



PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Marcellus Shale

Estimated depth of completed well 5200 feet. Rotary X / Cable tools /

Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet.

Approximate coal seam depths: None

Is coal being mined in this area: Yes / No X /

DRILLING AND TUBING PROGRAM

Table with columns: DRILLING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drilling, Left in Well), CEMENT FILL (UP OR SACKS, Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 2-25-83 BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: \_\_\_\_\_, 19\_\_

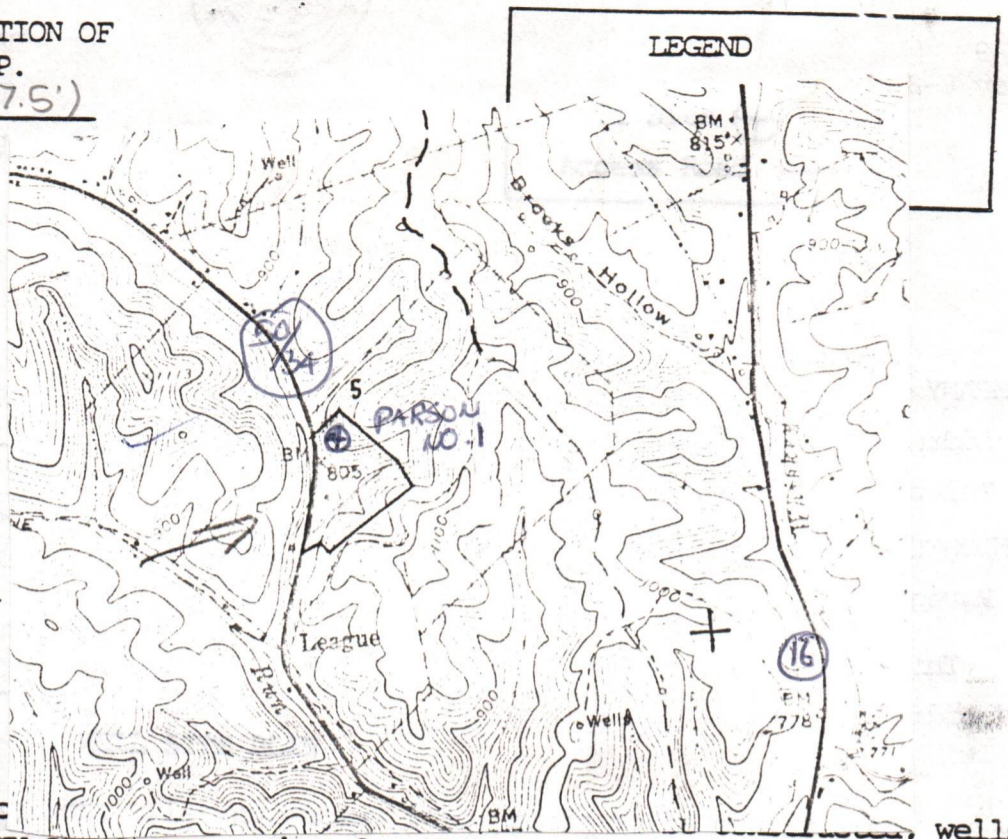
By: [Signature]

Its: \_\_\_\_\_

Handwritten red initials/signature

04/19/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Ellenboro (7.5')



Sketch to include well loc drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

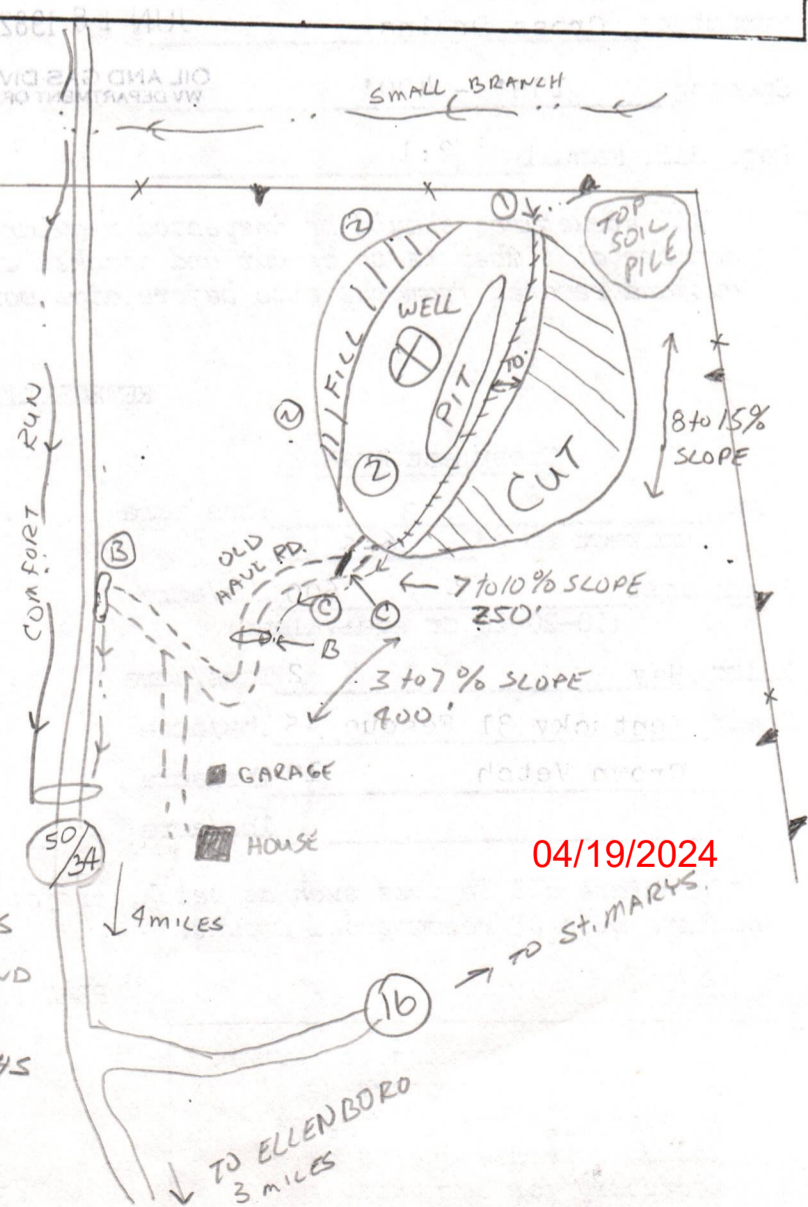
LEGEND

- |                   |  |            |  |
|-------------------|--|------------|--|
| Property boundary |  | Diversion  |  |
| Road              |  | Spring     |  |
| Existing fence    |  | Wet spot   |  |
| Planned fence     |  | Building   |  |
| Stream            |  | Drain pipe |  |
| Open ditch        |  | Waterway   |  |



LOCATION

- 1) LOCATION. IS WOODLAND ON THE END OF A SMALL SIDE POINT 12 TO 15% SLOPE
- 2) SIZE OF LOCATION 150' X 200'
- 3) ALL TIMBER WILL BE CUT & STACKED ACCORDING TO LAND OWNERS WANTS
- 4) ACCESS ROAD WILL HAVE SIDE SLOPES AND CROSS DRAINS
- 5) RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED



04/19/2024



DATE June 10, 1982

WELL NO. Parsons No. 1

State of West Virginia

API NO. 47-085-5716

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan  
Address San Antonio, Texas  
Telephone 512-223-3897

DESIGNATED AGENT Jim P. Morris  
Address Charleston, WV  
Telephone 345-6631

LANDOWNER John T. Parsons

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-16-82

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual 2:10

Structure Diversion Ditch (1)  
Material Earthen  
Page Ref. Manual 2:10

Structure Culvert (B)  
Spacing 12" Min-30" Max I. D.  
Page Ref. Manual 2:5

Structure \_\_\_\_\_ (2)  
Material Straw  
Page Ref. Manual 3:6 & 3:7

RECEIVED

Structure Cross Drains  
Spacing 135' - 400'  
Page Ref. Manual 2:1

JUN 10 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6-5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Kentucky 31 Fescue 45 lbs/acre  
Crown Vetch 10 lbs/acre  
\_\_\_\_\_ lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6-5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Kentucky 31 Fescue 45 lbs/acre  
Ladino Clover 5 lbs/acre  
\_\_\_\_\_ lbs/acre

04/19/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey

ADDRESS Rt. 1, Box 139-B

Ravenswood, WV 26164

PHONE NO. 304-273-2246

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A F F I D A V I T

I, Jim P. Morris, Designated Agent for Wayman W. Buchanan, hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom.

Signed: Jim P. Morris  
Jim P. Morris  
Designated Agent

Notary: Vicky R. Burdette (Signed)

My Commission Expires: December 1, 1990

47-085-5716



**RECEIVED**

JUN 18 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

RECEIVED

MAR 15 1983

OIL AND GAS DIVISION  
NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION



04/19/2024

**MORRIS EXPLORATION COMPANY**

401 PEOPLES BUILDING

CHARLESTON, WEST VIRGINIA 25301

304-345-6631

B-11

January 7, 1983

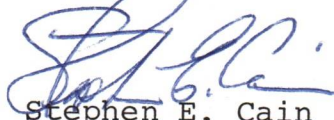
Mr. Theodore Streit  
Office of Oil & Gas  
1615 Washington Street, E.  
Charleston, WV 25311

Re: Drilling Permit #085-5716 (Parsons #1)

Dear Ted:

The above referenced permit number has been replaced by the attached Bickel #1 application. The above permit can be cancelled.

Sincerely,



Stephen E. Cain  
Vice President

04/19/2024



B-12

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

January 10, 1983

THEODORE M. STREIT  
ADMINISTRATOR

WALTER N. MILLER  
DIRECTOR

Wayman W. Buchanan  
444 Petroleum Commerce Building  
San Antonio, Texas 78205

*No final  
inspection*

*4/9/83*

*Sup*

IN RE: PERMIT NO. RIT-5716

FARM John T. Parsons

WELL NO. One

DISTRICT Grant

COUNTY Ritchie

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Re-Issued under Permit Number - RIT-6151)

         Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond on your behalf, in order that they may give you credit on your records.

         Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

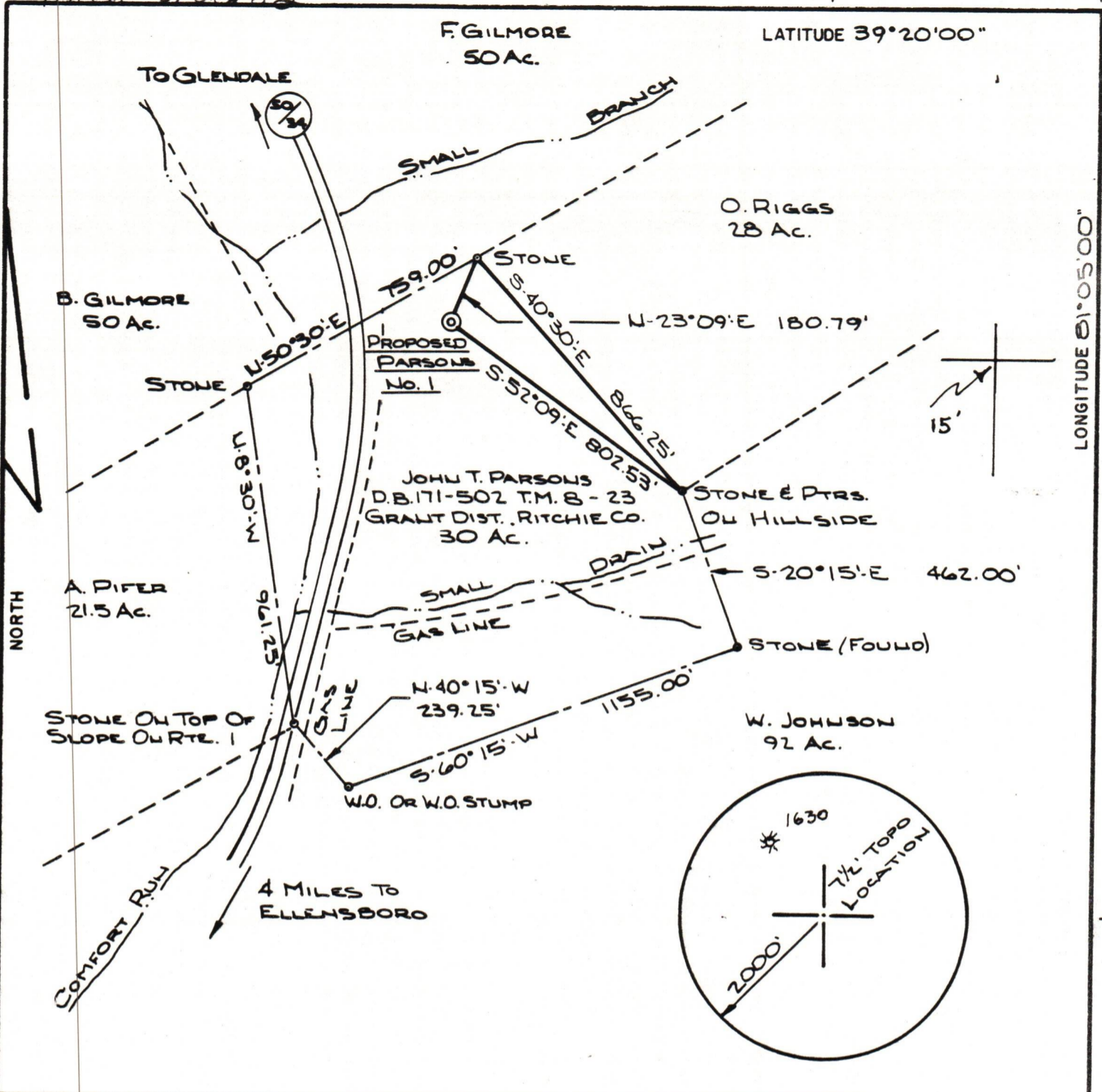
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04/19/2024



M.2 6/22/82

3,700'



FILE NO. F.B. 33  
 DRAWING NO. 82082  
 SCALE 1"=400'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION D.M. 805' ALONG RTE. 50/34 SW OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Wayne Buchanan  
 R.P.E. \_\_\_\_\_ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE 6-15, 19 82  
 OPERATOR'S WELL NO. PARSONS No. 1  
 API WELL NO. 47-085-5716  
 STATE COUNTY PERMIT

*Cancelled*  
 See: Rit-6151

WELL TYPE: OIL \_\_\_\_\_ GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X)  
 LOCATION: ELEVATION 919.8' WATER SHED COMFORT RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE ELLENSBORO

SURFACE OWNER JOHN T. PARSONS ACREAGE 30  
 OIL & GAS ROYALTY OWNER JOHN T. PARSONS LEASE ACREAGE 30  
 LEASE NO. \_\_\_\_\_

04/19/2024

PROPOSED WORK: DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5200'  
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS  
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.