



Date: June 16, 1982

Operator's Well No. Hedrick #2

API Well No. 47 085 5711

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

FORM IV-2
(Obverse)
(12-81)

WELL TYPE: Oil X / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1148' Watershed: Bear Run
District: Grant County: Ritchie Quadrangle: Schultz 7.5

WELL OPERATOR Rimrock Production Corp. DESIGNATED AGENT Robert L. Murdock
Address 4424 B Emerson Avenue Address 4424 B Emerson Avenue
Parkersburg, W.Va. 26104 Parkersburg, W.Va. 26104

OIL & GAS ROYALTY OWNER Merrill G. Hedrick COAL OPERATOR none
Address Route 1 Box 194 Address
Cairo, W.Va. 26337

Acreage 120.76 COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Merrill G. Hedrick Name none
Address Route 1 Box 194 Address

Acreage 79.51 Name
FIELD SALE (IF MADE) TO: Address
Address unknown Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name
Name Deo Mace Address
Address Rt. 1 Box 5 Address
Sandridge, W.Va.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease
other contract assignment X / dated Aug 14, 1981, to the undersigned well operator from James R. Ronshausen
(IF said deed, lease, or other contract has been recorded:)

Recorded on Aug 17, 1981, in the office of the Clerk of the County Commission of Ritchie County, West
Va., in Lease Book 138 at page 84. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code 522-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

04/19/2024

Rimrock Production Corp.
Well Operator
By Alison Crane
Its Agent

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JUN 18 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, EIK

Estimated depth of completed well, 5500 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 150 feet; salt, X feet.

Approximate coal seam depths: none Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	1 1/4	CW	45#	X		350	350	CTS	Kinds
Fresh Water	8 5/8	erw	23#	X		1200	1200	350sks	Baker
Coal									Sizes
Intermediate									
Production	4 1/2	erw	10.5#	X		0	5500	750sks	Depths set 4000'
Tubing	2 3/8	CW	4.7#	X		0	4000	0	
Liners									Perforations: est. depth
									Top 3200 Bottom 540

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMMENCED BY 2-25-83.
 BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined the proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

04/19/2024

Date: _____, 19 _____

file

By _____
Its _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Schultz 7.5'

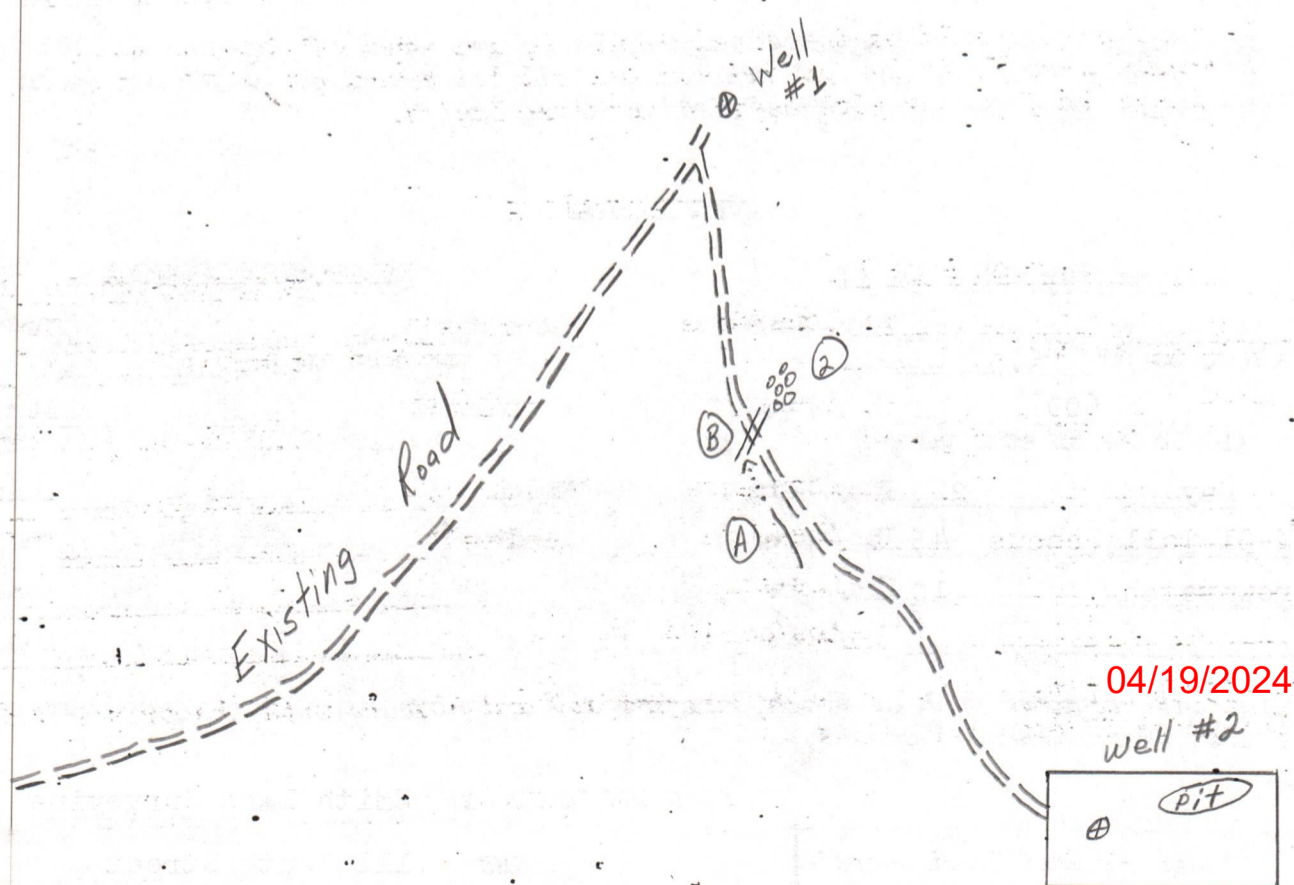
LEGEND	
Well Site	⊕
Access Road	—

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—▲▲▲▲—
Road	== == == ==
Existing fence	—x—x—
Planned fence	—/—/—
Stream	~ ~ ~ ~
Open ditch	—>—>—>—>—>—>
Diversion	//////
Spring	○→
Wet spot	☼
Building	■
Drain pipe	○—>—○—>
Waterway	←==→

W.V. County Route 5



Well to be drilled on top of knob on an abandoned location



DATE June 9.1982

WELL NO. 2

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47-085-5711

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Rimrock Production Corp. DESIGNATED AGENT Robert L. Murdock
Address 4424B Emerson Ave., Parkersburg, W. Va. Address 4424B Emerson Ave. Parkersburg, WV
Telephone 428-1520 Telephone 428-1520

LANDOWNER Merrill & Ruth Hedrick SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by Rimrock Production Corporation (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-14-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____
Structure <u>Cross Drain</u> (B)	Structure _____ (2)
Spacing <u>250'</u>	Material _____
Page Ref. Manual <u>2-1</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

see comment

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II	
Lime _____ Tons/acre	Lime _____ Tons/acre
or correct to pH <u>6.5</u>	or correct to pH _____
Fertilizer <u>600</u> lbs/acre	Fertilizer _____ lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch <u>Hay</u> 2 Tons/acre	Mulch _____ Tons/acre
Seed* <u>KY-31 Tall Fescue</u> 45 lbs/acre	Seed* _____ lbs/acre
<u>Crownvetch</u> 10 lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

04/19/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

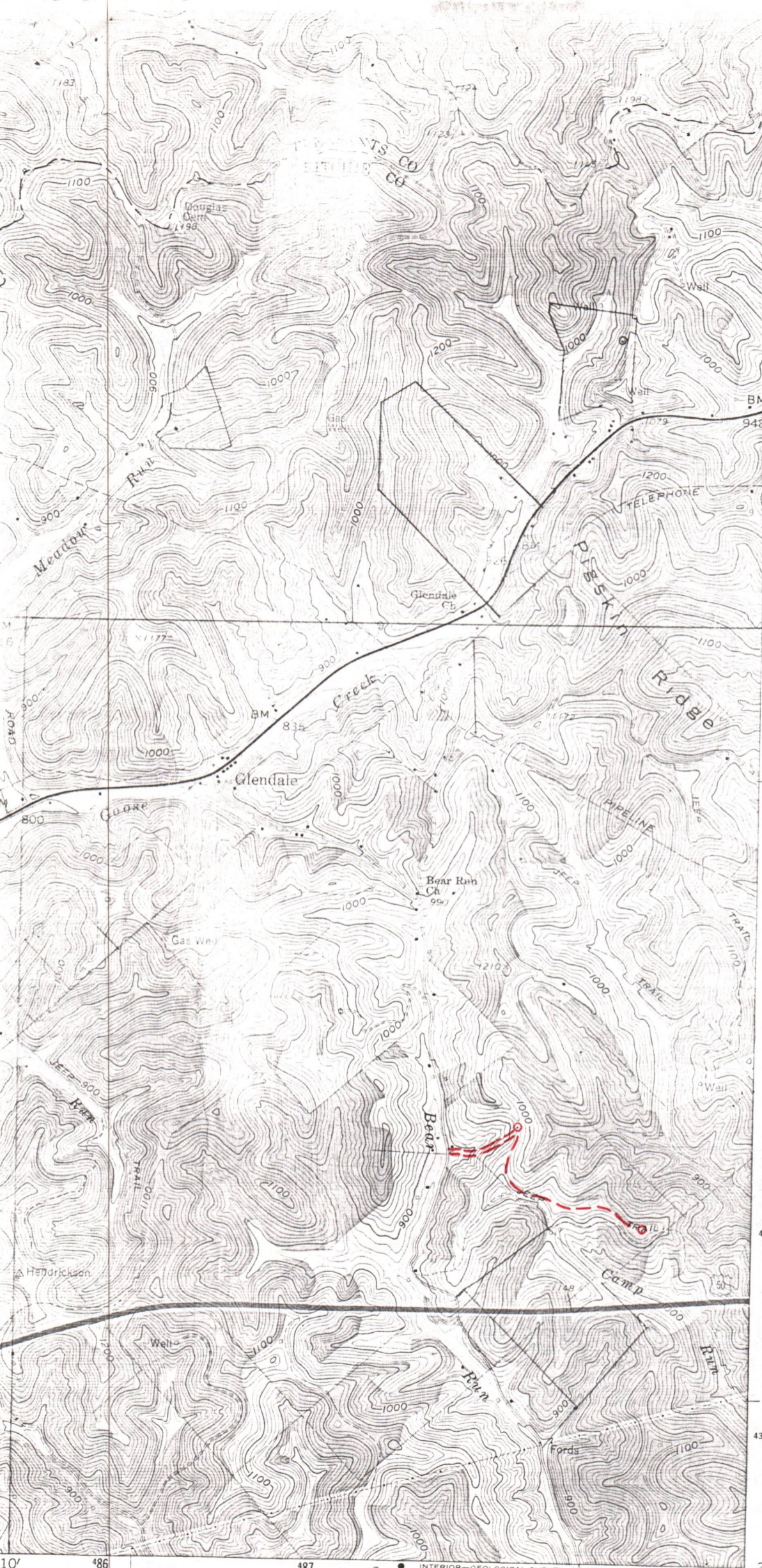
PLAN PREPARED BY Smith Land Surveying

ADDRESS 111 South Street

Glenville, W. V. 26351

PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



4152
 (ELLENBORO)
 4762 1 SE
 PIKE (U.S. ALT. 50) 3.6 MI.
 ELLENBORO 5.6 MI.

4350
 4349
 17'30"
 4348
 4347
 4346
 4345000 N.

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OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

#2

04/19/2024

10' 86

487

39°15'

INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1976

488000m E.

CORNWALLIS 2 MI.

81°07'30"

ROAD CLASSIFICATION

Heavy-duty

Light-duty

Unimproved dirt

U.S. Route

State Route

(HARRISVILLE)
 4762 11 NE



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

TO: ALL OPERATORS
FROM: Theodore M. Streit, Administrative Assistant
RE: New Permit Application Forms

DATE: June 10, 1982

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

AFFIDAVIT

I, Robert L. Murdock (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Robert L. Murdock (Owner, Operator, or Authorized Representative)

Notary: Candace D. Wine (Signed)

My commission expires October 19, 1991

47-085-5711

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JUN 18 1982

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

04/19/2024



Faint, illegible text in the upper middle section of the document.

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JUN 18 1985

OIL AND GAS DIVISION
WVA DEPARTMENT OF MINES



04/19/2024

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IV-35
(Rev 8-81)

NOV 5 - 1982

Date October 18, 1982
Operator's _____
Well No. #2
Farm Hedrick
API No. 47 - 085 - 5711

OIL AND GAS DIVISION State of West Virginia
WV DEPARTMENT OF MINES

Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 1148' Watershed Bear Run
District: Grant County Ritchie Quadrangle Schultz 7.5'

COMPANY Rimrock Production Corporation
ADDRESS 4424 "B" Emerson Ave. Parkersburg, WV
DESIGNATED AGENT Robert L. Murdock
ADDRESS 4424 "B" Emerson Ave. Parkersburg, WV
SURFACE OWNER Merrill G. Hedrick
ADDRESS Rt. #1 Box 194, Cairo, WV 26337
MINERAL RIGHTS OWNER Merrill G. Hedrick
ADDRESS (Same as above)
OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Rt. #1 Box 5, Sandridge, WV

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 13-10"	20		
9 5/8			
8 5/8	1316	1316	CTS
7			
5 1/2			
4 1/2	4827	4827	650 sks.
3			
2			
Liners used			

PERMIT ISSUED _____
DRILLING COMMENCED September 6, 1982
DRILLING COMPLETED September 10, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2620'-4880' feet
Depth of completed well 4900' feet Rotary X / Cable Tools _____
Water strata depth: Fresh 348 feet; Salt 598 feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 2620-4880 feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 116 Mcf/d Final open flow 47 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 750' psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

KIT - 5111

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1 - 4060 - 4880	23 holes	850,000 scf N2	169 gal. acid
Stage 2 - 3440 - 4000	18 holes	820,000 scf N2	168 gal. acid
Stage 3 - 2620 - 3380	23 holes	850,000 scf N2	168 gal. acid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	15	
Sandstone & Shale			15	50	
Sandstone & Shale			50	100	
Siltstone			100	200	
Siltstone			200	300	
Siltstone & Sandstone			300	400	
Sandstone & Siltstone			400	500	
Sandstone & Shale			500	600	
Sandstone & Shale			600	700	
Sandstone & Siltstone			700	800	
Siltstone			800	900	
Sandstone & Siltstone			900	1000	
Sandstone & Siltstone			1000	1100	
Sandstone & Siltstone			1100	1200	
Sandstone & Siltstone			1200	1300	
Sandstone & Shale			1300	1400	
Sandstone & Shale			1400	1500	
Sandstone & Shale			1500	1600	
Sandstone & Shale			1600	1700	
Sandstone & Shale & Lime			1700	1800	
Sandstone & Shale			1800	1900	
Sandstone & Shale			1900	2000	
Sandstone & Shale			2000	2089	
Big Injun			2089	2189	
Siltstone			2189	2400	
Siltstone			2400	2500	
Siltstone			2500	2554	
Berea			2554	2557	
Sandy Siltstone & Siltstone			2557	2700	
Siltstone			2700	2800	
Siltstone			2800	2900	
Siltstone & Sandstone			2900	3000	
Siltstone & Shale			3000	3500	
Siltstone & Shale			3500	4000	
Siltstone			4000	4500	
Siltstone			4500	4797	

(Attach separate sheets as necessary)

RIMROCK PRODUCTION CORPORATION

Well Operator

By: Karp C. Mc Kimmie - agent 04/19/2024
Date: October 18, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP - 9 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5711

Oil or Gas Well _____
(KIND)

Company Rimrock Prod. Corp.

Address _____

Farm Marshall H. Hedrick

Well No. Hedrick # 2

District Grant County Pit

Drilling commenced 9-6-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water such a small amount couldent
tell where water was feet _____ feet _____

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names A.P. Collins / Henney Drenner / Willard Speece

F.W.A. Rig # 23 tool Pusher
Bob Boggs

Remarks: Ran 1366 feet of 8 5/8 casing used 375 sacks cement
plug down at 9:00 cement did not return to surface
so 25 sacks more was ordered to put in from top

9-7-82
DATE

Samuel N. Hersman 04/19/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. 85-5711

OIL or Gas Well
(KIND)
DEPT. OF MINES

Company <u>Rimrock Prod. Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Merrill H. Hedrick</u>	16			Kind of Packer _____
Well No. <u>Hedrick # 2</u>	13			
District <u>Grant</u> County <u>Pit</u>	10			Size of _____
Drilling commenced <u>9-6-82</u>	8 1/4			
Drilling completed <u>9-10-82</u> Total depth <u>4912</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names A. P. Collins / Kenney Drenner / Willard Speece
F.W.A. Rig 23 Tool Pusher Robert Boggs

Remarks: T.D. Well 4,912'
getting ready to run 4 1/2 casing

9-10-82
DATE

Samuel N. Hersman 04/19/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5711

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Rimrock Production Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Hedrick</u>	13			
Well No. <u>2</u>	10			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final Inspection OK to Release

4-18-83
DATE

Samuel W. [Signature]
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

May 9, 1983

Rimrock Production Corporation
4424 Emerson Avenue
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5455-FRAC.	E. C. Curry, #1	Union
RIT-5469	Olin D. Baker/Lettie M. Baker #1	Clay
RIT-5516-REFRAC.	Walter A. Crane Heirs, #1	Union
RIT-5590	Freda & Leonard Byrd, #1	Union
RIT-5611	Martin Corbin, et al, #1	Grant
RIT-5680	Walter A. Crane Heirs, "A" #1	Union
RIT-5685	Grace Cox, et al, #1	Union
RIT-5698	Carl Dotson, #1	Grant
RIT-5709	Merrill G. Hedrick, #1	Grant
RIT-5711	Merrill G. Hedrick, #2	Grant
RIT-5718	Elsie Cameron, Agent, #1	Union
RIT-5720	Cecil C. Gardner, #1	Grant
RIT-5752	Emmett Moyers, #1	Grant
RIT-5844	Arrahwanna Pifer, #1	Grant
RIT-5845	Floyd Pifer, et al, #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

04/19/2024

