



Well No. # 2
Farm SNYDER-MOSSOR
API #47 - 085- 5739
Date JUNE 16, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil xx / Gas xx
(If "Gas", Production xx / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 892' Watershed: INDIAN CREEK
District: UNION County: RITCHIE Quadrangle: PULLMAN 7.5'

WELL OPERATOR B & L OIL CO.
Address 1420 7th st.,
PARKERSBURG, W 26101

DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st.
PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER EVA SNYDER and
Address JACQUELINE MOSSOR
BELOW
Acreage 61

COAL OPERATOR
Address n/a

SURFACE OWNER
Address same as above
Acreage 61

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME
Address n/a
NAME
Address

FIELD SALE (IF MADE) TO:
NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address RT 1, BOX 65
SANDRIDGE, WV 25274
Telephone 655-8693

RECEIVED

JUN 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease xx / other contract ___ / dated 6/1, 1982, to the undersigned well operator from DALE & WILLIAM MOSSOR.

(If said deed, lease, or other contract has been recorded:)

Recorded on 6/1, 1982, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 144 Book at page 97. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

B & L OIL CO.
Well Operator
By: C. Jo McCrady
Its: DESIGNATED AGENT

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.

Address 1420 7th st.,

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION LOWER DEVONIAN SHALE

Estimated depth of completed well 5800 feet. Rotary xxx/ Cable tools /
Approximate water strata depths: Fresh, 42' feet; salt, 92 feet.
Approximate coal seam depths: n/a
Is coal being mined in this area: Yes / No xxxxx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS Kinds Sizes Depths set Perforations: Top Bottom
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11"	J55				80'	80'		
Fresh water									
Coal									
Intermed.	8 5/8	J55	24½			1800'	1800'	to surface	
Production	4 1/2	J55	10.5				6000	500- sks	
Tubing									
Liners									

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 3-9-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

04/19/2024

Date: , 19 .

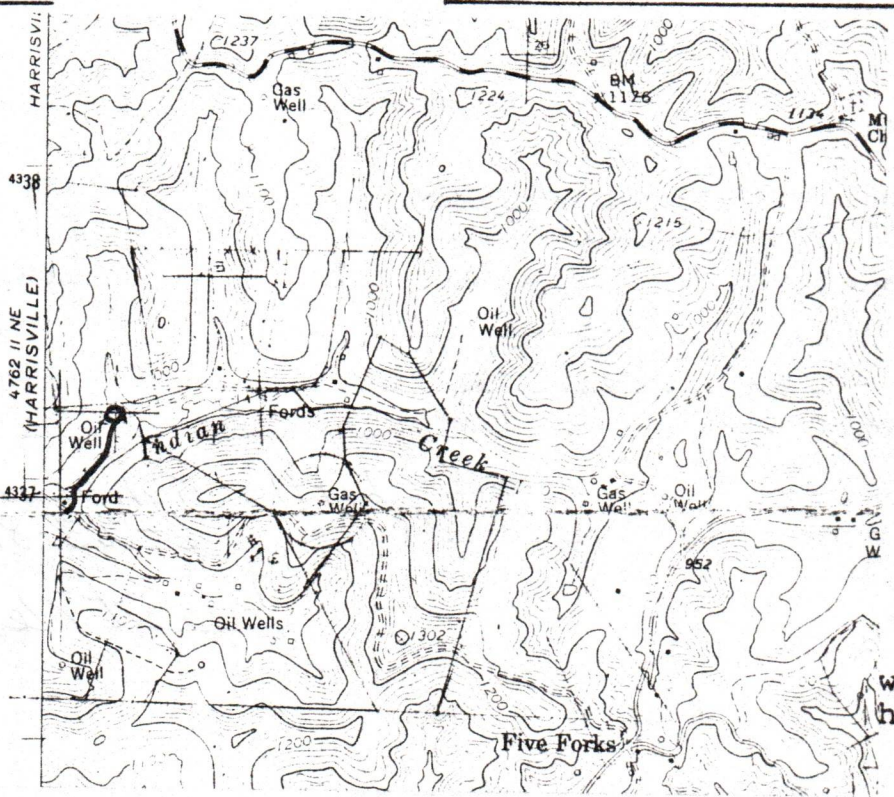
By:

Its:

BLANKET FORM

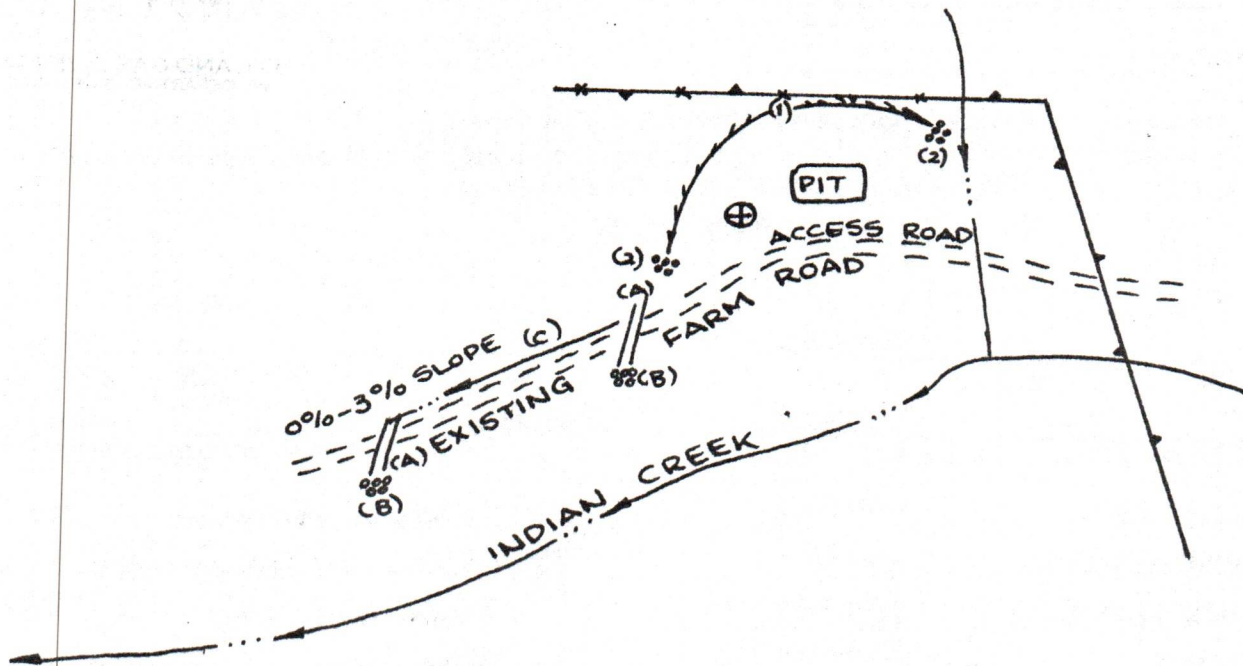
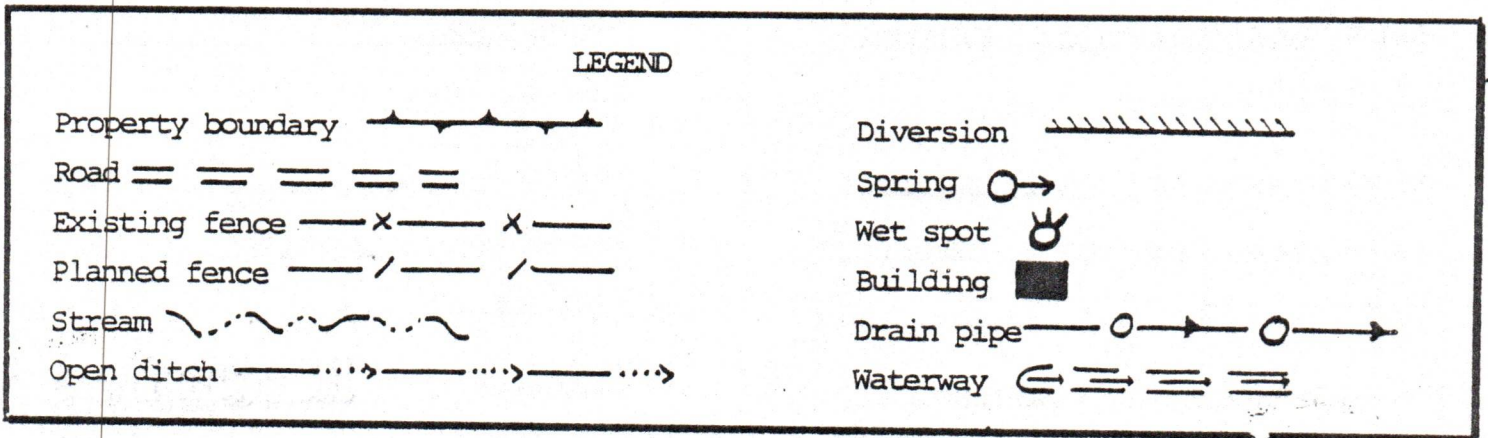
ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Ske
dri
par

wellsite,
the first



- Comments:
1. LENGTH OF ACCESS ROAD 1200'.
 2. ACCESS ROAD RUNS THROUGH MEADOW.
 3. NO BRUSH OR TREES.
 4. NO CUT OR FILL NEEDED.
 5. _____

04/19/2024



IV-9
(Rev 8-81)

DATE 14 JUNE, 1982

WELL NO. SNYDER-MOSSOR #2

State of West Virginia API NO. 47 - 085 - 5739

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME B&L OIL COMPANY
ADDRESS 1420 7TH STREET
PARKERSBURG, W.VA. 26101

DESIGNATED AGENT C. JO MC/CRADY
ADDRESS 1420 7TH STREET
PARKERSBURG, W.VA. 26101

Telephone (304) 424-5220

Telephone (304) 424-5220

LANDOWNER EVA JEAN SNYDER & /
JACQUELINE MOSSOR

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by C. JO MC/CRADY (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-23-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 45' TO 400' (AS NEEDED)

Material SOIL

Page Ref. Manual 2:1

Page Ref. Manual 2:12

Structure RIP-RAP (STONE-LOGS) (B)

Structure RIP-RAP (2)

Spacing SAME AS CROSS DRAIN

Material ROCK-LOGS

Page Ref. Manual N/A

Page Ref. Manual N/A

Structure DRAINAGE DITCH (C)

Structure RECEIVED (3)

Spacing _____

Material _____

Page Ref. Manual 2:12

Page Ref. Manual _____

JUN 23 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the product 04/19/2024.
Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

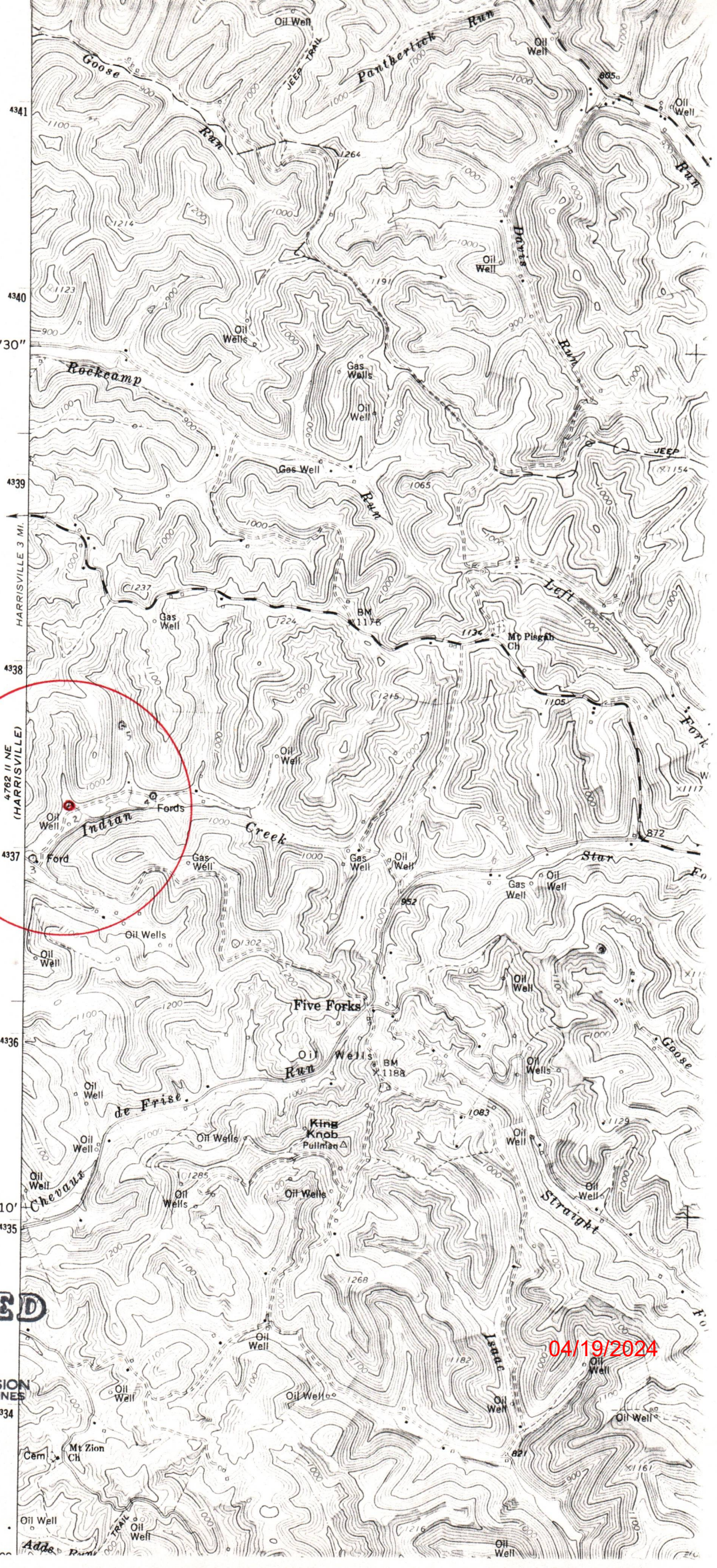
ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Massor #2



RECEIVED

JUN 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

04/19/2024

4341
4340
12'30"
4339
HARRISVILLE 3 MI.
4338
4762 II NE (HARRISVILLE)
4337
4336
10'
4335
4334

RECEIVED

a-10

JUN 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: SNYDER - MOSSER
MINERAL OWNER: EVA SNYDER + JACQUELINE MOSSER
WELL NAME: SNYDER - MOSSER #2

I, C. Jo McCrady (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. Jo McCrady
(Owner, Operator, or Authorized Rep.)
B+L Oil Co.

Notary: Bruce E. Dook (Signed)
My Commission expires JUNE 3 1991

Ret - 5739

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 28 1983

FiWg
INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 5739

Oil or Gas Well _____
(KIND)

Company <u>B+L oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>PO Box 165</u>	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: 72683 WOT Drilled

72603

DATE

OK To Cancel

Joseph T. [Signature]
DISTRICT WELL INSPECTOR

04/19/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/19/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 26, 1983

B & L Oil Company
c/o P. O. Box 165
Davisville, W. Va. 26142

In Re: PERMIT NO: 47-085-5739
FARM: Eva Snyder & Jacqueline Mosser
WELL NO: 2
DISTRICT: Union
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

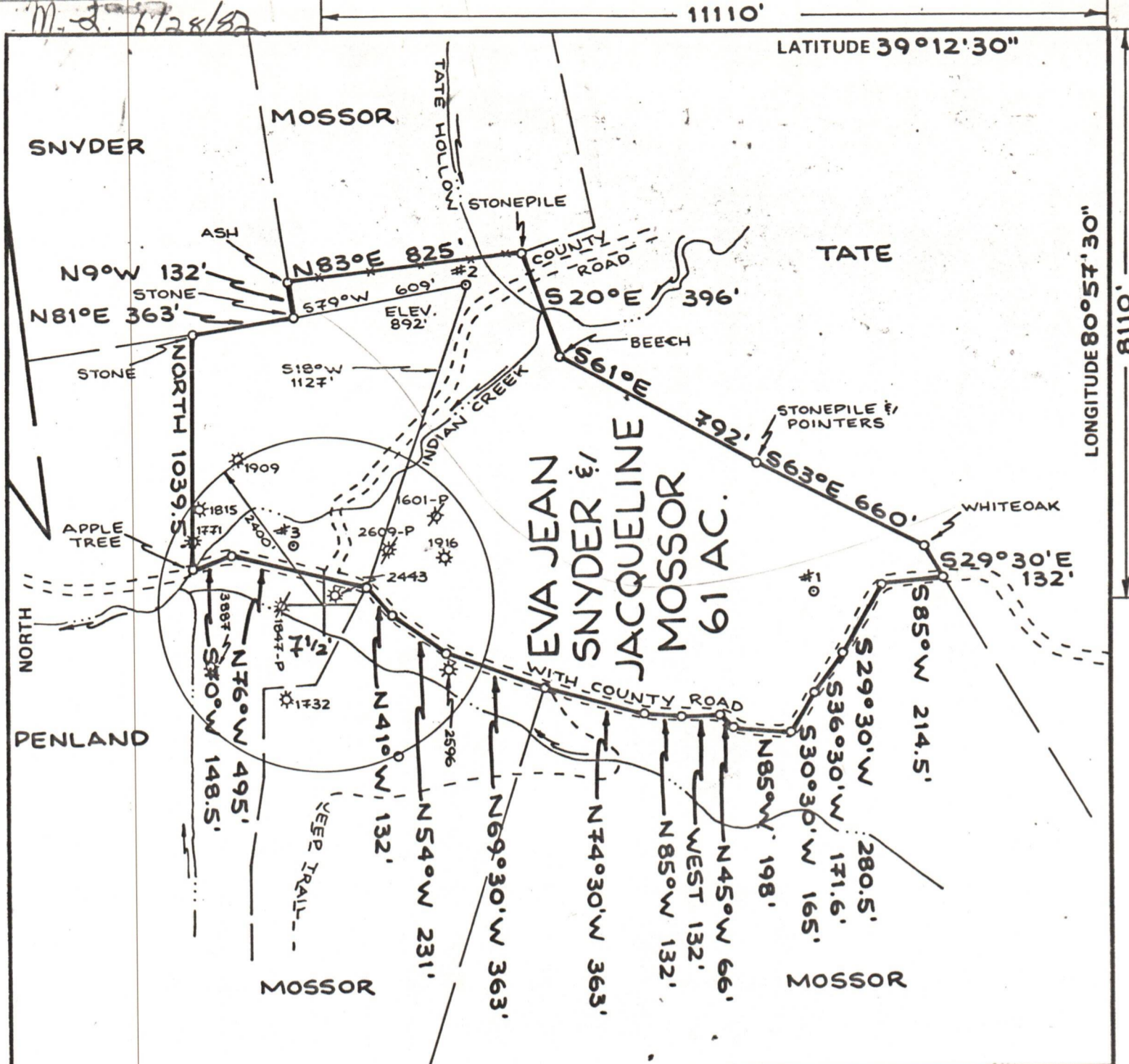
XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

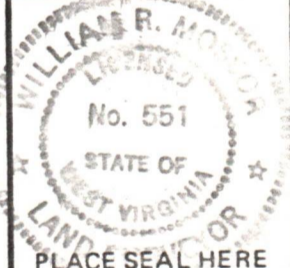
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INT. ELEV. 868'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William J. Mossor
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 14 JUNE, 1982
 OPERATOR'S WELL NO. #2
 API WELL NO. (SNYDER-MOSSOR) 47-085-5739
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 892' WATER SHED INDIAN CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7 1/2' QUAD.
 SURFACE OWNER EVA JEAN SNYDER & JACQUELINE MOSSOR REAGE 61
 OIL & GAS ROYALTY OWNER EVA JEAN SNYDER & JACQUELINE MOSSOR LEASE ACREAGE 61
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

04/19/2024

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN SHALE ESTIMATED DEPTH 5800'
 WELL OPERATOR BFL OIL COMPANY DESIGNATED AGENT C. JO MCGRADY
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101