



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUN - 8 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE 6/7/82

Surface Owner William J. Lang
204 West Penn Avenue
Address Pennsboro, WV 26415
Mineral Owner R. B. Rutherford Heirs
Address _____
Coal Owner _____
Address _____
Coal Operator _____
Address _____

Company Allstate Energy Corporation
Address Smithville, WV 26178
Farm Rutherford Acres 99
Location (waters) Rocklick Run
Well No. 1-63 Elevation 890'
District Murphy County Ritchie
Quadrangle Smithville, 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 2-14-83
BY [Signature]

INSPECTOR
TO BE NOTIFIED Deo Mace
ADDRESS Sand Ridge, WV 25274
PHONE 655-7398

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ 19____ by _____ made to _____ and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____ NOTHING OF RECORD
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,
ALLSTATE ENERGY CORPORATION
(Sign Name) [Signature] President
Well Operator

Address _____
of _____
Well Operator _____
PO Box 29 _____
Street _____
Smithville, WV 26178 _____
City or Town _____
State _____

04/19/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-085-5692

PERMIT NUMBER

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME unknown _____ NAME Eldon J. Haught _____
 ADDRESS _____ ADDRESS Smithville, WV 26178 _____
 TELEPHONE _____ TELEPHONE 477-3371 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2700' _____ ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8		200'	to surface
7			
5 1/2			
4 1/2		2700'	225 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS n/a _____
 IS COAL BEING MINED IN THE AREA? n/a _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

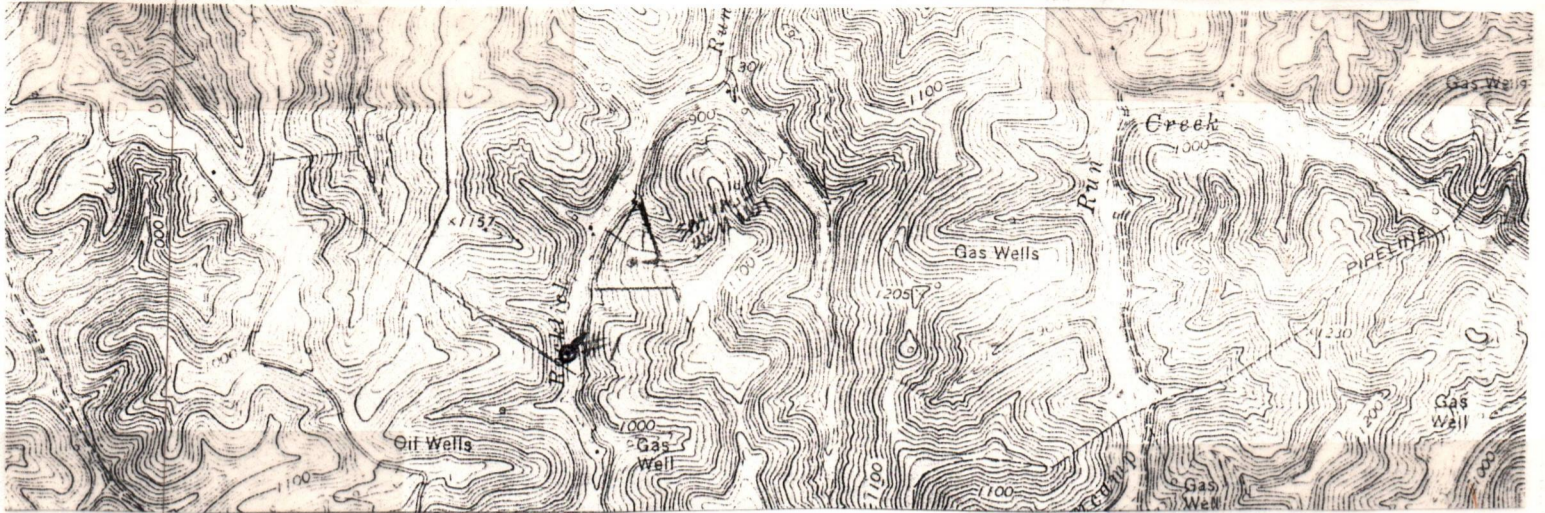
We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 04/19/2024

 For Coal Company

 Official Title

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Smithville 7.5'

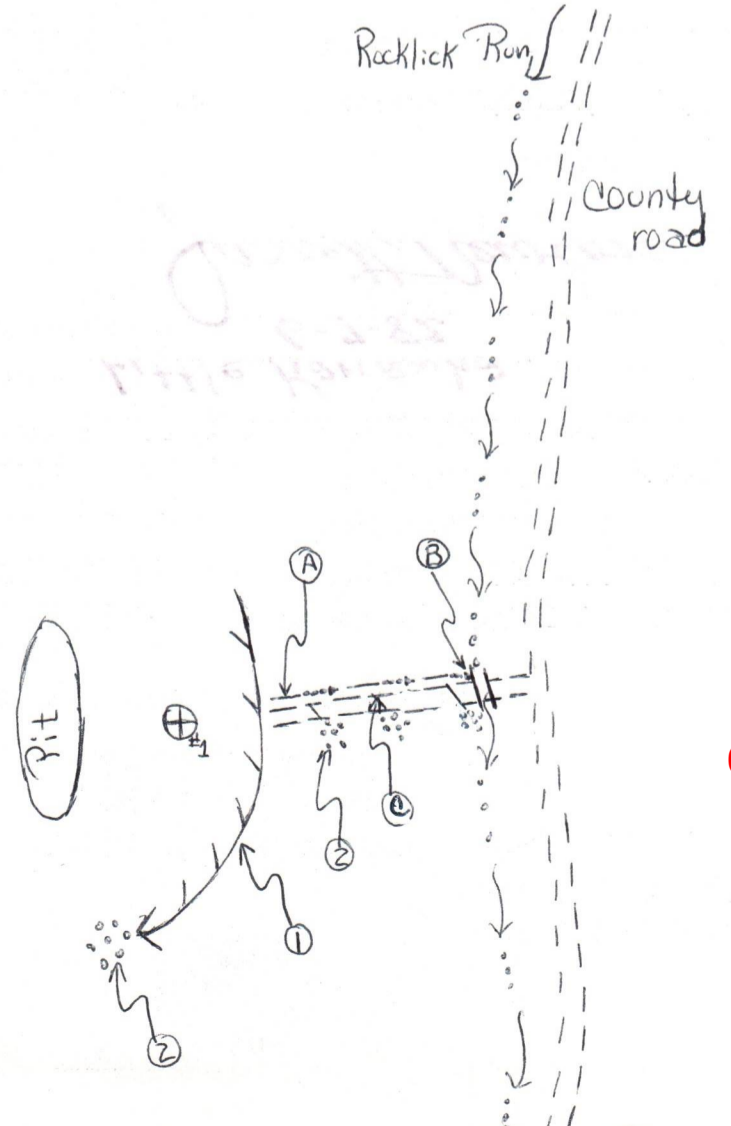
LEGEND	
Well Site	
Access Road	



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND			
Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



04/19/2024

04/19/2024



DATE June 7, 1982
WELL NO. Rutherford #1-63
API NO. 47 - 085 - 5692
State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Allstate Energy Corp.
Address Smithville, WV 26178
Telephone 477-3371
LANDOWNER William J. Lang

DESIGNATED AGENT Eldon J. Haught
Address Smithville, WV 26178
Telephone 477-3371
SOIL CONS. DISTRICT Little Kanawha
(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:
6-7-82
(Date)
Jannett Newton
(SCD Agent)

ACCESS ROAD

Structure Drainage Ditch (A)

Spacing _____

Page Ref. Manual 1:11

Structure Culvert (B)

Spacing 2 - 20' joints of 20" pipe

Page Ref. Manual 1:7

Structure Road Cross Drain (C)

Spacing _____

Page Ref. Manual 1:3

LOCATION

Structure Diversion Ditch (1)

Material SOIL

Page Ref. Manual 1:11

Structure Rip Rap (2)

Material stone

Page Ref. Manual n/a

Structure _____ (3)

Material _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre

or correct to pH 6.5

Fertilizer _____ lbs/acre

(10-20-20 or equivalent)

Mulch Hay _____ Tons/acre

Seed* KY 31 _____ lbs/acre

Aislike Clover _____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Treatment Area II

Lime _____ Tons/acre

or correct to pH 6.5

Fertilizer _____ lbs/acre

(10-20-20 or equivalent)

Mulch Hay _____ Tons/acre

Seed* KY 31 _____ lbs/acre

Aislike Clover _____ lbs/acre

_____ lbs/acre

PLAN PREPARED BY Allstate Energy Corp.

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS PO Box 29
Smithville, WV 26178
PHONE NO. 477-3371



RECEIVED

JUL 12 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Smithville 7.5

Permit No. 47-085-5692

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Allstate Energy Corp.
Address PO Box 29 Smithville, WV 26178
Farm W.B. Rutherford Acres 100
Location (waters) Rocklick Run
Well No. 1-63 Elev. 890'
District Murphy County Ritchie
The surface of tract is owned in fee by _____
William J. Lang
Address Pennsboro, WV 26415
Mineral rights are owned by W.B. Rutherford
Address Harrisville, WV 26362
Drilling Commenced 6-15-82
Drilling Completed 6-21-82
Initial open flow _____ cu. ft. _____ bbls.
Final production 500,000 cu. ft. per day 5 bbls.
Well open 6 hrs. before test 500 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	211	211	Cem. to Surface
7			
5 1/2			
4 1/2		2800	226 sks
3			1700' Fill up
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Injun Section	500 BBL Water	40,000# Sand	500 Gal Acid
Berea Section	500 BBL Water	40,000# Sand	500 Gal Acid
Gordon Section	500 BBL Water	40,000# Sand	500 Gal Acid

Coal was encountered at none Feet _____ Inches _____
Fresh water 80 Feet _____ Salt Water 1600 Feet _____
Producing Sand Injun - Berea - Gordon Depth 1794-1889 2082-2233 2340-2735

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Sand			10	85		
Shale			85	165		
Red Rock			165	600		
Shale			600	800		
Sand			800	900		
Shale			900	1442		
1st Salt Sand			1442	1510		
Shale			1510	1640		
Maxton			1640	1690		
Big Lime			1690	1790		
Injun			1790	1880		
Shale			1880	2230		
Berea			2230	2240		
Shale			2240	2450		
Fifty Foot			2450	2460		
Shale			2460	2604		
Gordon			2604	2614		
Shale			2614	2802 TD		

04/19/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

AUG - 8 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 085 5692 County Ritchie
 Company 911516 Te Energy Corp. Farm Rutherford
 Inspector Serry M. Tophabock Well No. _____
 Date 8 183

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____✓	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____✓	_____
23.04	Reclaimed Drilling Pits	_____✓	_____
23.05	No surface or underground Pollution	_____✓	_____
7.03	Identification Markings	_____✓	_____

COMMENTS: Recovery added seed, mulch, Fert, lime.
ok.

I have inspected the above well and HAVE (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Jerry M. Tophabock
 DATE: 8 183

04/19/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

August 23, 1983

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Allstate Energy Corporation
P.O. Box 29
Smithville, W.Va. 26178

Attn: Paul Goodnight

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
013-3201	Arthur Goodnight # 1	Sheridan
085-4896	Dawson & Allstate # 2	Murphy
085-5314	Rodney Moore # 1-48	Clay
085-5692	R.B. Rutherford Hrs. # 1-63	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/19/2024

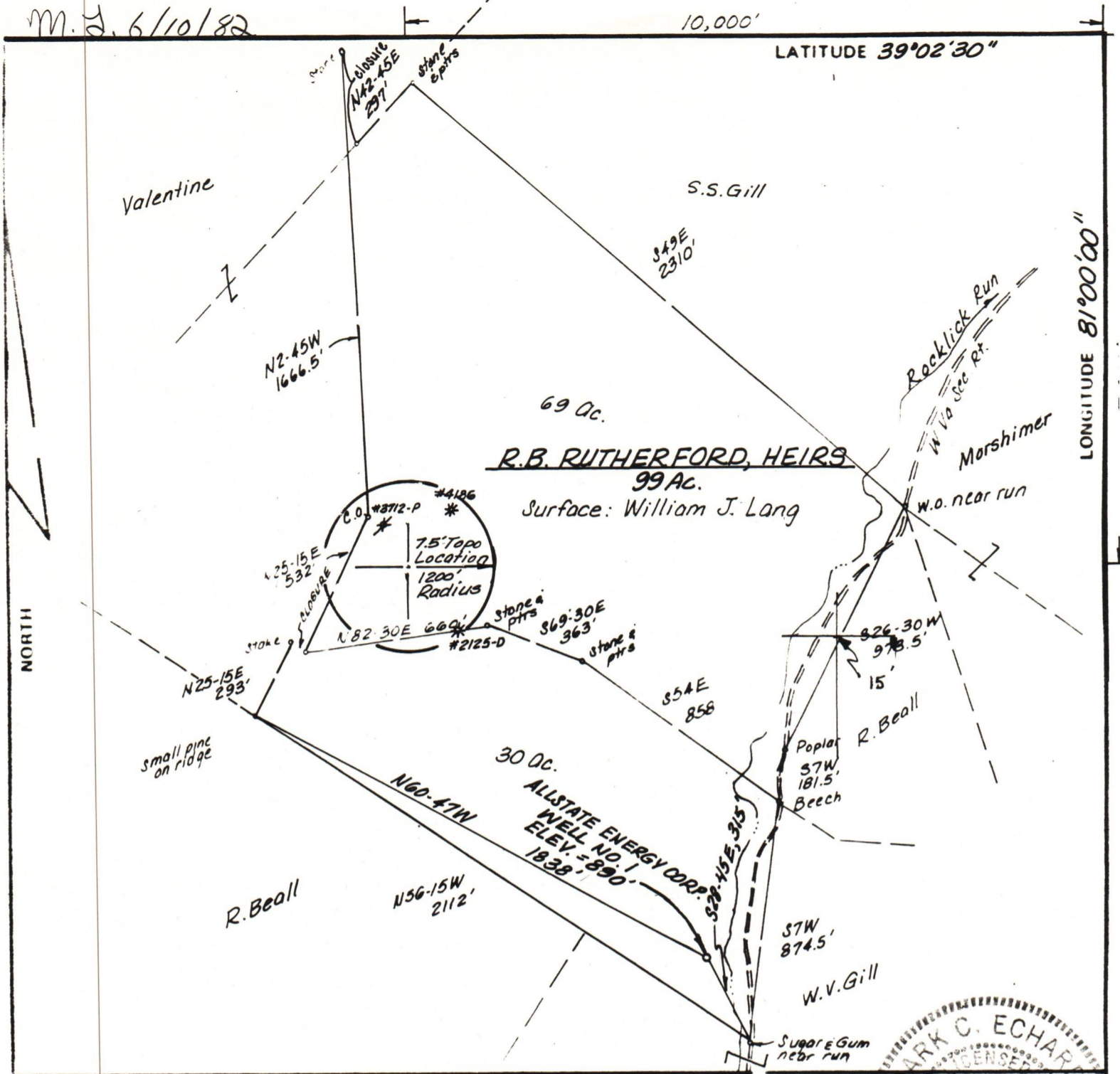
chm

M. J. 6/10/82

10,000'

LATITUDE 39°02'30"

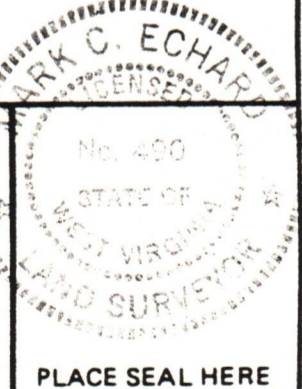
LONGITUDE 81°00'00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JCT. RDS. 2,500' ±
SW. Q. OF LOCATION, ELEV. = 1105'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 4, 19 82
 OPERATOR'S WELL NO. ONE
 API WELL NO. _____
47 - 085 - 5692
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS.") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 890' WATERSHED ROCKLICK RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE SMITHVILLE 7.5'

04/19/2024

SURFACE OWNER WILLIAM J. LANG ACREAGE 99
 OIL & GAS ROYALTY OWNER R.B. RUTHERFORD, HEIRS LEASE ACREAGE 99
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BEREA ESTIMATED DEPTH 2700'
 WELL OPERATOR ALLSTATE ENERGY CORP DESIGNATED AGENT MR. ELDON J. HAUGHT
 ADDRESS BOX 29 ADDRESS BOX 29
SMITHVILLE, W.VA. 26178 SMITHVILLE W.VA. 26178