

FORM IV-2  
(Obverse)  
(12-81)



Date: June 28, 19 82  
Operator's Well No. 2916-1  
API Well No. 47 085 5754  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil x / Gas \_\_\_\_\_  
(If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /)  
LOCATION: Elevation: 1020 Watershed: Nutter Fork  
District: Grant County: Ritchie Quadrangle: Schultz 7 1/2'  
WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION DESIGNATED AGENT JOHN R. MITCHELL  
Address PO Box 26, 103 East Main Street Address PO Box 26, 103 East Main Street  
Bridgeport, WV 26330 Bridgeport, WV 26330

OIL & GAS ROYALTY OWNER Griffin Producing Company  
Address 320 South Boston, Suite #1504  
Tulsa, Oklahoma 74103  
Acreage 1800

COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

SURFACE OWNER Bessie Wright  
Address c/o Donald Wright  
Rt 1, Box 41, Cairo, WV 26337  
Acreage 100

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
JUL 06 1982

FIELD SALE (IF MADE) TO:  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name \_\_\_\_\_  
Address Samuel N. Hersman  
P.O. Box 66  
Smithville, W.Va. 26178  
PH: 477-3597

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease \_\_\_\_\_ other contract xx / dated April 29, 19 82, to the undersigned well operator from Magnum Oil Corporation

(IF said deed, lease, or other contract has been recorded:  
Recorded on May 10, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West Va., in Book 143 at page 705. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_ /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_  
\_\_\_\_\_ planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

BLANKET BOND

04/19/2024  
PETROLEUM DEVELOPMENT CORPORATION  
By John Mitchell Well Operator  
Its Area Manager of Operations

(12-81)

**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Marcellus Shale

Estimated depth of completed well, 5900 feet Rotary xx / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 380 feet; salt, 580 feet.

Approximate coal seam depths: none Is coal being mined in the area? Yes \_\_\_\_\_ / No xx /

CASING AND TUBING PROGRAM ✓

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	16"	H	--		x	30'	30'		Kinds
Fresh Water	11 3/4	H-40	44#	x		410'	410'	cement to surface	
Coal									Sizes
Intermediate	8 5/8	H-40	23#	x		2060'	2060'	cement to surface	
Production	4 1/2	J-55	10.5#	x		5900'	5900'	500 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.  
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 3-13-83.  
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location 04/19/2024 this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_


Its \_\_\_\_\_

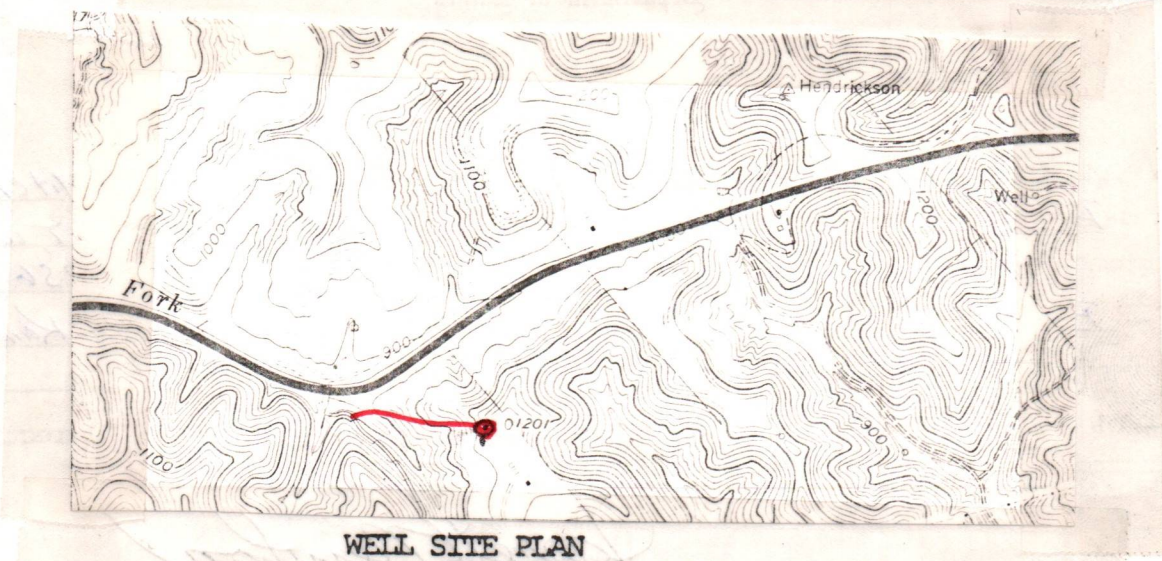
STREET ROAD

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Schultz 7.5

**LEGEND**

Well Site 

Access Road 









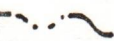

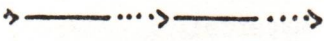
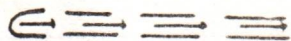


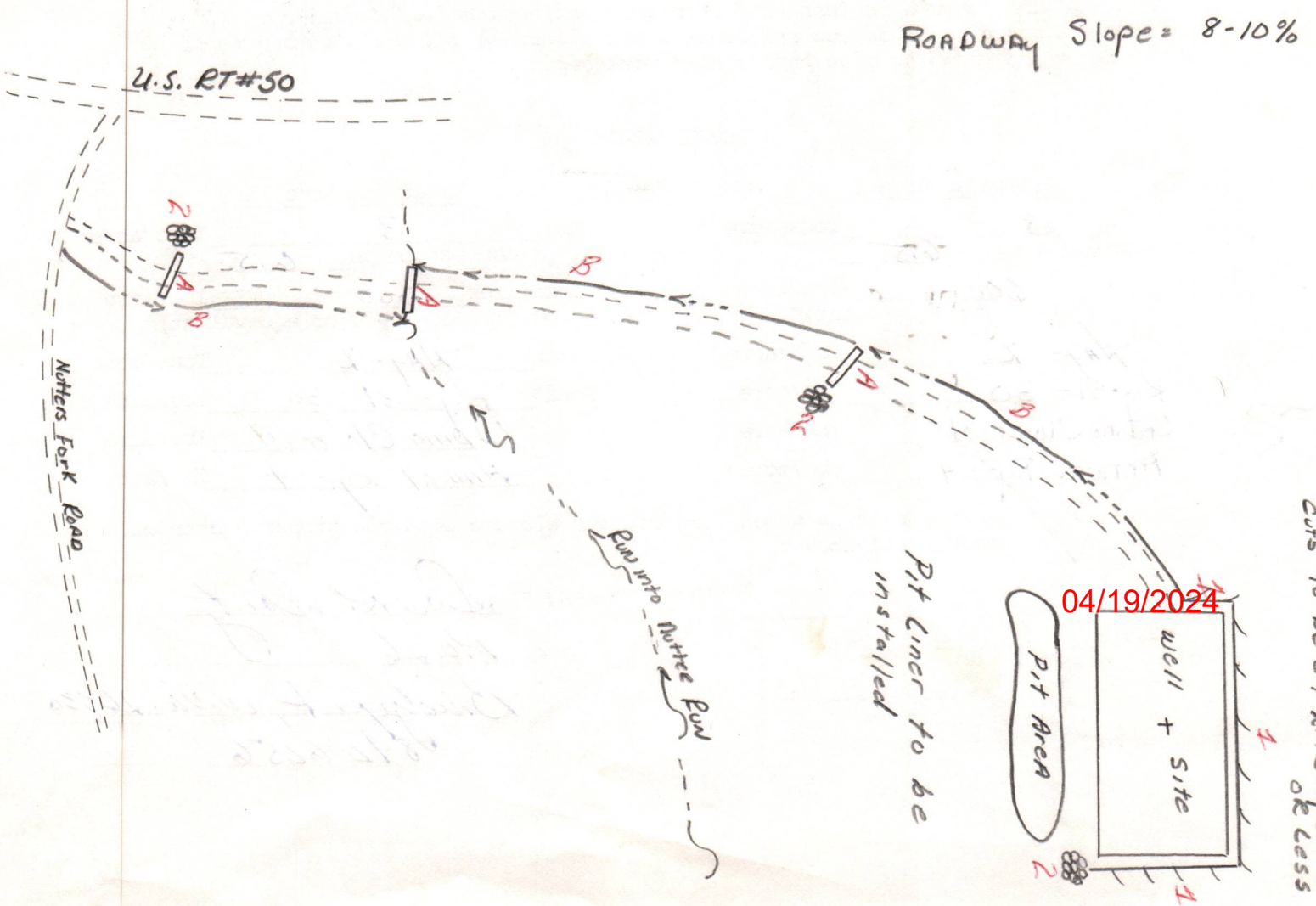
**WELL SITE PLAN**

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture  Hayland  Cropland  Woodland  39.97 11400

**LEGEND**

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 





IV-9  
(Rev 8-81)

DATE 6-25-82  
WELL NO. 2916-1 Griffin Producing  
API NO. 47-085-5754

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Petroleum Development Corp. DESIGNATED AGENT John R. Mitchell  
Address P.O. 26, BRIDGEPORT, W.Va. 26330 Address P.O. 26 BRIDGEPORT, W.Va. 26330  
Telephone (304) 842-6256 Telephone (304) 842-6256  
LANDOWNER BESSIE WRIGHT Hairs SOIL CONS. DISTRICT Little Kanawha  
Revegetation to be carried out by Seeding Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-25-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>DRAIN PIPE</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>(min. 12" I.D.)</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2.7</u>	Page Ref. Manual <u>2.12</u>
Structure <u>DRAINAGE Ditch</u> (B)	Structure <u>Pip-Rap</u> (2)
Spacing <u>N/A</u>	Material <u>Stone</u>
Page Ref. Manual <u>2.12</u>	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED  
JUL 06 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay-2 Tons/acre

Seed\* Ky-31-30 lbs/acre  
LADINA Clover-4 lbs/acre  
Annual Ry-4 lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay-2 Tons/acre

Seed\* Ky-31-30 lbs/acre  
LADINA Clover-4 lbs/acre  
Annual Ry-4 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY John R. Mitchell 04/19/2024  
ADDRESS P.O. 26  
Bridgeport, W.Va. 26330  
PHONE NO. 842-6256



**Petroleum  
Development  
Corporation**

103 East Main Street  
P. O. Box 26  
Bridgeport, West Virginia 26330  
  
Phone: 304-842-3597

*Ret - 5754*

State of West Virginia  
Department of Mines  
Oil and Gas Division  
1615 Washington Street East  
Charleston, West Virginia 25311

Attention: Thomas E. Huzzey

RE: House Bill #1254

Dear Mr. Huzzey:

With regards to the payment to be made to the royalty owner on this property, please be advised that the lease does not provide for a flat well royalty or any similar provision for compensation. The royalty on this lease is based on volume of oil or gas to be extracted, produced or marketed.

Very truly yours,

PETROLEUM DEVELOPMENT CORPORATION

*John R. Mitchell*

John R. Mitchell  
Area Manager of Operations

JRM/mjg

RECEIVED  
JUL 06 1982

OIL & GAS DIVISION  
DEPT. OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1	N <sub>2</sub> and CO <sub>2</sub>	19 perfs(4616-4866)	12 tons CO <sub>2</sub> and 500 MCF N <sub>2</sub> ; 4 bbls acid
2	N <sub>2</sub> and CO <sub>2</sub>	20 perfs(4392-4581)	12 tons CO <sub>2</sub> and 460 MCF N <sub>2</sub> ; 4 bbls acid
3	N <sub>2</sub> and CO <sub>2</sub>	20 perfs(4050-4371)	12 tons CO <sub>2</sub> and 485 MCF N <sub>2</sub> ; 10 bbls acid
4	N <sub>2</sub> and CO <sub>2</sub>	27 perfs(3679-3985)	9.5 Tons CO <sub>2</sub> and 500MCF N <sub>2</sub> ; 10 bbks acid
5	N <sub>2</sub> and CO <sub>2</sub>	20 perfs(2890-3568)	9.5 tons CO <sub>2</sub> and 500MCF N <sub>2</sub> ; 10 bbls acid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
KB-GL			0	10	
sand, shale, red rock			10	1800	
Big Lime			1800	1875	
Big Injun			1875	1960	
sand, shale			1960	2139	
Weir			2139	2190	
Sand, shale			2190	2328	
Sunbury shale			2328	2338	
Berea			2338	2356	gas show @ 2350 46/10 thru 1"
sand, shale			2356	2442	H <sub>2</sub> O
Gantz			2442	2484	
sand, shale			2484	2751	
Gordon			2751	2772	
sand, shale			2772	3324	gas show @ 3758 60/10 thru 1"
Huron			3324	4468	H <sub>2</sub> O
Java			4468	4834	
Angola			4834	5154	
Rhinestreet			5154	5286 TD	Gas show 5280 40/10 thru 1"
					H <sub>2</sub> O

(Attach separate sheets as necessary)

Petroleum Development Corporation  
 Well Operator  
 By: John Mitchell 04/19/2024  
 Date: January 20, 1983

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."



Date 1/12/83  
Operator's \_\_\_\_\_  
Well No. 2916-1 (C-1)  
Farm Griffin Producing  
API No. 47 - 85 - 5754

**RECEIVED** State of West Virginia

JAN 24 1983

Department of Mines  
Oil and Gas Division

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas    / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production X / Underground Storage    / Deep    / Shallow    /)

LOCATION: Elevation: 1020 Watershed Nutter Fork  
District: Grant County Ritchie Quadrangle Schultz 7 1/2

COMPANY Petroleum Development Corporation  
ADDRESS P.O. Box 26, Bridgeport WV 26330

DESIGNATED AGENT Petroleum Development Corporation  
ADDRESS P.O. Box 26, Bridgeport WV 26330

SURFACE OWNER Bessie Wright  
ADDRESS Cairo  
c/o Donald Wright, Rt 1, Box 41, WV 26337

MINERAL RIGHTS OWNER Griffin Producing  
ADDRESS 320 S. Boston, Suite #1504, Tulsa, OK 74102

OIL AND GAS INSPECTOR FOR THIS WORK Sam  
Hersman ADDRESS P.O. Box 66; Smithville, WV 26178

PERMIT ISSUED 7/06/82  
DRILLING COMMENCED 9/18/82  
DRILLING COMPLETED 9/23/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	30'		
13-10"	27'	27'	cement to surface
9 5/8			
8 5/8	1224'	1224'	300 sks
7			
5 1/2			
4 1/2	5263	5263	650 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Cedar Creek Depth 5218 feet

Depth of completed well 5280 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 266 feet; Salt \_\_\_\_\_ feet  
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 2890-4866 feet  
Gas: Initial open flow 331 Mcf/d Oil: Initial open flow 0 Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 24 hours

Static rock pressure 870 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

04/19/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 22 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5754

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Petroleum Development Corp

Address \_\_\_\_\_

Farm Bessie Wright

Well No. 2916-4

District Grant County Pit

Drilling commenced 9-18-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Kirby Espew / Mason Freeman / Robert Heater

Union Drilling Rig # 6 tool Pusher  
Bill Heater

Remarks: None on location - Drilling rat hole Pit very small

9-18-82  
DATE

Samuel N. Newman 04/19/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

04/19/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 23 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5754

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Petroleum Development Corp.

Address \_\_\_\_\_

Farm Bessie Wright

Well No. 2916-1

District Grant County Rit

Drilling commenced 9-18-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 50' feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Virky Eskew / Mason Freeman / Robert Heater

Remarks: Union Drilling Rig # 6 Tool Pusher Bill Heater

Ran 1234' foot of 8 5/8 casing  
used 300 sacks cement - Halliburton  
Jel returned OK. But not Cement Basket used 40'  
Plug Down 9:05 AM

9-20-82  
DATE

Samuel H. Persman 04/19/2024  
DISTRICT WELL INSPECTOR

FORM 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount		Packer		Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

04/19/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5754

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Petroleum Development Corp.

Address \_\_\_\_\_

Farm Bessie Wright

Well No. 2916-1

District Grant County Ritchie

Drilling commenced 9-18-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 50' feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Kirby Eskew / Mason Freeman / Robert Heater

Remarks: Union Drilling Rig # 6 total Pusher Bill Heater

Visit location to check on pit "Pit still O.K."

9-22-82  
DATE

Samuel P. Hersman 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

**04/19/2024**  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**B-19 RECEIVED**  
JUN - 9 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-5754

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Petroleum Development Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Griffin Producing</u>	13			
Well No. <u>Griffin "C-1"</u>	10			Size of _____
District <u>Grant</u> County <u>Pitkin</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
OIL _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Final inspection - OK to Release

6-6-83  
DATE

Samuel M. N... 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**04/19/2024**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

B-11

INSPECTOR'S WELL REPORT

Permit No. 85-5754

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Petroleum Dev. Corp.

Address \_\_\_\_\_

Farm B. Wright

Well No. 2916-1

District Grant County Petchie

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: OK to release

RECEIVED  
JUL 11 1983

OIL & GAS DIVISION  
DEPT. OF MINES

7-6-83  
DATE

Steve Casey 04/19/2024  
DISTRICT WELL INSPECTOR







B-12

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

July 1, 1983

Petroleum Development Corp.  
P. O. Box 26  
Bridgeport, W. Va. 26330

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5734	Westvaco/Griffin Production Co., #1815-2	Grant
RIT-5754	B. Wright/Griffin Producing Co., #2916-1	Grant
RIT-5772	R. McVay/Griffin Producing Co., #3174-2	Grant
RIT-5848	R. McVay/Griffin Producing Co., #111218-2	Grant
RIT-5878	Allegheny/Griffin Producing Co., #5613-2	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

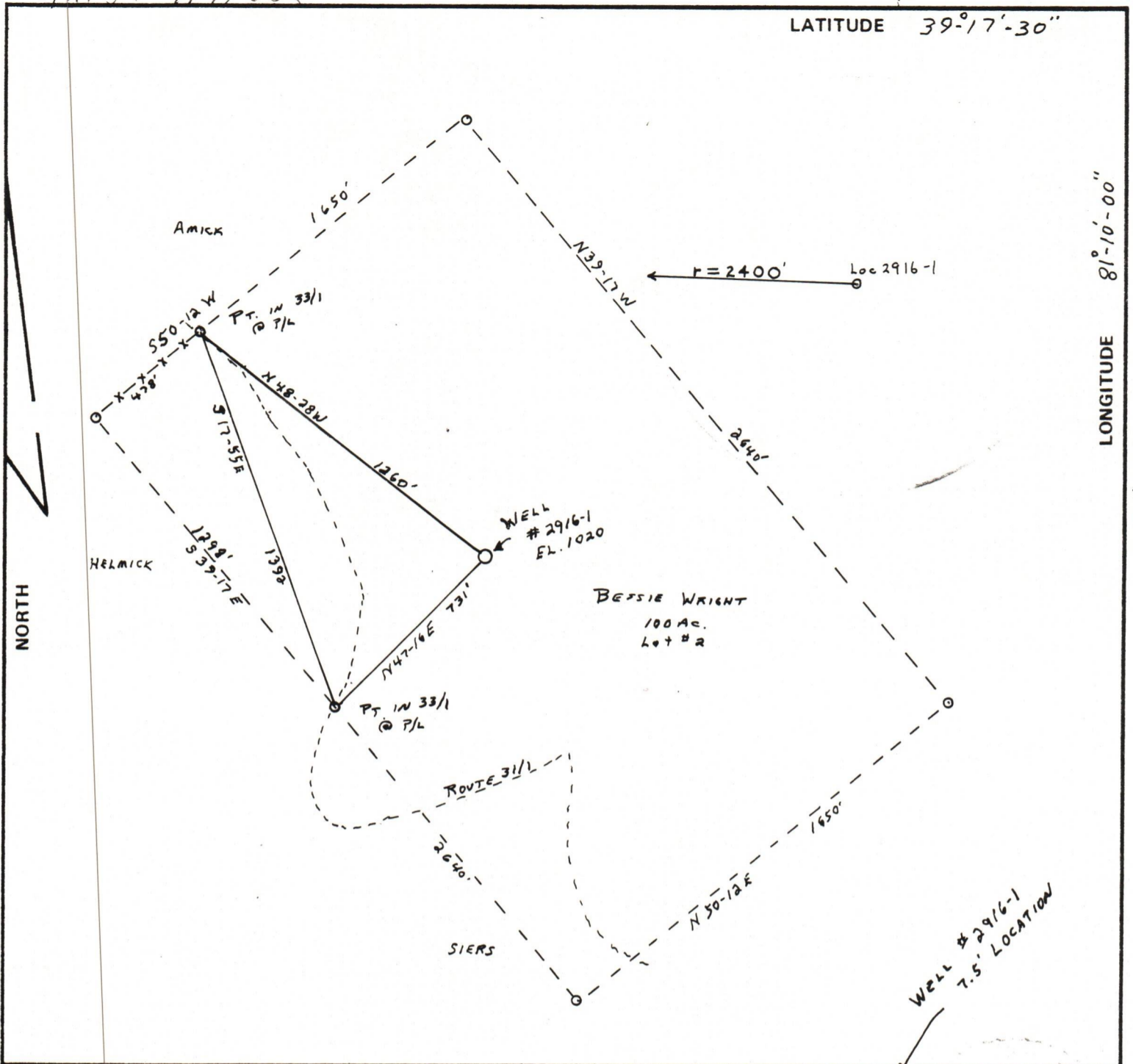
TMS/

04/19/2024

M.F. 7/7/82

LATITUDE 39°-17'-30"

LONGITUDE 81°-10'-00"



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION EL. 943 @ INT. OF RTES 31/1 & 31/3

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Burl J. Smith  
 R.P.E. 6988 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE JUNE 25, 1982  
 OPERATOR'S WELL NO. 2916-1  
 API WELL NO. 47-085-5754  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1020 WATER SHED NUTTER FORK  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTE 7 1/2'  
 SURFACE OWNER BESSIE WRIGHT ACREAGE 100 AC.  
 OIL & GAS ROYALTY OWNER GRIFFIN PRODUCING CO. LEASE ACREAGE 1800 AC.  
 LEASE NO. 347900  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

04/19/2024

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5900  
 WELL OPERATOR PETROLEUM DEVELOPMENT CORP. DESIGNATED AGENT JOHN R. MITCHELL  
 ADDRESS P.O. BOX 26 BRIDGEPORT, WV 26330 ADDRESS P.O. BOX 26 BRIDGEPORT, WV 26330