



Well No. # 2
Farm OREN JACKSON
API #47 - 085- 5640
Date MAY 19, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil XX Gas XX
(If "Gas", Production XX/ Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 748' Watershed: RIGHT FORK OF GILLESPIE RUN
District: GRANT County: RITCHIE Quadrangle: CAIRO

WELL OPERATOR B & L OIL CO.
Address 1420 7th st
PARKERSBURG, WV 26101

DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st
PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER OREN & OLIN JACKSON, &
Address NEVA MAZE JACKSON 1/3 each
LISTED BELOW
Acreage 150

COAL OPERATOR
Address N/A

SURFACE OWNER OREN JACKSON
Address RT 1
PETROLEUM, WV 26161
Acreage 150

COAL OWNER(S) WITH DECLARATION ON RECORD
NAME
Address N/A **RECEIVED**
MAY 20 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO:
NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address N/A

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address RT 1 Box 65
SANDRIDGE, WV 25274
Telephone 655-8693

OLIN JACKSON, 229 S. Stout St.
Harrisville, WV 26362
OREN JACKSON, Rt1, Petroleum, WV 26161
NEVA MAZE JACKSON, Rt 1, Petroleum, WV 26161

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease xx / other contract ___ / dated MAY 17, 1982, to the undersigned well operator from OREN & OLIN JACKSON, AND NEVA MAZE JACKSON.

(If said deed, lease, or other contract has been recorded:)

Recorded on MAY 17, 19 82, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 144 Book at page 25. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) ___

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

B & L OIL CO.
Well Operator
By: C. Jo McCrary
Its: DESIGNATED AGENT

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.

Address 1420 7th st

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION MARCELLUS
Estimated depth of completed well 5680 feet. Rotary XX/ Cable tools /
Approximate water strata depths: Fresh, 900-50' feet; salt, 900 feet.
Approximate coal seam depths: N/A
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor	11"	J55				140'	140'	CTS	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8	J55	24 1/2	New		1000'	1000'	to surface	
Production Tubing	4 1/2	J55	10.5	New		5680'		600 sks	Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-27-83,
BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, **04/19/2024** well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

Its: _____



IV-9
(Rev 8-81)

DATE May 13, 1982

WELL NO. Jackson# 2

API NO. 47 - 085 - 5640

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L Oil Company
Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220 26101

DESIGNATED AGENT C. Jo McCrady
Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220 26101

LANDOWNER Oren Jackson

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by C. Jo McCrady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-87 (Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure see comment (A)

Structure see comment (1)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material **RECEIVED**

Page Ref. Manual _____

Page Ref. Manual _____

MAY 20 1982

Structure _____ (C)

Structure _____ (3)
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch hay Tons/acre

Mulch hay Tons/acre

Seed* Ky 31 40 lbs/acre

Seed* Ky 31 40 lbs/acre

Redtop 5 lbs/acre

Redtop 5 lbs/acre

Ladino Clover 3 lbs/acre

Ladino Clover 3 lbs/acre

Timothy 6

Timothy 6

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

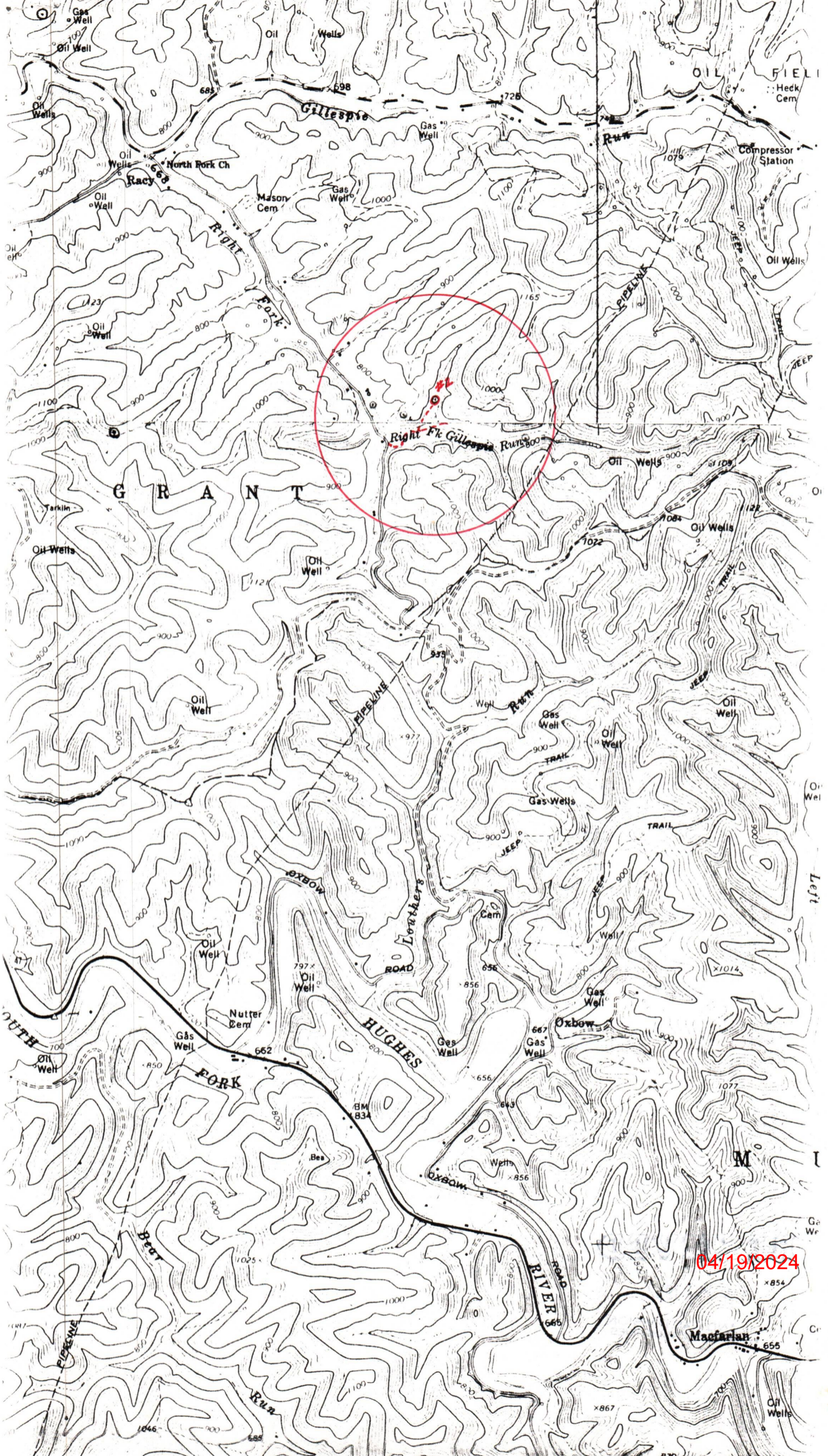
04/19/2024

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



04/19/2024

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MAY 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

04/19/2024

OIL DEVELOPMENT COMPANY

RECEIVED

FEB 24 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

February 23, 1983

Alan Gable Oil Development Company
Box 165
Davisville, WV 26142

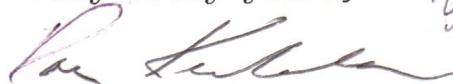
WV. Oil and Gas Division
ATTENTION: Ted Streit

Dear Ted,

Concerning our flaring permits and our gas hook up situation, we have had a very productive meeting with Tom Greene and Ora Ash of Consolidated on Feb. 22, 1983. We should have our wells, specifically the two (Jackson 1 & 2) that we are currently flaring, do to the high oil production within 60 days from Feb. 23, 1983. Attached to this letter is the completed flaring permits.

Your cooperation is greatly appreciated.

Very truly yours,



Ron Kudella
Vice President

3-2-83
accept
T. Streit

RK/mab

Enclosure

x copy

47-085-5640 ✓

47-085-5639

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FEB 24 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: Feb 23, 1983

Operator's
Well No. Jackson 2

API Well No. 47 - 085 - 5640
State County Permit

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Alan Gable Oil Development Co. DESIGNATED AGENT Ron Kudella

Address Box 165
Davisville, WV 26142

Address Box 165
Davisville, WV 26142

GEOLOGICAL TARGET FORMATION: Marcellus Depth 5404 feet
Perforation Interval 2350 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
<u>Jan. 24, 83</u>	<u>8 A.M.</u>	<u>Jan. 27, 83</u>	<u>8 A.M.</u>	<u>3 days</u>
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
<u>0</u>	<u>125</u>	<u>75</u>		
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
<u>1300</u> bbls.	<u>450</u> Mcf	<u>0</u> bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
<u>53</u> °API	<u>Flowing</u>			

GAS PRODUCTION		
MEASUREMENT METHOD		POSITIVE CHOKE
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	L-10 <input type="checkbox"/>
		CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
<u>40/64</u>	<u>2</u>	<u>3/4</u>
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
		<u>40/64</u>
DIFFERENTIAL	STATIC	GAS GRAVITY (Air-1.0)
	<u>700</u>	MEASURED ESTIMATED
GAS GRAVITY (Air-1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE
<u>65</u>	<u>61</u>	<u>63</u> °F
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT	
	PRESSURE - psia	

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
<u>430</u> bbls.	<u>0</u> bbls.	<u>160</u> Mcf.	<u>70/30</u> SCF/STB

Alan Gable Oil Development Company
Well Operator

By: Ron Kudella

Its: Vice-President

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage		2nd stage			
				2124-26	3 holes
				2297-2300	4
5038-42	4 holes	3395-3400	5 holes	2446-50	5
5223-27	4	3453-64	26	2457-59	3
5248-58	10	3515-17	3	2556-59	4
6264-74	10	3527-32	6	2573-78	10
5299-5303	5	3573-78	10	2670-74	5
5312-18	7	3617-20	4		34 holes
5371-73	3	3644-49	6	1 mil n 2	
	43 holes	3720-76	4 holes		
1.5 mil N2			61 holes		
		1.5 mil N2			

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Maxon			1558	1600	
Big Lime			1606	1658	
Keener			1660	1700	
Big Injun			1704	1784	
Squaw			1794	1819	
Berea			2174	2178	
Gantz			2283	2303	
Gordon			2570	2582	
Benson			4469	4475	
Alexander			4640	4678	
Rhinestreet			4966	5144	
Hamilton			5180	5328	

(Attach separate sheets as necessary)

Alan Gable Oil Development Co.

Well Operator

By: Jubal S. Terry

Date: March 8, 1983

04/19/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

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IV-35
(Rev 8-81)

MAR 1 1 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date March 8, 1983
Operator's
Well No. JACKSON # 2
Farm OREN JACKSON
API No. 47 - 085 - 5640

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil~~xx~~ / Gas~~xx~~ / Liquid Injection / Waste Disposal /
(If "Gas," Production ~~xx~~ / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 748 Watershed Right Fork of Gillespie Run
District: GRANT County RITCHIE Quadrangle Cairo

COMPANY Alan Gable Oil Development Co.
ADDRESS P O Box 166, Davisville, WV
DESIGNATED AGENT Ron Kudella
ADDRESS P O Box 166, Davisville, WV
SURFACE OWNER Oren Jackson
ADDRESS Rt 1 Cairo, WV
MINERAL RIGHTS OWNER Oren, Olin Jackson and
Neva Maze Jackson
ADDRESS Rt 1, Cairo, WV
OIL AND GAS INSPECTOR FOR THIS WORK
Sam Hersman ADDRESS _____
PERMIT ISSUED # 5640
DRILLING COMMENCED 12/28/82
DRILLING COMPLETED 1/7/83
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	13 3/8	40'	
13-10"			
9 5/8			
8 5/8	8 5/8	900'	
7			
5 1/2			
4 1/2	4 1/2	5395'	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Depth 5700 feet

Depth of completed well 5404' feet Rotary xx / Cable Tools _____

Water strata depth: Fresh 90 feet; Salt 500 feet

Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Huron Pay zone depth 3453-3776 feet

Gas: Initial open flow 1000 Mcf/d Oil: Initial open flow 1000 Bbl/d

Final open flow 850 Mcf/d Final open flow 420 Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 1348 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Rhinstreet Pay zone depth 5088-5274 feet

Gas: Initial open flow n/a Mcf/d Oil: Initial open flow n/a Bbl/d

Final open flow n/a Mcf/d Oil: Final open flow n/a Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure n/a psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

RIT. 5640

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 4 - 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-5640

Oil or Gas Well _____
(KIND)

Company <u>B + L Oil Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Oren Jackson</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			
Drilling commenced <u>12-29-82</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>12 or 13 foot Deep</u> _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ivan Nicholas Randy Starcher Doyle Whytzell
B + L Rig 21 Tool Pusher Ed Starcher

Remarks: Visit - Rigged up - Drilling 128 foot deep

12-30-82
DATE

Samuel N. Herrman
DISTRICT WELL INSPECTOR

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 7 - 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-5640

Oil or Gas Well _____
(KIND)

Company <u>B+S. Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Oren Jackson</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>12-29-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ivan Nicholes Randy Starcher Doyle Whystall

B+S Rig 21 tool Pusher Ed Starcher

Remarks:
on 1-3-82 ran 926' foot of 8 5/8 casing
Halliburton ran 225 sacks 50-50 Pos mix
100 sacks common - 325 sacks total
3058' foot deep at time of visit

1-5-83
DATE

Samuel H. Hermon
DISTRICT WELL INSPECTOR

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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FEB 23 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5640

Oil or Gas Well _____
(KIND)

Company B+S Oil Co.
 Address _____
 Farm Oren Jackson
 Well No. 2
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Check back to see if well was still flaring
Well is flaring

2-18-83
DATE

Samuel M. ... 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 7 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5640

Oil or Gas Well _____
(KIND)

Company <u>B+S Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Oren Jackson</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit - Well still flaring - found out later that Ted Hodgkinson
60 day extension to flar gas.

3-2-83
DATE

Samuel N. Hermon 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEC 5 - 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 47-085-5640 County Ritchie
 Company Alan Cable Oil Dev. Co Farm Oren Jackson
 Inspector Sam Hersman Well No. 2
 Date March 17-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	—	—
25.04	Prepared before Drilling to prevent waste	—	—
25.03	High-Pressure Drilling	—	—
16.01	Required Permits at wellsite	✓	—
15.03	Adequate Fresh Water Casing	—	—
15.02	Adequate Coal Casing	—	—
15.01	Adequate Production Casing	—	—
15.04	Adequate Cement Strength	—	—
23.02	Maintained Access Roads	—	—
25.01	Necessary Equipment to prevent Waste	—	—
23.03	Reclaimed Drilling Site	✓	—
23.04	Reclaimed Drilling Pits	✓	—
23.05	No surface or underground Pollution	—	—
7.03	Identification Markings	—	—

COMMENTS: Made inspection with R. Stewart and Ron Redella
O.K. to release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel W. Hersman
 DATE: 12-1-83 04/19/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

December 27, 1983

B & L Oil Company
 P. O. Box 165
 Davisville, W. Va. 26142

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5640	Oren Jackson, #2	Grant
RIT-5965	J. Nichols (Hart), Nichols #2	Grant
RIT-6043	William Border, et al, Border #2	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
 Dept. Mines-Office of Oil & Gas

TMS/rl

04/19/2024

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 2-17-83
Well No: 2
API NO: 47-85-5640
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /
LOCATION: Elevation: 748 Watershed: Pight Fork of Hilltop Run
District: Grant County: Grant Quadrangle: Cairo
WELL OPERATOR B+S Oil Co DESIGNATED AGENT C. J. McCreedy
Address 1420 7th St. Address 1420 7th St.
Parkersburg WV 26101 Parkersburg WV 26101

The above well is being posted this 17 day of February, 1983, for a violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Natural gas shall not be permitted to waste or escape from any well or pipeline when reasonably practicable to prevent such waste

RECEIVED

FEB 23 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until immediately, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Heroman
Oil and Gas Inspector
Address P.O. Box 66
Smithville WV 26178

*Posted
2/26/83*

Telephone: 477-3597 **04/19/2024**

RECEIVED

DEC 5 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

Date December 1, 19 83

Operator's Well No. 2

API Well No. 47 - 085 - 5640
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste Disposal _____ /
Underground
If "Gas" - Production / Storage _____ / Deep _____ / Shallow _____

LOCATION: Elevation: 748 Watershed: Right Fork of Gillespie Run
District: Grant County: Rit Quadrangle: Cairo

WELL OPERATOR B+L Oil Co DESIGNATED AGENT C. Jo McCrady
Address 1420 7th St Address 1420 7th St
Parkersburg W.V Parkersburg WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Dec. 1, 19 83.

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-14, heretofore found to exist on Feb. 17 1983, by Form IV-27, "Notice of Violation" /, Form IV-28, "Imminent Danger Order" _____ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Violation now Abated

A copy of this NOTICE has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

04/19/2024

Samuel N. Hersman
Oil and Gas Inspector

Address P.O.B 66
Smithville W.V

Telephone 477-3597

RECEIVED
DEPT. OF MILITARY
AFFAIRS
WASHINGTON, D.C.

1917
No. 1000

Very truly yours,
John D. ...
1917

John D. ...
1917

James M. ...

04/19/2024