

A-1



Well No. # 3  
Farm OREN JACKSON  
API #47 - 085 - 5641  
Date MAY 19, 1982

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production XX / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /

LOCATION: Elevation: 828' Watershed: RIGHT FORK OF GILLESPIE RUN  
District: GRANT County: RITCHIE Quadrangle: CAIRO

WELL OPERATOR B & L OIL CO.  
Address 1420 7th st  
PARKERSBURG, WV 26101

DESIGNATED AGENT C JO MCCRADY  
Address 1420 7th st  
PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER OREN & OLIN JACKSON, &  
Address NEVA MAZE JACKSON 1/3 each  
LISTED BELOW  
Acreage 150

COAL OPERATOR N/A  
Address N/A

SURFACE OWNER OREN JACKSON  
Address Rt 1,  
PETROLEUM, WV 26161  
Acreage 150

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME N/A  
Address N/A  
**RECEIVED**  
MAY 20 1982

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME DEO MACE  
Address RT 1  
SANDRIDGE, WV 25274  
Telephone 655-8693

OLIN JACKSON, 220 S. Stout St.  
Harrisville, WV 26362  
OREN JACKSON, Rt 1 Petroleum WV 26161  
NEVA MAZE JACKSON Rt 1, Petroleum, WV  
26161

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease XX other contract \_\_\_ / dated MAY 17, 19 82 to the undersigned well operator from OREN & OLEN JACKSON, AND NEVA MAZE JACKSON  
(If said deed, lease, or other contract has been recorded:)

Recorded on MAY 17, 1982, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 144 Book at page 25. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

BLANKET BOND

By: C. Jo McCrady  
Its: DESIGNATED AGENT

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.  
Address 1420 7th st  
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION MARCELLUS  
Estimated depth of completed well 5680 feet. Rotary XX / Cable tools    /  
Approximate water strata depths: Fresh, 1000 78 feet; salt, 1000 feet.  
Approximate coal seam depths: N/A  
Is coal being mined in this area: Yes    / No XX

CASING AND TUBING PROGRAM		SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL	PACKERS	
CASING OR TUBING TYPE	Size	Grade	Weight per ft	New		Used	For Drill-ling	Left in Well	UP OR SACKS Cubic ft.	Kinds
Conductor	11"	J55		XX			140'	140'	CTS	
Fresh water										Sizes
Coal							1000'	1000'	to surface	
Intermed.	8 5/8	J55	24 1/2	New				5680'	600 sks	Depths set
Production	4 1/2	J55	10.5	New						
Tubing										Perforations:
Liners										Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH: CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY 1-27-83.**  
**BY \_\_\_\_\_**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R


The undersigned coal operator    / owner    / lessee    / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 08/18/2023

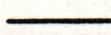
Date:   , 19   .

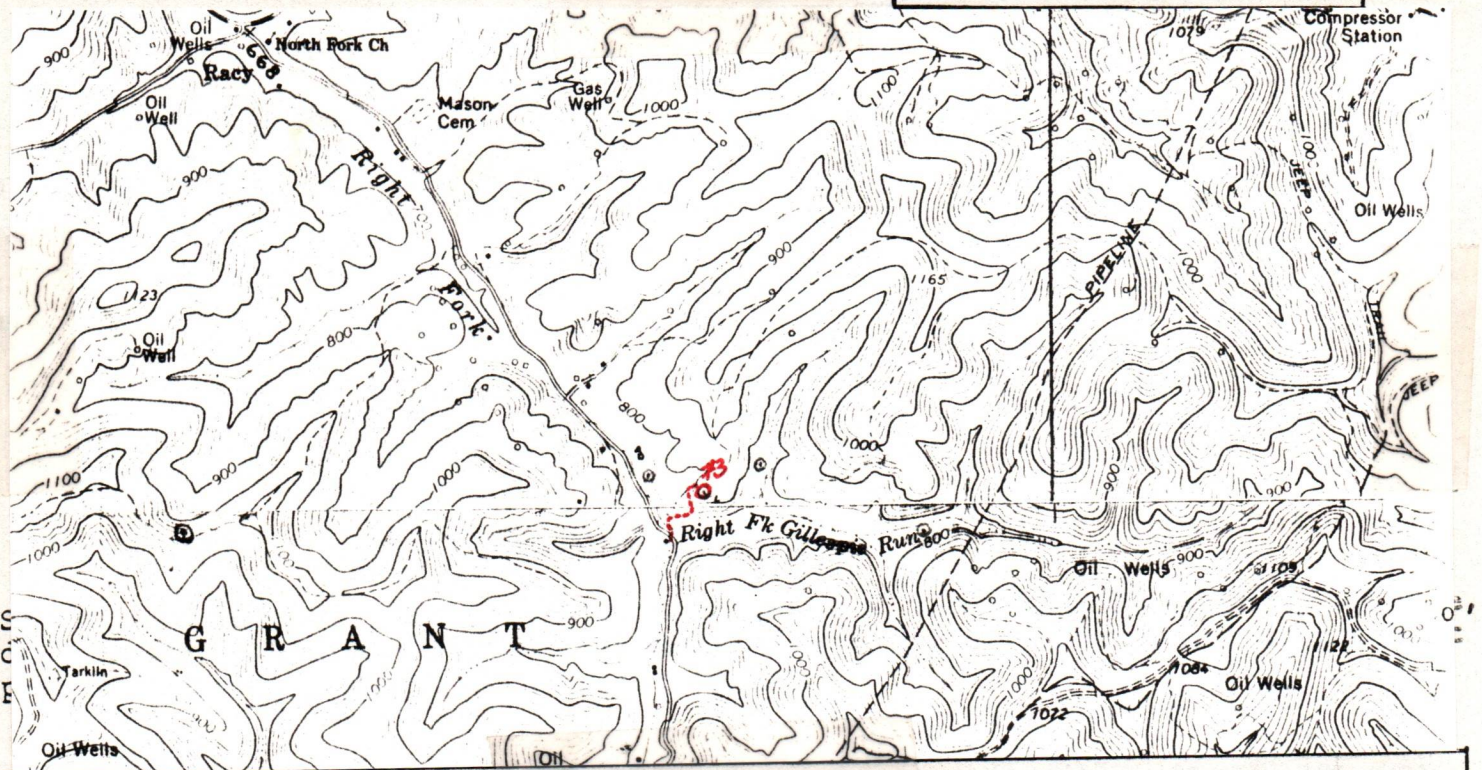
By: \_\_\_\_\_

Its: \_\_\_\_\_


LEGEND

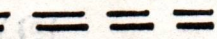
Well Site 

Access Road 



LEGEND


Property boundary 


Road 


Existing fence 


Planned fence 


Stream 


Open ditch 

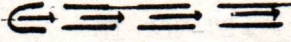
Diversion 

Spring 

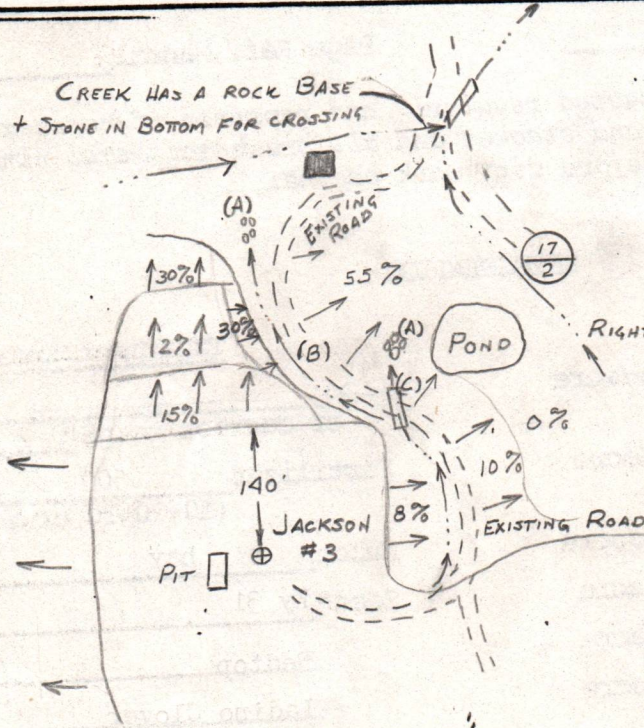
Wet spot 

Building 

Drain pipe 

Waterway 

CREEK HAS A ROCK BASE  
+ STONE IN BOTTOM FOR CROSSING



- Comments:
- 1) Access road has a slope of 20%
  - 2) No brush or trees to clear
  - 3) Location is in a meadow on top of a hill
  - 4) Road to well site is an existing road with a rock base
  - 5) No grading

08/18/2023



IV-9  
(Rev 8-81)

DATE May 13, 1982

WELL NO. Jackson #3

API NO. 47 - 085 - 5641

### State of West Virginia

Department of Mines

Oil and Gas Division

#### CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L Oil Company  
Address 1420 7th Street Parkersburg, W.V.  
Telephone (304) 424-5220 26101

DESIGNATED AGENT C. Jo McCrady  
Address 1420 7th Street Parkersburg, W.V.  
Telephone (304) 424-5220 26101

LANDOWNER Oren Jackson  
Revegetation to be carried out by C. Jo McCrady

SOIL CONS. DISTRICT Little Kanawha (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-82 (Date)

Janett Newlon  
(SCD Agent)

#### ACCESS ROAD

#### LOCATION

Structure Rip-Rap (A)  
Spacing same as across drain  
Page Ref. Manual N/A

Structure see comment (1)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure Open Drain (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual 2:12

Structure \_\_\_\_\_ (2)  
Material **RECEIVED**  
Page Ref. Manual MAY 20 1982

Structure Culvert (C)  
Spacing 12"-30" ID  
Page Ref. Manual 2:8

Structure OIL AND GAS DIVISION  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

#### REVEGETATION

##### Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch hay Tons/acre  
Seed\* Ky 31 40lbs/acre  
Redtop 5lbs/acre  
Ladino Clover 3lbs/acre  
Timothy 6

##### Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch hay Tons/acre  
Seed\* Ky 31 40lbs/acre  
Redtop 5lbs/acre  
Ladino Clover 3lbs/acre  
Timothy 6

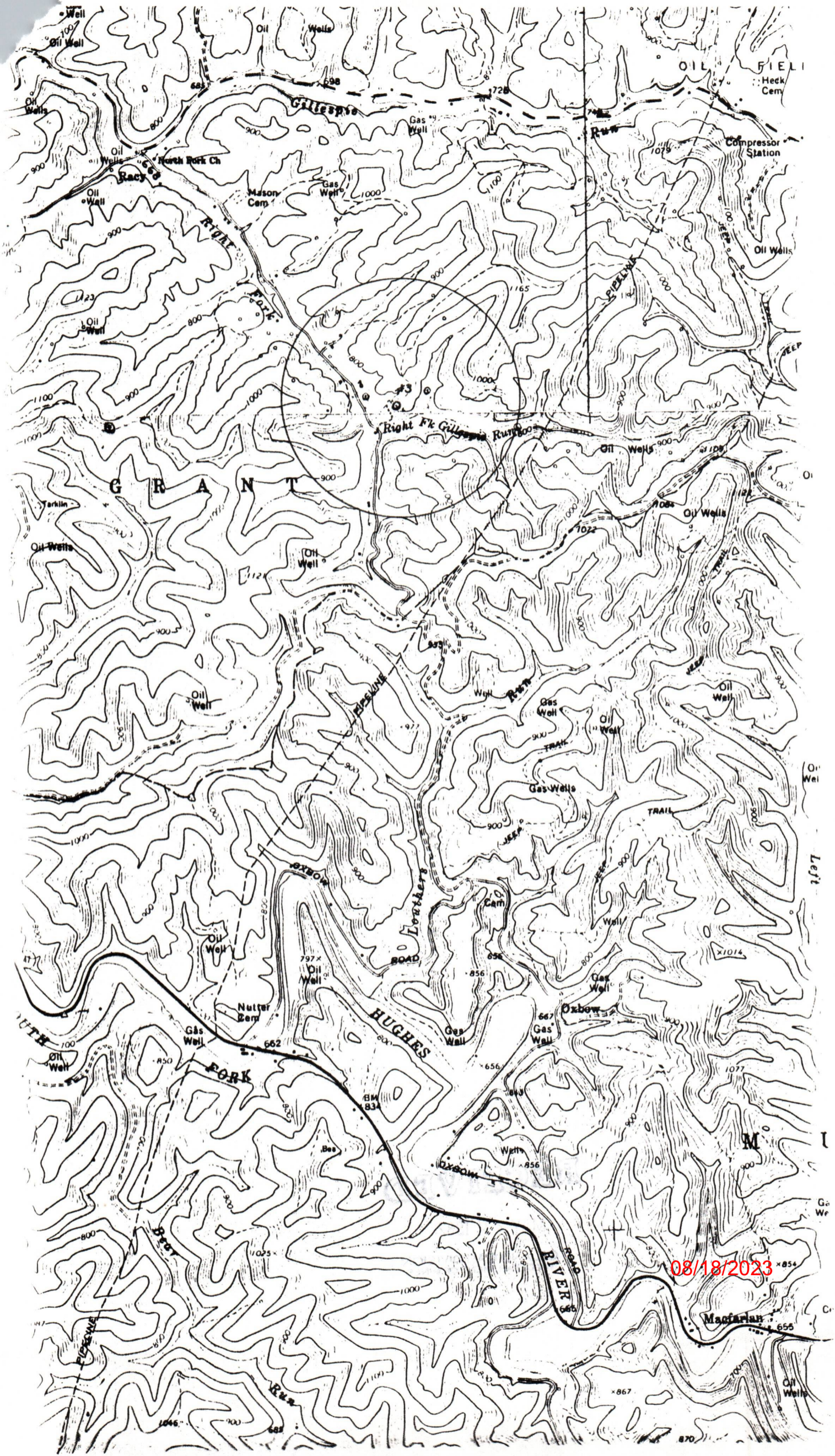
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount. 08/18/2023

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.  
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



08/18/2023

Maclarian

**RECEIVED**

MAY 20 1982

**OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES**

08/18/2023

Company: B & L OIL CO  
Date: 27-Nov-84  
Date issued: 5/27/82

County: RITCHIE  
Farm: OREN JACKSON  
Well no.:  
Date expired: / / 0

#3

I have inspected the above wellsite and found no well work done. Please  
cancel this well work permit.

Signed: Mike Underwood

Date: 2-27-85

B-11



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25305

THEODORE M. STREIT  
ADMINISTRATOR

BARTON B. LAY, JR.  
DIRECTOR

March 6, 1985

B & L Oil Company  
409 1/2 Market Street  
Parkersburg, WV 26101

In Re: Permit No:	<u>47-085-5641</u>
Farm:	<u>Oren Jackson</u>
Well No:	<u>3</u>
District:	<u>Grant</u>
County:	<u>Ritchie</u>
Issued:	<u>5-27-82</u>

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

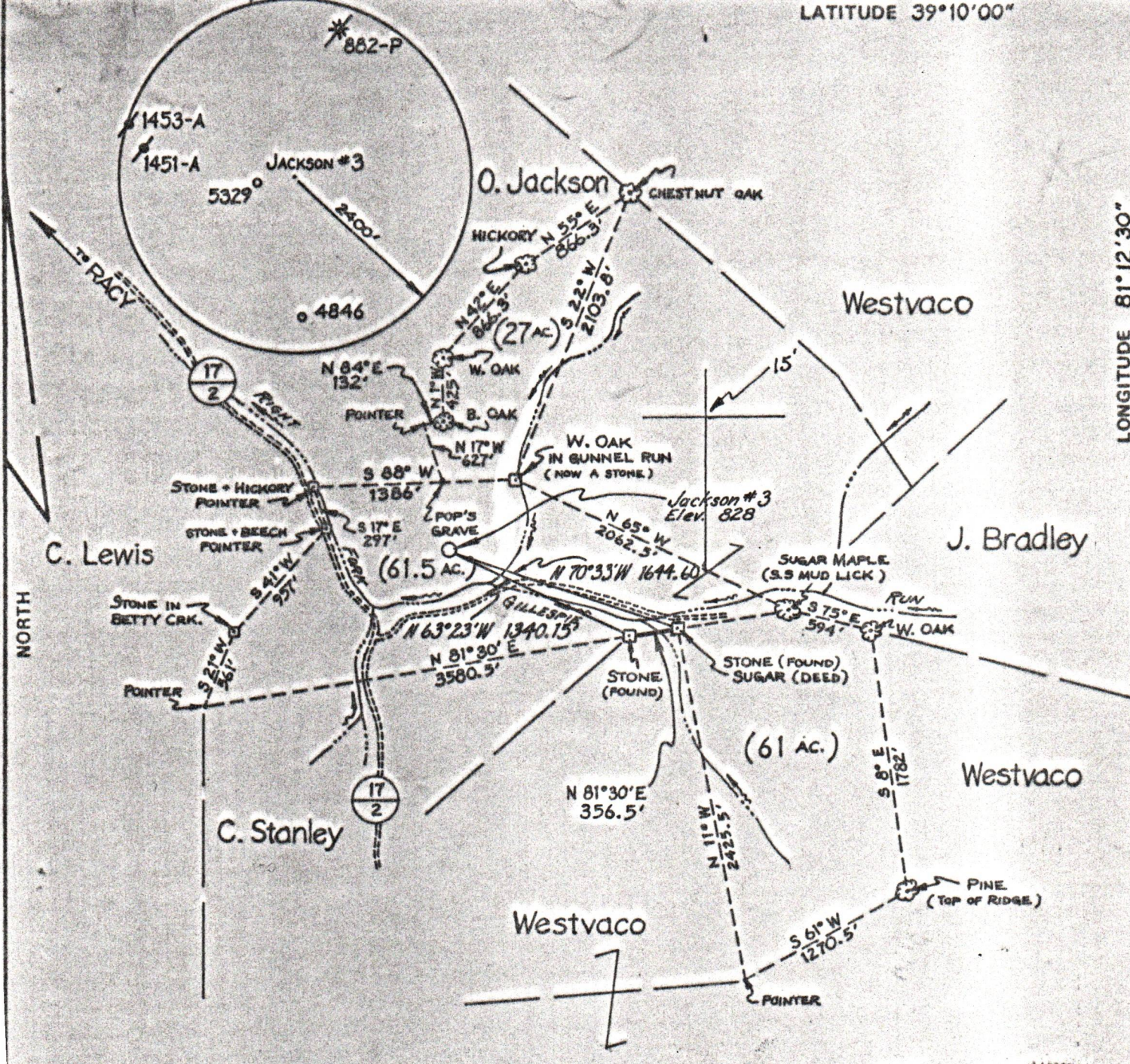
Very truly yours,

Theodore M. Streit, Administrator  
Dept. Mines-Office of Oil & Gas

MS/ nw

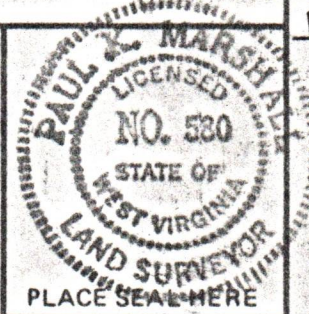
08/18/2023



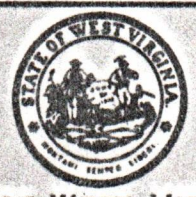


FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1 : 1000  
 MINIMUM DEGREE OF ACCURACY 1 : 200  
 PROVEN SOURCE OF ELEVATION BM - RACY BRIDGE (ABUTMENT) 668'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
*Paul K. Marshall*  
 (SIGNED) PAUL K. MARSHALL  
 R.P.E. \_\_\_\_\_ L.L.S. 580



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE MAY 13, 19 82  
 OPERATOR'S WELL NO. JACKSON # 3  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 5641  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

*Cancelled*

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 828 WATER SHED RIGHT FORK of GILLESPIE RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE CAIRO  
 SURFACE OWNER OREN JACKSON ACREAGE 150  
 OIL & GAS ROYALTY OWNER OREN JACKSON 1/3, OLIN JACKSON 1/3, NEVA MACE 1/3 LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

08/18/2023

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5680  
 WELL OPERATOR B+L OIL COMPANY DESIGNATED AGENT C. Jo McCrady  
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET  
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101