

AS
RECEIVED



IV-9
(Rev 8-81)

JUL 8 - 1982

DATE 4-9-82

WELL NO. Nº3 (Jackson)

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia

API NO. 47-085-5737

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME OHIO BLACK GOLD EXP. INC. DESIGNATED AGENT GLEN A. MCQUATE

Address P.O. BOX 2839 MANSFIELD, OH 44906 Address 1403 9TH ST. VIENNA W.VA.

Telephone (417) - 747-1157 Telephone _____

LANDOWNER ROBERT P. JACKSON et al SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-7-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DIVERSION TERRACE (A)

Structure INTERCEPTOR CHANNEL (1)

Spacing N/A

Material SPOILS

Page Ref. Manual (1:9) 2-12

Page Ref. Manual (1:11)

Structure DITCH RELIEF CULVERT (B)

Structure DIVERSION TERRACE (2)

Spacing 150'-200'

Material SPOILS

Page Ref. Manual (1:7) 2-9

Page Ref. Manual (1:9) 2-12

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime ~ Tons/acre
or correct to pH 6.5

Lime ~ Tons/acre
or correct to pH 6.5

Fertilizer 500-600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500-600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY-STRAW 2-5 Tons/acre

Mulch HAY-STRAW 2-5 Tons/acre

Seed* KY-31 FESCUE 40 lbs/acre

Seed* KY-31 FESCUE 40 lbs/acre

ALSIKE CLOVER 6-8 lbs/acre

ALSIKE CLOVER 6-8 lbs/acre

lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

05/03/2024

PLAN PREPARED BY KARL R. ROHRER & ASSOC. INC.

ADDRESS 3810 RIDGEWOOD RD.

AKRON, OHIO 44321

PHONE NO. 216-666-1127

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

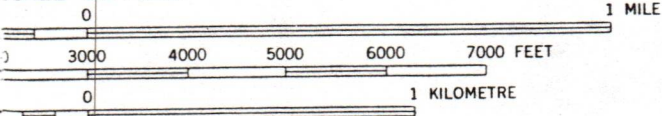
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ELLENBORO QUAD



(HARRISVILLE) 495 HARRISVILLE 3.8 MI. 2'30" 497 498 ● ● INTERIOR—GEOLOGICAL

SCALE 1:24 000



ROAD CL

Heavy-duty
Medium-duty

U. S. Route

1/4" INTERVAL 20 FEET
MEAN SEA LEVEL DATUM OF 1929



QUADRANGLE LOCATION

CONFORMS WITH NATIONAL MAP ACCURACY STANDARDS
NATIONAL GEODESIC SURVEY, RESTON, VIRGINIA 22092
FOR A COMPLETE LIST OF MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

05/03/2024

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JUL 8 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

05/03/2024

RECEIVED
AUG 15 1985



DATE: 30th May, 1985
OPERATOR'S
WELL NO.: Jackson #1 & #3
47-085-5737
API NO: 47-085-6029
State County Permit

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

085-5737

A F F I D A V I T

State of West Virginia

County of Ritchie

Venture Petroleum Inc

I, Robert F. Jackson ~~President~~ the designated owner or operator, or authorized representative thereof, after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he) she, or it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Robert F. Jackson

Taken, Subscribed, and sworn to before me this 7TH day of March, 1985.

Notary: George W. Nance

My Commission Expires: January 10, 1994



RECEIVED
AUG 15 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Pasa Energy, Inc. (the transferor) to Venture Petroleum, Inc. (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Robert P. Jackson, (address) Rt #1, Box 83, Harrisville, W. Va. 26362, is on file with the Office of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. Bond # 029-4976301-5, The Travelers Indemnity Co., for amount of \$50,000 Blanket Bond, effective date of 14th August 1985.

(Transferee) Venture Petroleum, Inc.

By Robert P. Jackson
Its President

Taken, subscribed and sworn to before me this 20th day of February 1985

Notary Public George W. Nance

My commission expires January 10, 1994

(Transferor) Pasa Energy, Inc.

By Tom Parkman
Its President

Taken, subscribed and sworn to before me this 22 day of March 1985

Notary Public Linda Simon Woodard

My commission expires 3-15 1988

ACCEPTED THIS 28 DAY OF 10, 1985
BY: [Signature]
Director - Division of Oil and Gas

05/03/2024

A19

Form IV-77
Reverse
(9-84)

API (Permit) Number	Well Name	Operator's Well Number
47 - 085 - 5737 ✓	^{Blackfoot} ^{Blackfoot} Jackson	<u>Jackson #3</u>
47 - 085 - 6029 ✓	Jackson	<u>Jackson #1</u>

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IV-35
(Rev 8-81)

RECEIVED
SEP 26 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date Sept. 5, 1984
Operator's
Well No. Jackson #3
Farm _____
API No. 47 - 085 - 5737

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1010 Watershed Stewarts Run
District: Clay County Ritchie Quadrangle Ellensboro

COMPANY PASA Energy, Inc
ADDRESS 9208 Markville Rd. Dallas, TX 75243

DESIGNATED AGENT _____
ADDRESS _____

SURFACE OWNER _____
ADDRESS _____

MINERAL RIGHTS OWNER Bob Jackson Etall
ADDRESS Ellensboro, WV

OIL AND GAS INSPECTOR FOR THIS WORK Sam
Hershman ADDRESS Smithville, WV

PERMIT ISSUED _____

DRILLING COMMENCED 7-26-82

DRILLING COMPLETED 8-03-82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2		4225	280cu ft.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3490-4103 feet

Depth of completed well 4240 feet Rotary X / Cable Tools _____

Water strata depth: Fresh _____ feet; Salt _____ feet

Coal seam depths: NA Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3490-4103 feet

Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 30 Bbl/d

Final open flow 50 Mcf/d Final open flow 20 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 600 psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

RIT-5737

05/03/2024

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

One Stage Nitrogen Frac 1,190,000 SCFN

30 Perfs At .39 Entry 3490' to 4103'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shales			0	1940	
Big Lime			1990	2020	
Big Injun			2020	2100	Oil & Gas
Berea			2420	2420	Gas
Gantz			2570	2580	
Gordon Stray			2870	2890	Oil & Gas
Gordon			2930	2960	
Devonian Shales			2960	TD	Oil & Gas

(Attach separate sheets as necessary)

Logo Energy
 Well Operator
 By: [Signature] 05/03/2024
 Date: Sept 24

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5737

Oil or Gas Well _____
(KIND)

Company Ohio Black Gold

Address _____

Farm Robert Jackson

Well No. Jackson #3

District Clay County Rit

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 85/8 SIZE 1143 No. FT. 280 sacks Date 7-16-82

NAME OF SERVICE COMPANY B. J. Hughes C.T.S.

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names J. L. Coats

Remarks: Cement circulated good
Rig shut down waiting on cement to set

7-16-82
DATE

Samuel N. H. [Signature] 05/03/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

B4 OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 1 1 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-085-5737

Oil or Gas Well OIL&GAS
(KIND)

Company <u>OHIO BLACK GOLD, INC</u> P.O. BOX 2839	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>MANSFIELD, OH 44906</u>				
Farm <u>JACKSON</u>	Size			Kind of Packer
Well No. <u>#3</u>	16			
District <u>CLAY</u> County <u>RITCHIE</u>	13			Size of
Drilling commenced	10			
Drilling completed	8 1/4			Depth set
Date shot	6 5/8			
Initial open flow	5 3/16			Perf. top
Open flow after tubing	3			Perf. bottom
Volume	2			Perf. top
Rock pressure	Liners Used			Perf. bottom
Oil				
Fresh water	CASING CEMENTED	SIZE	No. FT.	Date
Salt water	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT	FEET	INCHES	
		FEET	INCHES	FEET
		FEET	INCHES	FEET

Drillers' Names _____

Remarks: NEEDS API#, THE WELL TENDER SAYS THIS IS # 3, BUT I AM NOT CONVINCED; PLEASE SEND ME ANY INFORMATION YOU HAVE IN YOUR FILES ON THIS PERMIT NUMBER.

THE ACCESS ROAD TO THIS WELL NEEDS TO BE WORKED AND A "BUNCH" OF CROSS DITCHES PUT IN THIS STRAIGHT UP 500' OF HILL SIDE!!!!

7 JUNE 1984

Glenn P. Robinson
GLENN P. ROBINSON

05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

[Handwritten Signature]
GUYTON F. ROBINSON

05/09/2024

RECEIVED

AUG - 8 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-085-5737

Oil or Gas Well OIL&GAS
(KIND)

Company	OHIO BLACK GOLD, INC	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	P.O. BOX 2839 MANSFIELD, OH 44906	Size			
Farm	JACKSON	16			Kind of Packer
Well No.	#3	13			
District	CLAY County RITCHIE	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet feet	NAME OF SERVICE COMPANY			
Salt water	feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
		FEET INCHES FEET INCHES			
		FEET INCHES FEET INCHES			

Drillers' Names _____

Remarks: *for omega*
 INSPECTED THIS LOCATION TODAY WITH CO. FIELD REP., JIM BUCHANNAN, MIKE UNDERWOOD, AND SAM HERSMAN, AFTER RECEIVING CALL FROM A MR. JOHN HEMPEL; EEI GEOPHYSICAL, CONSULTANT OUT OF MORGANTOWN, WV. HE STATED, "THIS LOCATION AND ACCESS ROAD HAD BEEN RECLAIMED AND RELEASED, AND THAT I HAD VIOLATED THE WRONG COMPANY-OMEGA WELL CORP.-THAT ONE OF HIS CLIENTS(PASA ENERGY CORP; BOX 400, 805 DALLAS, TX 75240)OWNS THIS WELL; AND THAT NEITHER HIM NOR HIS CLIENT WAS GOING TO SPEND ANOTHER CENT ON RECLAMATION OF THIS LOCATION!
 THE OTHER TWO INSPECTORS(SAM HERSMAN AND MIKE UNDERWOOD) AGREES WITH ME THAT THE ACCESS ROAD NEEDS TO BE WORKED AND CROSS DITCHES PLACE ON THE ROAD. IN ADDITION, THE OIL SPILLED ON THE LOCATION NEEDS TO BE CLEANED UP. IN TALKING TO THE VICE PRESIDENT OF OMEGA WELL CORP., KIM CECIL, HE SAYS THAT THEY ARE NOT THE OWNERS-BUT THEY ARE THE OPERATORS AND THEIR PUMPER PICKED UP THE VIOLATION & PLACED ON THIS WELL. I WILL RE-CHECK THIS SITE IN A FEW DAYS AND IF NO WORK HAS BEEN DONE, I WILL ISSUE A FAILURE TO ABATE VIOLATION!!!!!!!!!!!!!!
 DATE: 05/03/2024
 1 AUGUST 1984
 GLEN P. ROBINSON
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
AUG 18 1982
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE _____

DISTRICT WELL INSPECTOR 05/03/2024

B6

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-085-5737

Oil or Gas Well OIL & GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	PASA ENERGY, INC				
Address	P.O. BOX 400805 DALLAS, TX 75243	Size			
Farm	JACKSON	16			Kind of Packer
Well No.	#3	13			
District	CLAY County RITCHIE	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: INSPECTED THIS LOCATION WITH DEPARTMENT OF NATURAL RESOURCES INSPECTOR, GREGORY A. HENGER, ON THIS DATE; ALTHOUGH THE OIL SPILLED ON LOCATION AND RUNNING OVER THE HILL INTO THE WOODS IS NOT RUNNING INTO ANY STREAMS-AS YET-, GREGORY SAID HE WAS GOING TO CALL AND REPORT THE SPILL TO THE DISTRICT EPA INSPECTOR IN WHEELING.

17 AUGUST 1984

Glen P. Robinson
GLEN P. ROBINSON

DATE

05/03/2024
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 17 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-085-5737

Oil or Gas Well OIL & GAS
(KIND)

Company <u>PASA ENERGY, INC</u> <u>P.O. BOX 400805</u> <u>DALLAS, TX 75243</u>	<table border="1"> <thead> <tr> <th>CASING AND TUBING</th> <th>USED IN DRILLING</th> <th>LEFT IN WELL</th> <th>PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td></td> </tr> <tr> <td>16</td> <td></td> <td></td> <td>Kind of Packer</td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td></td> <td></td> <td>Size of</td> </tr> <tr> <td>8 1/4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>6 3/8</td> <td></td> <td></td> <td>Depth set</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom</td> </tr> </tbody> </table>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size				16			Kind of Packer	13				10			Size of	8 1/4				6 3/8			Depth set	5 3/16				3			Perf. top	2			Perf. bottom	Liners Used			Perf. top				Perf. bottom	Farm <u>JACKSON</u>
CASING AND TUBING		USED IN DRILLING	LEFT IN WELL	PACKERS																																														
Size																																																		
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Oil _____ bbls., 1st 24 hrs.																																																		
Fresh water _____ feet _____ feet																																																		
Salt water _____ feet _____ feet																																																		

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: IN TALKING TO MR. BOB STEWART LAST FRIDAY, HE SAID THAT JOHN HEMPEL (PASA'S AGENT) HAD STATED THAT HE WAS GOING TO MOVE A DOZER ONTO THIS LOCATION THIS PAST MONDAY 9/10/84 TO COMPLETE THE REQUIRED WORK TO HAVE THE VIOLATION ABATED; I CHECKED THIS LOCATION TO SEE IF WORK HAD BEEN COMPLETED. NOTHING HAS BEEN DONE AND NO DOZER IS ON LOCATION!

14 SEPTEMBER 1984

DATE

Green P. Robinson
GREEN P. ROBINSON

DISTRICT WELL INSPECTOR

05/03/2024

RECEIVED
SEPT 17 1984
DIVISION OF OIL & GAS
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

I hereby certify I visited the above well on this date.

DATE

[Handwritten Signature]

DISTRICT WELL INSPECTOR

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 26 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-085-5737

Oil or Gas Well OIL&GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>PASA ENERGY INC</u>				
Address	<u>P.O. BOX 400805 DALLAS, TX 75243</u>	Size			
Farm	<u>JACKSON</u>	16			Kind of Packer
Well No.	<u>#3</u>	13			
District	<u>CLAY</u> County <u>Ritchie</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet feet	NAME OF SERVICE COMPANY			
Salt water	feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
		FEET	INCHES	FEET	INCHES
		FEET	INCHES	FEET	INCHES

Drillers' Names _____

Remarks:

STATUS:

THE LANDOWNER, ROBERT JACKSON-HARRISVILLE, WV-, SAYS THAT HE IS NOW THE OPERATOR AND OWNER OF THIS WELL. I INFORMED HIM TO GET THE PROPER PAPERWORK, TRANSFERS, BOND, ETC SUBMITTED AND GAVE HIM PERMISSION TO TURN THIS WELL BACK INTO THE LINE ON HIS PROMISE THAT HE WOULD RECLAIM THE ACCESS ROAD AS SOON AS THE WEATHER PERMITS.

HE HAD A DOZER IN TO THE WELL AND HAS STARTED SOME WORK, BUT THE WEATHER IS NOT FAVORABLE RIGHT NOW TO WORK ON THE ACCESS ROAD WHICH HAS A 100% SLOPE!

20 DECEMBER 1984

DATE

[Signature]
GLEN G. ROBINSON
DISTRICT WELL INSPECTOR

05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

[Handwritten Signature]

DISTRICT WELL INSPECTOR

05/03/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
NOV 5 - 1985

DIVISION OF OIL & GAS
DEPT. OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 17, 1986

PERMIT NO 085-5737 (7-08-82)

Venture Petroleum, Inc.
Route #1, Box 83
Harrisville, West Virginia 26362
Attn: Robert P. Jackson

FARM & WELL NO Robt. Jackson #3

DIST. & COUNTY Clay/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel A. Heroman

DATE 10-31-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. B.

Administrator-Oil & Gas Division

1-17-86
DATE

RECEIVED
NOV 2 - 1982
DIRECTOR OF OIL & GAS
DEPT. OF ENERGY

[Faint handwritten signature]



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W. VA.)
CODE 22-4-1(k) (i))

CAUSE NO. 113-D

ORDER NO. 1

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Ohio Black Gold Exp. Inc. :

47-085-5462	Reclamation (12b)	Abatement Date	9/19/83
47-085-5660	Reclamation (12b)	Abatement Date	9/19/83
✓47-085-5737	Reclamation (12b)	Abatement Date	8/22/84

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g thru 22-4-1k of the Code.

ORDER

Wherefore, it is hereby Ordered that no permits be issued to the above named applicant until all the above violations are abated.

Entered in Charleston, West Virginia, this 7th. day of September, 19 84.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: *T.M. Streit*
Theodore M. Streit, Administrator

05/03/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W.VA.)
CODE 22B-1-6 (h))

CAUSE NO. D-113
ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the Division in denying permits, under 22B-1-6 (h) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Ohio Black Gold :

- 47-085-5462 - 22-4-12b
- 47-085-5660 - 22-4-1K
- 47-085-5737 - 22-4-12b & 22-4-1K

CONCLUSION OF LAW

The Division of Oil and Gas of the Department of Energy has authority to issue Orders to implement 22B-1-et. seq. of the code as outlined in 22B-1-3 through 22B-1-6 of the Code.

ORDER

Wherefore, it is hereby ordered that Order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, W.Va., this 25th. day of October 19, 85.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DIVISION OF OIL AND GAS
OF THE DEPARTMENT OF ENERGY
OF THE STATE OF WEST VIRGINIA

By: [Signature]

05/03/2024

IV-27
11/23/81

RECEIVED
AUG - 8 1984



OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: 26 July 1984
Well No: # 8
API NO: 47 - 085 - 5737
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1010' Watershed: Stewarts Run
District: Clay County: Ritchie Quadrangle: Ellenboro
WELL OPERATOR Omega Well Corp. DESIGNATED AGENT James Wright
Address 242 W. Williamsport Parkway Address Lot #309 Highland Trailer Park
Indianapolis, IN 46205 Parkersburg, WV 26101

The above well is being posted this day of , 1984, for a violation of Code 22-4-12b and/or Regulation , set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Incomplete Reclamation: Work eroded areas of the approx 500' of 100% slope access road and place cross ditches in road; Then, lime, fertilizer, seed and mulch access road.
Violation of Code 22-4-1K: No API#; Place permanent and legible API# on well.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 2 August, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Shirley Robinson

Oil and Gas Inspector

Address RT 1, #6 Mt Pleasant Estates
Miners Wells, WV
26150

Telephone: (304) 488-2422

05/03/2024

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AUG - 8 1984



DEPT. OF MINES
OIL & GAS DIVISION
STATE OF WEST VIRGINIA

Date: 24 July 1984
Well No: GA 3
API NO: 17-082-2737
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: 1070' Watershed: Stanton Run
District: Clay County: Putnam Quadrangle: Clayland
WELL OPERATOR: Putnam Oil Co. DESIGNATED AGENT: James Wright
Address: 222 Market Street, Putnam Address: 10709 Highway 100, Putnam

The above well is being posted this ___ day of ___, 19___, for a violation of Code 22-4-17 and/or Regulation ___, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Violation of Code 22-4-17 - No API #, No Permit, and No Right API # on well.
Send out meter across road.
Cross ditch in road, then lay pipe.
100 ft slope across road and place
Sample Robinson's work would cause it to appear 200' of*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until 2 August 1984 to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector: [Signature]
Address: Putnam Oil Co.
Market Street, Putnam
26120
Telephone: (800) 485-9112

05/03/2024

IV-27
9-83

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AUG 21 1984



OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: 15 August 1984
Well No: #3
API NO: 47-085-5737
State County Permit

580

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1040' Watershed: Stewart Run
District: Clay County: Pitchie Quadrangle: Glennboro
WELL OPERATOR Ohio Black Gold DESIGNATED AGENT Glenn A. McQuate
Address Box 2839 35400 Address 1403 Nineth St.,
Mansfield, Oh 44906 Vienna, WV 26105

The above well is being posted this 15 day of August, 1984, for a violation of Code 22-4-1K and/or Regulation 7.01, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

(b) (1) When title to a well is transferred from one well owner to another, the administrator shall be notified in writing within five days by the transferor wellowner. "Failure to notify the administrator of such transfer shall be a violation of this Regulation by said transferor, punishable under Code 22-4-17; and in addition, all bonds of such transfer under Article 4, Chapter 22 of the Code shall be forfeited."

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 22 August, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under

Code 22-4-17 or Code 22-4-18.

1. Notify the administrator of title transfer.

Violation of Code 22-4-12 b:
Location and access road needs to be Reclaimed Properly!

Glenn Robinson
Oil and Gas Inspector
Address RT #6 at Pleasant Estates
Mineral Wells, WV
26150
Telephone: (304) 489-2422

05/03/2024

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AUG 2 1987

W-27
9-83



DEPT. OF MINES DEPARTMENT OF MINES
STATE OF WEST VIRGINIA

Date: 12 August 1987
Well No. # 13
ARI No. 17-082-2237
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X Gas X Liquid Injection X Waste Disposal X
OF "Gas" - Production X Storage X Deep X Shallow X
Elevation: 1040' Washed
District: Clay
County: Putnam
WELL OPERATOR: Ohio Black Gold
Address: Box 2837
Marsfield, OH 44042
Designated Agent: Glenn A. M. Post
Address: 1403 Mount St.
Vienna, WV 26103
The above well is being posted this 12 day of August, 1987, for a violation of Code 22-A-1K and/or Regulation 7.01 set forth in detail as follows.

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

(b) (1) when title to a well is transferred from one well owner to another, the administrator shall be notified in writing within five days by the transferee well owner. Failure to notify the administrator of such transfer shall be a violation of this regulation. Transfer, provided under Code 22-A-17, and in addition all books of such transfer under Article 2 of Chapter 22 of the Code shall be forfeited.

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until 22 August 1987 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-A-17 or Code 22-A-18.

I, Glenn A. M. Post, Administrator of Oil and Gas Inspection,
Address: 2115 West Market Street
Martinsburg, WV 26150
Telephone: (304) 489-9102
Violation of Code 22-A-17 b:
Location and access road under
to be reclaimed properly!

05/03/2024

RECEIVED
AUG 21 1984



IV-27
9-83

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 15 August 1984
Well No: #3
API NO: 47 - 085 - 5737
State County Permit 581

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /

LOCATION: Elevation: 1010' Watershed: Stewarts Run
District: Clay County: Ritchie Quadrangle: Ellenbaed

WELL OPERATOR Pasa Energy, Inc DESIGNATED AGENT John Hempel *(as per our phone conversation)*
Address P.O. Box 40805 36980 Dallas, TX 75243 Address P.O. Box 3038 Morgantown, WV 26505

The above well is being posted this 15 day of August, 1984, for a violation of Code 22-4-1K and/or Regulation 7.01, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

- (a) "all persons owning or operating or proposing to own or operate any well in West Virginia shall register with the Deputy Director." "In any case an agent or attorney in fact shall be designated on form IV-1... by the Department."
- (b) (1) "when title to a well is transferred from one well owner to another, the Administrator shall be notified in writing within five days by the transferor well owner."
(2) "The transferee well owner shall forthwith register with the department if he is not already registered."

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 22 August, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under

Code 22-4-17 or Code 22-4-18.

(j) "any person who violates any provision of this section shall be guilty of a misdemeanor, and, upon conviction thereof, shall be fined not more than five thousand dollars, or be imprisoned in the County jail not more than twelve months, or both fined and imprisoned."

OVER

John L. Robinson
Oil and Gas Inspector
Address RT 1, #6 Mt. Pleasant Estates
Mineral Wells, WV
26150
Telephone: (304) 489-2162

05/03/2024

DEPT. OF MINES
STATE OF WEST VIRGINIA
OIL & GAS DIVISION
AUG 2 1984

IV 27
8-83

Date: 12 August 1984
Well No: #3
API No: 085-2737

1. Register with the Department of mines
2. Designate an agent on form IV-1

WELL TYPE: Oil X Gas X Liquid Injection X Waste Disposal X
 OF "Gas" - Production X Storage X Spillout X
 LOCATION: Elevation: 1010' Watershed: Starvation Run
 District: Clay County: Putnam
 WELL OPERATOR: Poor Energy Inc. Designated Agent: John Hargis
 Address: P.O. Box 40802 33 Address: P.O. Box 3038
 Mableton, TX 75243 Mableton, W.V. 26202

The above well is being posted this 12 day of August, 1984 for a violation of Code 22-4-1K and/or Regulation 7.01, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

(a) "All persons owning or operating or preparing to own or operate any well in West Virginia shall register with the Department of Mines... in case an agent or attorney in fact shall be designated on form IV-1... by the Department."

(b) "When title to a well is transferred from one well owner to another, the administrator shall be notified in writing within five days of the transfer... will occur."

(c) "The transferee will ensure that the register with the department if he is not already registered."

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until 22 August, 1984, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Signature: *[Handwritten Signature]*
 Title: Oil and Gas Inspector
 Address: 2114 W. Howard Catlett
 Mableton, W.V. 26202
 Telephone: (304) 489-8102

(2) any person who violates any provision of this section shall be guilty of a misdemeanor, and upon conviction thereof, shall be fined not more than five thousand dollars, or be imprisoned in the county jail not more than twelve months, or both, at the discretion of the court.

05/03/2024

OVER

RECEIVED

AUG 21 1984



IV-27
9-83

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES
DEPARTMENT OF MINES

Date: 15 August 1984
Well No: #3
API NO: 47-085-5737
State County Permit 587

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1010' Watershed: Stewarts Run
District: Clay County: Ritchie Quadrangle: Ellenboro
WELL OPERATOR Pasa Energy, Inc. DESIGNATED AGENT John Hempel
Address P.O. Box 460805 36180 Dallas, TX 75243 Address P.O. Box 3038 Morgantown, WV 26505

The above well is being posted this 15 day of August, 1984, for a violation of Code 22-4-12b and/or Regulation , set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

- ① Incomplete Reclamation: The access road needs to be worked and the proper number of cross ditches placed in the approximate 500' of very steep access road; then, fertilize, lime, seed and mulch and place sediment barriers (Stray Bales, etc) in the diversion ditches.
- ② Clean up the oil spilled all over location and reseed!

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 22 August, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under

Code 22-4-17 or Code 22-4-18.

Glenn Robinson
Oil and Gas Inspector

Address RT 1, # 6 Mt Pleasant Estates
Mineral Wells, WV 26150

Telephone: (304) 489-2112
05/03/2024



AUG 9 1984

IV-27
9-83

Date: 12 August 1984
Well No: #3
Appl No: AT-082-2932
State County Permit

DEPT. OF STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow

LOCATION: Elevation: 1010' Waterbed: Stomato Run
District: Clay County: Putnam

WELL OPERATOR: P.O. Box 802
DESIGNATED AGENT: John Hanger
Address: P.O. Box 802

Address: P.O. Box 802
Morgantown, WV 26502

The above well is being posted this 12 day of August, 1984, for a violation of Code 22-4-12b and/or regulation set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

① Incomplete Reclamation: The area had been to be worked and the proper number of bars ditch placed in the approximately 500' of very steep access road; then, fertilizer, lime, seed and mulch and place sediment. Reclamation (Steps, etc.) in the ditch area!
② Clean up the oil spilled all over location and road!

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until 22 August, 1984, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

John Johnson
Oil and Gas Inspector

Address: 101st St & Mt Pleasant
Morgantown, WV 26502

Telephone: (304) 489-9162

RECEIVED

AUG 28 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: 22 August 1984
Operator's Well Number: # 3
API Well No.: No. 47 - 085 - 5737
State County Permit

35905
36980

608

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Liquid Injection _____ / Waste disposal _____
If "Gas" - Production Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 1010' Watershed: Stewarts Run
District: Clay County: Ritchie Quadrangle: Ellenboro
WELL OPERATOR: Pasa's Inc.
Address: P.O. Box 400805; Dallas TX
DESIGNATED AGENT: John Hempel
Address: P.O. Box 3038; Morgantown, WV 26505

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 22 August, 19 84.
The violation of Code 22-4-1K & 22-4-12b, heretofore found to exist on 22 August, 19 84 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

- ① I have not been contacted pertaining to the violation of Code 22-4-1K nor has any litigation been made or agent designated.
- ② The Reclamation on the access road has not been started and according to my conversation with Mr. John Hempel - who states "I am Pasa's agent" - there will not be any work done on the access road;

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Glenn Robinson
Oil and Gas Inspector
Address: RT 1 # 6 mt. Pleasant Estates
Mineral Wells, WV 26150
Telephone: (304) 482-7162

tank # 7169 #8H

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

DEPT. OF MINES
OIL & GAS DIVISION
AUG 2 8 1984
RECEIVED

Date: 22 August 1984
Operator's Well Number: 3
API Well No. No. 002-2337
State: West Virginia County: Putnam Permit: 36480

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: Elevation: 1010' Wellhead: 27 miles from Putnam
District: Putnam County: Putnam
WELL OPERATOR: Putnam Gas Co.
Address: PO Box 400802, Martinsburg, WV 26002
DESIGNATED AGENT: John Humpal
Address: PO Box 3038, Martinsburg, WV 26002

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 22 August 1984 at 22 miles from Putnam and that the violation of Code 22-4-11 exists on 22 August 1984.
Violation: Form IV-28, "Imminent Danger Order" of that Code has not been fully abated and has been determined that no further extension of time should be permitted for the following reason:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

① A hour not been contacted pertaining to the violation of Code 22-4-11.
② The violation on the above well has not been abated according to my conversation with Mr. John Humpal - the operator. The well must be kept shut down on the above well.

Therefore, in accordance with the provisions of Code 22-4-11, the well operator is hereby ORDERED:
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-11, a well operator or complaining coal operator, or owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Oil and Gas Inspector: [Signature]
Address: 114 S. 1st Street, Putnam
Telephone: (304) 467-2112
PURCHASER: _____
Address: _____
Telephone: 7157 287

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

458

FORM IV-30
9-83

RECEIVED
AUG 28 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: 22 August 1984
Operator's Well Number: #3
API Well No.: No. 47 - 085-5737
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Liquid Injection _____ / Waste disposal _____
If "Gas" - Production Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 1010' Watershed: Stewart's Run
District: clay County: Ritchie Quadrangle: Ellenboro
WELL OPERATOR: Ohio Black Gold
Address: Box 2839, Mansfield, Ohio 44906
DESIGNATED AGENT: Glenn A. McQuate
Address: 1403 Ninth St, Vienna, WV 26105

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 15 August, 19 84.
The violation of Code 22-4-1K and 22-4-12b, heretofore found to exist on 15 August, 19 84 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

no notification has been made of title transfer of this well.

Reclamation has not been made or completed!

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

_____ To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address: _____

Shirley Robinson
Oil and Gas Inspector
Address: Box 6 Mt. Pleasant Estates
Mineral Wells, WV 26150
Telephone: (504) 482-9167

Tank # 7169 ≈ 8 ft

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

05/03/2024

DEPT. OF MINES
OIL & GAS DIVISION
AUG 2 8 1984
RECEIVED

Date: 7/29/84
Operator & Well No.: 43
API Well No.: 092-2737
State: Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Liquid Injection _____ Waste disposal _____
LOCATION: Production Storage _____ Underground _____
Elevation: 1010' Washed _____
District: Clay County: Putnam
WELL OPERATOR: Eric Blaine Gold
Address: Box 2329, Marlinton, Ohio 46051
DESIGNATED AGENT: James A. McQuinn
Address: 1403 Mitchell St, Weirton, W. Va. 26062
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 12 August 1984. Therefore, the violation of Code 22-4-11a, 12-4-15b, 12-4-15d, 12-4-15e, 12-4-15f, 12-4-15g, 12-4-15h, 12-4-15i, 12-4-15j, 12-4-15k, 12-4-15l, 12-4-15m, 12-4-15n, 12-4-15o, 12-4-15p, 12-4-15q, 12-4-15r, 12-4-15s, 12-4-15t, 12-4-15u, 12-4-15v, 12-4-15w, 12-4-15x, 12-4-15y, 12-4-15z, 12-4-15aa, 12-4-15ab, 12-4-15ac, 12-4-15ad, 12-4-15ae, 12-4-15af, 12-4-15ag, 12-4-15ah, 12-4-15ai, 12-4-15aj, 12-4-15ak, 12-4-15al, 12-4-15am, 12-4-15an, 12-4-15ao, 12-4-15ap, 12-4-15aq, 12-4-15ar, 12-4-15as, 12-4-15at, 12-4-15au, 12-4-15av, 12-4-15aw, 12-4-15ax, 12-4-15ay, 12-4-15az, 12-4-15ba, 12-4-15bb, 12-4-15bc, 12-4-15bd, 12-4-15be, 12-4-15bf, 12-4-15bg, 12-4-15bh, 12-4-15bi, 12-4-15bj, 12-4-15bk, 12-4-15bl, 12-4-15bm, 12-4-15bn, 12-4-15bo, 12-4-15bp, 12-4-15bq, 12-4-15br, 12-4-15bs, 12-4-15bt, 12-4-15bu, 12-4-15bv, 12-4-15bw, 12-4-15bx, 12-4-15by, 12-4-15bz, 12-4-15ca, 12-4-15cb, 12-4-15cc, 12-4-15cd, 12-4-15ce, 12-4-15cf, 12-4-15cg, 12-4-15ch, 12-4-15ci, 12-4-15cj, 12-4-15ck, 12-4-15cl, 12-4-15cm, 12-4-15cn, 12-4-15co, 12-4-15cp, 12-4-15cq, 12-4-15cr, 12-4-15cs, 12-4-15ct, 12-4-15cu, 12-4-15cv, 12-4-15cw, 12-4-15cx, 12-4-15cy, 12-4-15cz, 12-4-15da, 12-4-15db, 12-4-15dc, 12-4-15dd, 12-4-15de, 12-4-15df, 12-4-15dg, 12-4-15dh, 12-4-15di, 12-4-15dj, 12-4-15dk, 12-4-15dl, 12-4-15dm, 12-4-15dn, 12-4-15do, 12-4-15dp, 12-4-15dq, 12-4-15dr, 12-4-15ds, 12-4-15dt, 12-4-15du, 12-4-15dv, 12-4-15dw, 12-4-15dx, 12-4-15dy, 12-4-15dz, 12-4-15ea, 12-4-15eb, 12-4-15ec, 12-4-15ed, 12-4-15ee, 12-4-15ef, 12-4-15eg, 12-4-15eh, 12-4-15ei, 12-4-15ej, 12-4-15ek, 12-4-15el, 12-4-15em, 12-4-15en, 12-4-15eo, 12-4-15ep, 12-4-15eq, 12-4-15er, 12-4-15es, 12-4-15et, 12-4-15eu, 12-4-15ev, 12-4-15ew, 12-4-15ex, 12-4-15ey, 12-4-15ez, 12-4-15fa, 12-4-15fb, 12-4-15fc, 12-4-15fd, 12-4-15fe, 12-4-15ff, 12-4-15fg, 12-4-15fh, 12-4-15fi, 12-4-15fj, 12-4-15fk, 12-4-15fl, 12-4-15fm, 12-4-15fn, 12-4-15fo, 12-4-15fp, 12-4-15fq, 12-4-15fr, 12-4-15fs, 12-4-15ft, 12-4-15fu, 12-4-15fv, 12-4-15fw, 12-4-15fx, 12-4-15fy, 12-4-15fz, 12-4-15ga, 12-4-15gb, 12-4-15gc, 12-4-15gd, 12-4-15ge, 12-4-15gf, 12-4-15gg, 12-4-15gh, 12-4-15gi, 12-4-15gj, 12-4-15gk, 12-4-15gl, 12-4-15gm, 12-4-15gn, 12-4-15go, 12-4-15gp, 12-4-15gq, 12-4-15gr, 12-4-15gs, 12-4-15gt, 12-4-15gu, 12-4-15gv, 12-4-15gw, 12-4-15gx, 12-4-15gy, 12-4-15gz, 12-4-15ha, 12-4-15hb, 12-4-15hc, 12-4-15hd, 12-4-15he, 12-4-15hf, 12-4-15hg, 12-4-15hh, 12-4-15hi, 12-4-15hj, 12-4-15hk, 12-4-15hl, 12-4-15hm, 12-4-15hn, 12-4-15ho, 12-4-15hp, 12-4-15hq, 12-4-15hr, 12-4-15hs, 12-4-15ht, 12-4-15hu, 12-4-15hv, 12-4-15hw, 12-4-15hx, 12-4-15hy, 12-4-15hz, 12-4-15ia, 12-4-15ib, 12-4-15ic, 12-4-15id, 12-4-15ie, 12-4-15if, 12-4-15ig, 12-4-15ih, 12-4-15ii, 12-4-15ij, 12-4-15ik, 12-4-15il, 12-4-15im, 12-4-15in, 12-4-15io, 12-4-15ip, 12-4-15iq, 12-4-15ir, 12-4-15is, 12-4-15it, 12-4-15iu, 12-4-15iv, 12-4-15iw, 12-4-15ix, 12-4-15iy, 12-4-15iz, 12-4-15ja, 12-4-15jb, 12-4-15jc, 12-4-15jd, 12-4-15je, 12-4-15jf, 12-4-15jg, 12-4-15jh, 12-4-15ji, 12-4-15jj, 12-4-15jk, 12-4-15jl, 12-4-15jm, 12-4-15jn, 12-4-15jo, 12-4-15jp, 12-4-15jq, 12-4-15jr, 12-4-15js, 12-4-15jt, 12-4-15ju, 12-4-15jv, 12-4-15jw, 12-4-15jx, 12-4-15jy, 12-4-15jz, 12-4-15ka, 12-4-15kb, 12-4-15kc, 12-4-15kd, 12-4-15ke, 12-4-15kf, 12-4-15kg, 12-4-15kh, 12-4-15ki, 12-4-15kj, 12-4-15kl, 12-4-15km, 12-4-15kn, 12-4-15ko, 12-4-15kp, 12-4-15kq, 12-4-15kr, 12-4-15ks, 12-4-15kt, 12-4-15ku, 12-4-15kv, 12-4-15kw, 12-4-15kx, 12-4-15ky, 12-4-15kz, 12-4-15la, 12-4-15lb, 12-4-15lc, 12-4-15ld, 12-4-15le, 12-4-15lf, 12-4-15lg, 12-4-15lh, 12-4-15li, 12-4-15lj, 12-4-15lk, 12-4-15ll, 12-4-15lm, 12-4-15ln, 12-4-15lo, 12-4-15lp, 12-4-15lq, 12-4-15lr, 12-4-15ls, 12-4-15lt, 12-4-15lu, 12-4-15lv, 12-4-15lw, 12-4-15lx, 12-4-15ly, 12-4-15lz, 12-4-15ma, 12-4-15mb, 12-4-15mc, 12-4-15md, 12-4-15me, 12-4-15mf, 12-4-15mg, 12-4-15mh, 12-4-15mi, 12-4-15mj, 12-4-15mk, 12-4-15ml, 12-4-15mm, 12-4-15mn, 12-4-15mo, 12-4-15mp, 12-4-15mq, 12-4-15mr, 12-4-15ms, 12-4-15mt, 12-4-15mu, 12-4-15mv, 12-4-15mw, 12-4-15mx, 12-4-15my, 12-4-15mz, 12-4-15na, 12-4-15nb, 12-4-15nc, 12-4-15nd, 12-4-15ne, 12-4-15nf, 12-4-15ng, 12-4-15nh, 12-4-15ni, 12-4-15nj, 12-4-15nk, 12-4-15nl, 12-4-15nm, 12-4-15nn, 12-4-15no, 12-4-15np, 12-4-15nq, 12-4-15nr, 12-4-15ns, 12-4-15nt, 12-4-15nu, 12-4-15nv, 12-4-15nw, 12-4-15nx, 12-4-15ny, 12-4-15nz, 12-4-15oa, 12-4-15ob, 12-4-15oc, 12-4-15od, 12-4-15oe, 12-4-15of, 12-4-15og, 12-4-15oh, 12-4-15oi, 12-4-15oj, 12-4-15ok, 12-4-15ol, 12-4-15om, 12-4-15on, 12-4-15oo, 12-4-15op, 12-4-15oq, 12-4-15or, 12-4-15os, 12-4-15ot, 12-4-15ou, 12-4-15ov, 12-4-15ow, 12-4-15ox, 12-4-15oy, 12-4-15oz, 12-4-15pa, 12-4-15pb, 12-4-15pc, 12-4-15pd, 12-4-15pe, 12-4-15pf, 12-4-15pg, 12-4-15ph, 12-4-15pi, 12-4-15pj, 12-4-15pk, 12-4-15pl, 12-4-15pm, 12-4-15pn, 12-4-15po, 12-4-15pp, 12-4-15pq, 12-4-15pr, 12-4-15ps, 12-4-15pt, 12-4-15pu, 12-4-15pv, 12-4-15pw, 12-4-15px, 12-4-15py, 12-4-15pz, 12-4-15qa, 12-4-15qb, 12-4-15qc, 12-4-15qd, 12-4-15qe, 12-4-15qf, 12-4-15qg, 12-4-15qh, 12-4-15qi, 12-4-15qj, 12-4-15qk, 12-4-15ql, 12-4-15qm, 12-4-15qn, 12-4-15qo, 12-4-15qp, 12-4-15qq, 12-4-15qr, 12-4-15qs, 12-4-15qt, 12-4-15qu, 12-4-15qv, 12-4-15qw, 12-4-15qx, 12-4-15qy, 12-4-15qz, 12-4-15ra, 12-4-15rb, 12-4-15rc, 12-4-15rd, 12-4-15re, 12-4-15rf, 12-4-15rg, 12-4-15rh, 12-4-15ri, 12-4-15rj, 12-4-15rk, 12-4-15rl, 12-4-15rm, 12-4-15rn, 12-4-15ro, 12-4-15rp, 12-4-15rq, 12-4-15rr, 12-4-15rs, 12-4-15rt, 12-4-15ru, 12-4-15rv, 12-4-15rw, 12-4-15rx, 12-4-15ry, 12-4-15rz, 12-4-15sa, 12-4-15sb, 12-4-15sc, 12-4-15sd, 12-4-15se, 12-4-15sf, 12-4-15sg, 12-4-15sh, 12-4-15si, 12-4-15sj, 12-4-15sk, 12-4-15sl, 12-4-15sm, 12-4-15sn, 12-4-15so, 12-4-15sp, 12-4-15sq, 12-4-15sr, 12-4-15ss, 12-4-15st, 12-4-15su, 12-4-15sv, 12-4-15sw, 12-4-15sx, 12-4-15sy, 12-4-15sz, 12-4-15ta, 12-4-15tb, 12-4-15tc, 12-4-15td, 12-4-15te, 12-4-15tf, 12-4-15tg, 12-4-15th, 12-4-15ti, 12-4-15tj, 12-4-15tk, 12-4-15tl, 12-4-15tm, 12-4-15tn, 12-4-15to, 12-4-15tp, 12-4-15tq, 12-4-15tr, 12-4-15ts, 12-4-15tt, 12-4-15tu, 12-4-15tv, 12-4-15tw, 12-4-15tx, 12-4-15ty, 12-4-15tz, 12-4-15ua, 12-4-15ub, 12-4-15uc, 12-4-15ud, 12-4-15ue, 12-4-15uf, 12-4-15ug, 12-4-15uh, 12-4-15ui, 12-4-15uj, 12-4-15uk, 12-4-15ul, 12-4-15um, 12-4-15un, 12-4-15uo, 12-4-15up, 12-4-15uq, 12-4-15ur, 12-4-15us, 12-4-15ut, 12-4-15uu, 12-4-15uv, 12-4-15uw, 12-4-15ux, 12-4-15uy, 12-4-15uz, 12-4-15va, 12-4-15vb, 12-4-15vc, 12-4-15vd, 12-4-15ve, 12-4-15vf, 12-4-15vg, 12-4-15vh, 12-4-15vi, 12-4-15vj, 12-4-15vk, 12-4-15vl, 12-4-15vm, 12-4-15vn, 12-4-15vo, 12-4-15vp, 12-4-15vq, 12-4-15vr, 12-4-15vs, 12-4-15vt, 12-4-15vu, 12-4-15vv, 12-4-15vw, 12-4-15vx, 12-4-15vy, 12-4-15vz, 12-4-15wa, 12-4-15wb, 12-4-15wc, 12-4-15wd, 12-4-15we, 12-4-15wf, 12-4-15wg, 12-4-15wh, 12-4-15wi, 12-4-15wj, 12-4-15wk, 12-4-15wl, 12-4-15wm, 12-4-15wn, 12-4-15wo, 12-4-15wp, 12-4-15wq, 12-4-15wr, 12-4-15ws, 12-4-15wt, 12-4-15wu, 12-4-15wv, 12-4-15ww, 12-4-15wx, 12-4-15wy, 12-4-15wz, 12-4-15xa, 12-4-15xb, 12-4-15xc, 12-4-15xd, 12-4-15xe, 12-4-15xf, 12-4-15xg, 12-4-15xh, 12-4-15xi, 12-4-15xj, 12-4-15xk, 12-4-15xl, 12-4-15xm, 12-4-15xn, 12-4-15xo, 12-4-15xp, 12-4-15xq, 12-4-15xr, 12-4-15xs, 12-4-15xt, 12-4-15xu, 12-4-15xv, 12-4-15xw, 12-4-15xx, 12-4-15xy, 12-4-15xz, 12-4-15ya, 12-4-15yb, 12-4-15yc, 12-4-15yd, 12-4-15ye, 12-4-15yf, 12-4-15yg, 12-4-15yh, 12-4-15yi, 12-4-15yj, 12-4-15yk, 12-4-15yl, 12-4-15ym, 12-4-15yn, 12-4-15yo, 12-4-15yp, 12-4-15yq, 12-4-15yr, 12-4-15ys, 12-4-15yt, 12-4-15yu, 12-4-15yv, 12-4-15yw, 12-4-15yx, 12-4-15yy, 12-4-15yz, 12-4-15za, 12-4-15zb, 12-4-15zc, 12-4-15zd, 12-4-15ze, 12-4-15zf, 12-4-15zg, 12-4-15zh, 12-4-15zi, 12-4-15zj, 12-4-15zk, 12-4-15zl, 12-4-15zm, 12-4-15zn, 12-4-15zo, 12-4-15zp, 12-4-15zq, 12-4-15zr, 12-4-15zs, 12-4-15zt, 12-4-15zu, 12-4-15zv, 12-4-15zw, 12-4-15zx, 12-4-15zy, 12-4-15zz

Violations: Form IV-28, "Imminent Danger Order", of that date has not been totally abated and has been determined that no further extension of time should be permitted for the following reasons:
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
The notification has been made of this violation of this well.
The notification has not been made / or completed!

Therefore, in accordance with the provisions of Code 22-4-10, the well operator is hereby ORDERED:
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-11, a well operator or controlling coal operator, whose address may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address: _____
Telephone: (204) 489-9117
Address: 2115 N. Main Street, Weirton, WV 26062

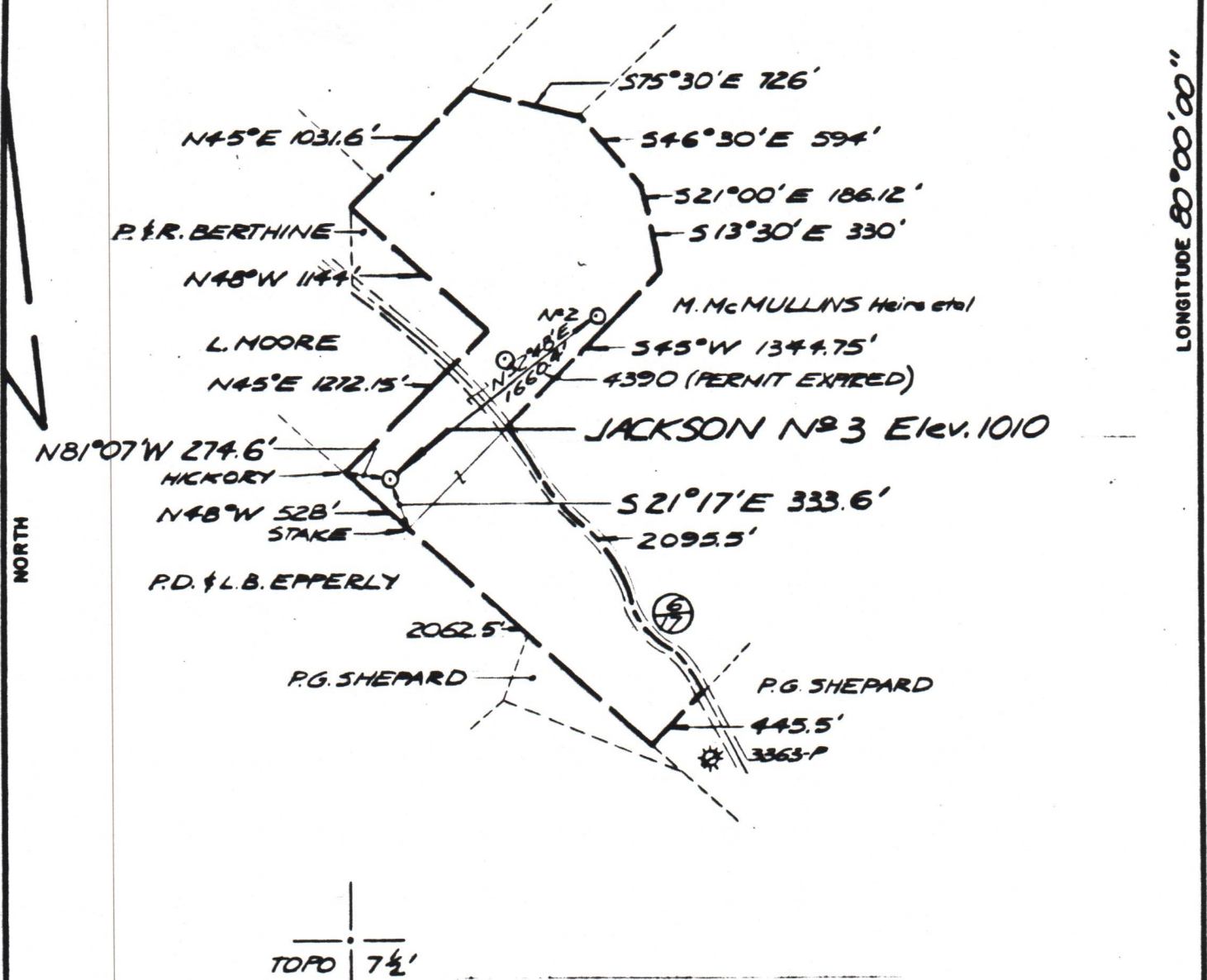
Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

M. J. 7/7/82

10,120

LATITUDE 39°17'30"

ROBERT P. JACKSON et al
102.85 AC. DEED 103 AC. LEASE



LONGITUDE 80°00'00"

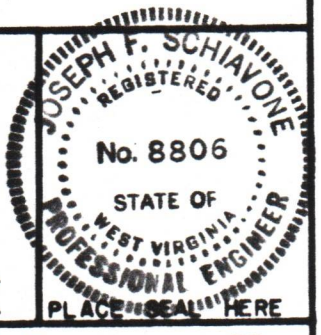
13,500



KARL R. ROHRER ASSOCIATES, INC.
3810 Ridgewood Road • Akron, Ohio 44321

FILE NO. 82013-1
DRAWING NO. 82-254
SCALE 1"=1000'
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION SPOT ELEV. TO EAST (1036')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Joseph F. Schiavone
R.P.E. 8806 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



Department of Mines
Oil & Gas Division

DATE 4-8
OPERATOR'S WELL NO. 3, 19 82
API WELL NO. 47-085-5737
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___)
LOCATION: ELEVATION 1010 WATER SHED STEWART'S RUN
DISTRICT CLAY COUNTY RITCHIE
QUADRANGLE ELLENBORO W.VA. 7.5'
SURFACE OWNER ROBERT P. JACKSON et al ACREAGE 102.85
OIL & GAS ROYALTY OWNER ROBERT P. JACKSON et al LEASE ACREAGE 102.85
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BRALLIER ESTIMATED DEPTH 3900'
WELL OPERATOR OHIO BLACK GOLD EXP. DESIGNATED AGENT GLEN A. McQUATE
ADDRESS P.O. BOX 2839 MANSFIELD, OHIO 44906 ADDRESS 1403 9TH ST. VIENNA W.VA