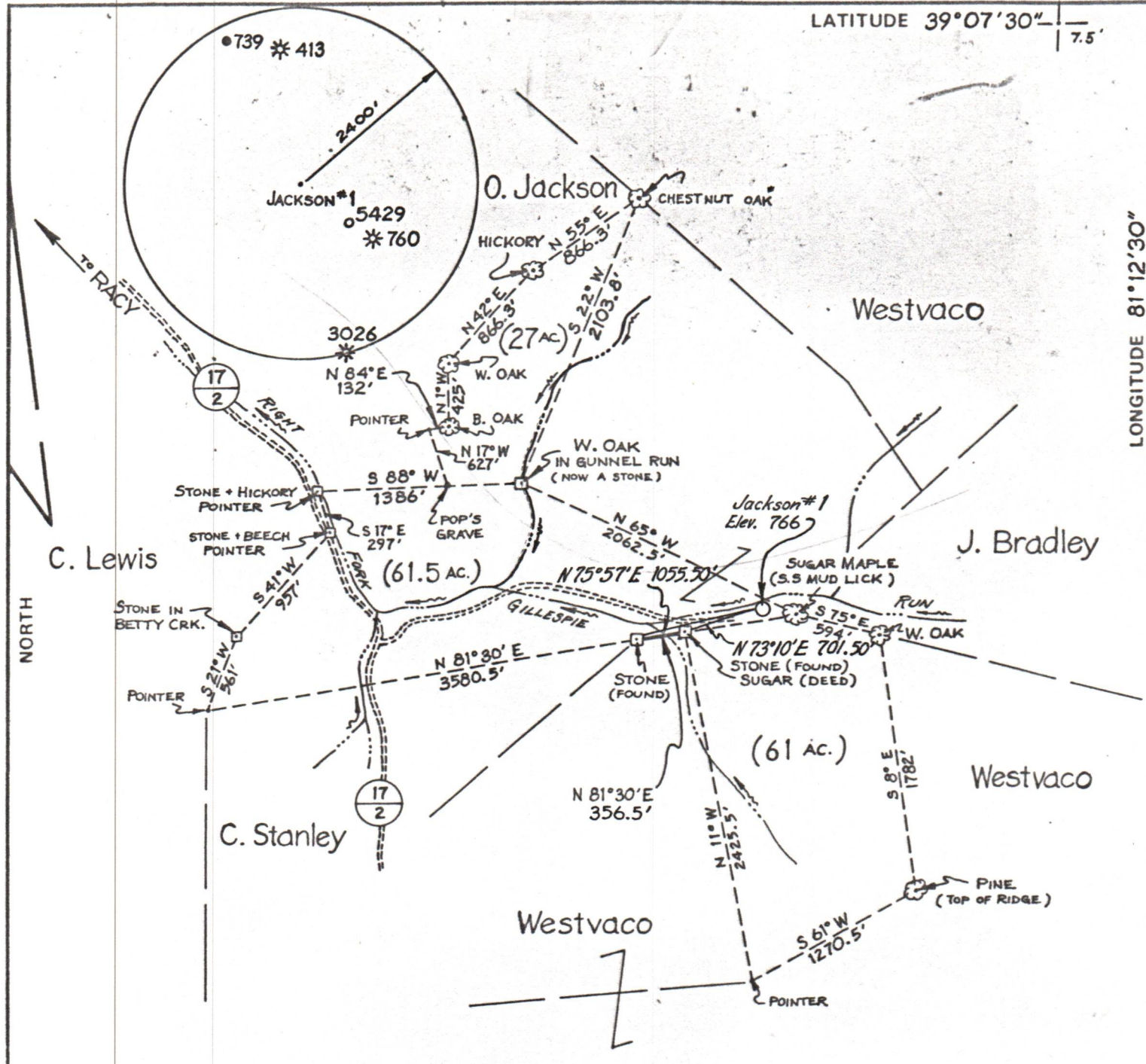
The violation of Code § 22-4-14 heretofore found to exist on Feb 17, 1983, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Violation has been abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Mick Underwood  
Oil and Gas Inspector  
Address RT 2 Box 114  
Salmon W.V. 26426  
Telephone 782-1043



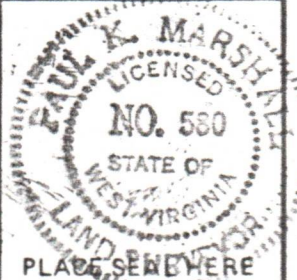


LATITUDE 39°07'30" 7.5'

LONGITUDE 81°12'30"

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1:1000  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION BM - RACY BRIDGE  
(ABUTMENT) 668'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
*Paul K. Marshall*  
 (SIGNED) PAUL K. MARSHALL  
 R.P.E. \_\_\_\_\_ L.L.S. 580



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE MAY 13, 19 82  
 OPERATOR'S WELL NO. JACKSON # 1  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 5639  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS.") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 766 WATER SHED RIGHT FORK OF GILLESPIE RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE MACFARLAN

SURFACE OWNER OREN JACKSON ACREAGE 150  
 OIL & GAS ROYALTY OWNER OREN JACKSON 1/3, OLIN JACKSON 1/3, NEVA MACE 1/3 LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5680  
 WELL OPERATOR B+L OIL COMPANY DESIGNATED AGENT C. Jo McCrady  
 ADDRESS 1420 7th STREET ADDRESS 1420 7th STREET  
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

04/19/2024