



Date: July 2, 19 82

Operator's
Well No. Hardman No. 1

API Well No. 47 Rit. 5758

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas /

(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 720' Watershed: Leatherbark Creek

District: Murphy County: Ritchie Quadrangle: Smithville

WELL OPERATOR Nashville Associates, Inc. DESIGNATED AGENT B.K. Page

Address 214 Eighth St.
Parkersburg, WV 26101

Address 2212 - 36th St.
Parkersburg, WV 26101

OIL & GAS
ROYALTY OWNER Lydia D. Hardman, etal

Address Parkersburg, WV 26101

COAL OPERATOR None

Address _____

Acreage _____

SURFACE OWNER Westvaco

Address _____

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____

Address RECEIVED

Acreage _____

FIELD SALE (IF MADE) TO:

Address ?

Name JUL 6 - 1982

Address OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED

Name _____

Address Samuel N. Hersman
P.O. Box 66
Smithville, W.Va. 26178
PH: 477-3597

COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease other contract / dated March 23, 19 82, to the undersigned well operator from Matilda Heilman

Don W. Hardman

(If said deed, lease, or other contract has been recorded:)

Recorded on May 3, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West Va., in Lease Book 143 at page 512. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /

Plug off old formation / Perforate new formation /

Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISS-
SION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

*Blanket Bond
returned 8/18/82
7/12/82*

04/19/2024

Nashville Associates, INC.

Well Operator

By BK Page

Its Designated Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Swank - Ullman
Address 51 N. Seventh St.
McConelsville, OH 43756

GEOLOGICAL TARGET FORMATION, Berea

Estimated depth of completed well, 2300' feet Rotary x / Cable tools /

Approximate water strata depths: Fresh, 100 feet; salt, 220 feet.

Approximate coal seam depths: Is coal being mined in the area? Yes / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New		Used		FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well				
Conductor	7"					175	175			Surface	Kinds
Fresh Water											
Coal											Sizes
Intermediate											
Production	4 1/2"					2300'	2300'			200 sks. of 205 lbs. set by Rule 15.01	Depths set
Tubing											
Liners											Perforations:
											Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 3-15-83;
BY T. Ullman

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

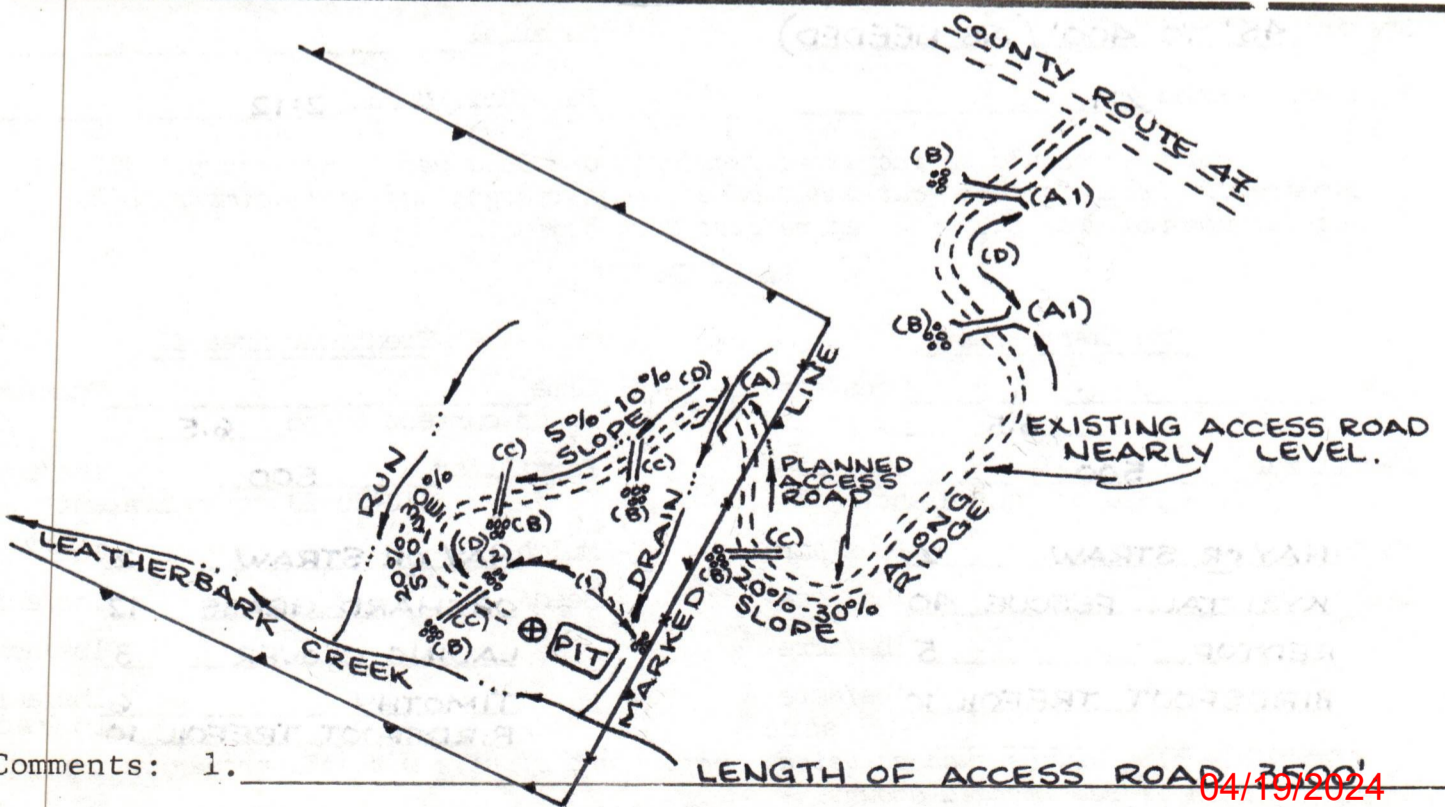
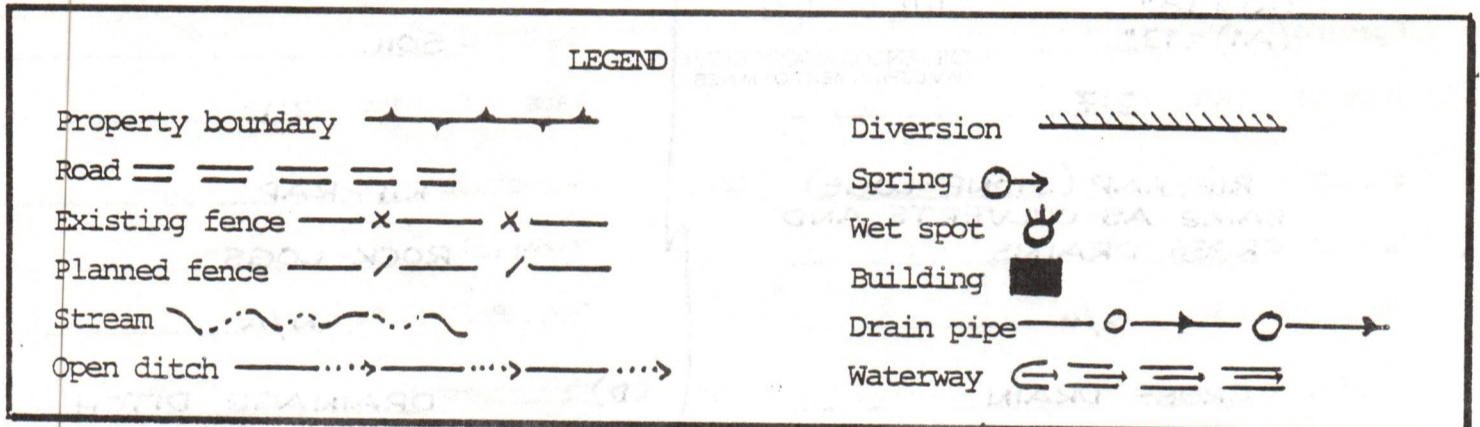
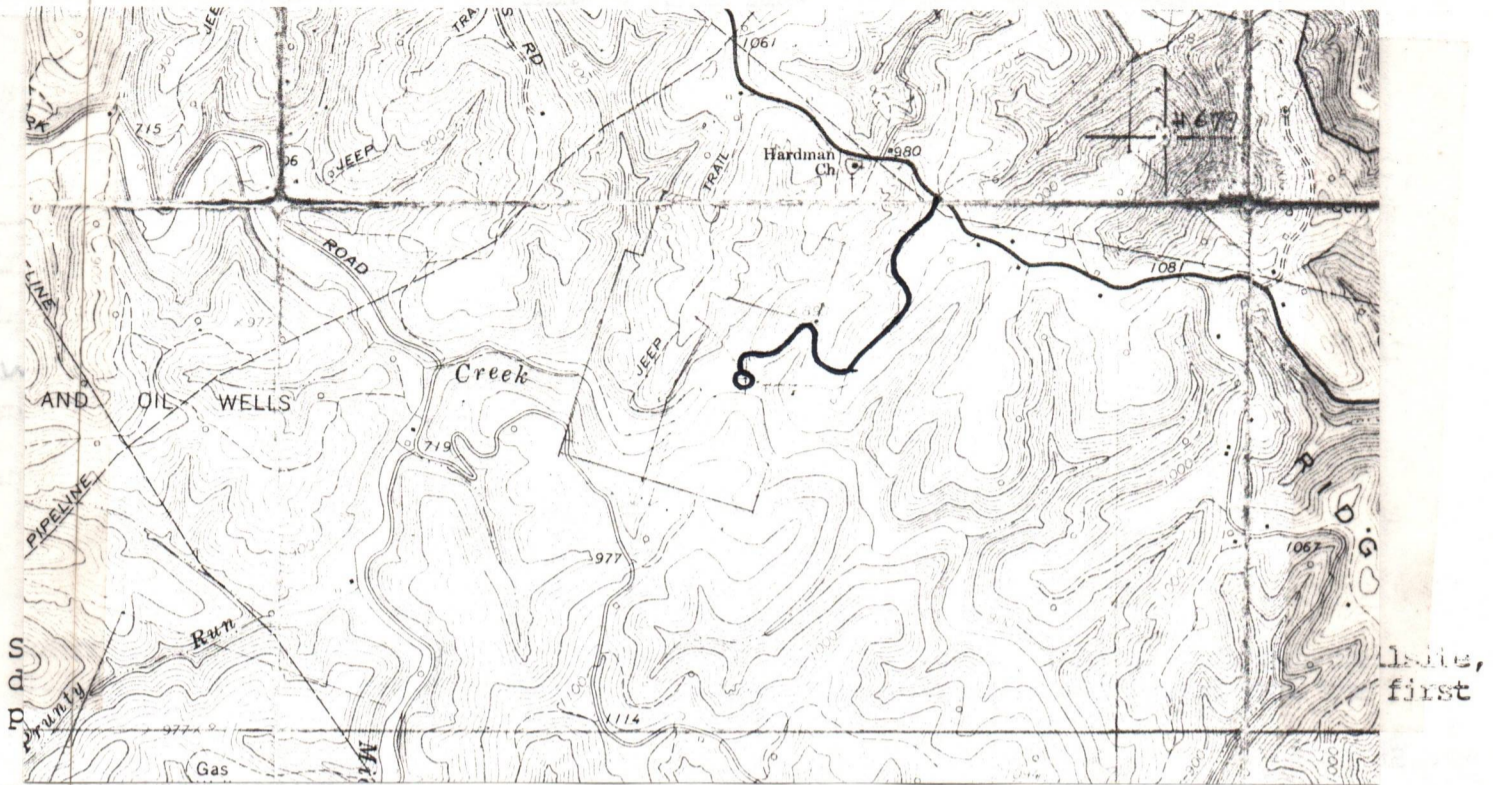
The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SMITHVILLE

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. _____ LENGTH OF ACCESS ROAD 3500'
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. NO CUT OR FILL NEEDED.
 4. _____
 5. _____

04/19/2024



IV-9
(Rev 8-81)

DATE 23 JUNE, 1982

WELL NO. #1

State of West Virginia

API NO. 47 - 085 - 5758

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME NASHVILLE ASSOCIATES, INC. DESIGNATED AGENT B.K. PAGE

ADDRESS P.O. BOX 267 ADDRESS 214 8TH STREET

PARKERSBURG, W.VA. 26102-0267 PARKERSBURG, W.VA. 26101

Telephone (304) 485-7971 Telephone (304) 428-5077

LANDOWNER WESTVACO SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by B.K. PAGE (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-6-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A)

(A) = 18" JUL 6 - 1982

Spacing (A1) = 12"

Page Ref. Manual 2:7

Structure RIP-RAP (STONE-LOGS) (B)

SAME AS CULVERTS AND

Spacing CROSS DRAINS

Page Ref. Manual N/A

Structure CROSS DRAIN (C)

Spacing 45' TO 400' (AS NEEDED)

Page Ref. Manual 2:1

Structure DIVERSION DITCH (1)

Material SOIL

Page Ref. Manual 2:12

Structure RIP-RAP (2)

Material ROCK-LOGS

Page Ref. Manual N/A

(D) Structure DRAINAGE DITCH (X)

Material _____

Page Ref. Manual 2:12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

REDTOP 5 lbs/acre

LADINO CLOVER 3 lbs/acre

BIRDFOOT TREFOIL 10 lbs/acre
10 lbs/acre

TIMOTHY 6 lbs/acre
BIRDFOOT TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

NASHVILLE ASSOCIATES, INC.
214 EIGHTH STREET
PARKERSBURG, WEST VIRGINIA 26101

RECEIVED

JUL 6 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

(Coal operator, co-owner, and/or coal lessee)

AFFIDAVIT

STATE OF WEST VIRGINIA,
COUNTY OF Putnam Wood, to-wit:

I, Nashville associates Inc. (the above designated owner or operator, or authorized representative thereof), hereby verify that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

NASHVILLE ASSOCIATES, INC.

By: BK Page
(Owner, Operator, or
Authorized Representative)

My commission expires: 7-11-84

Darlene L. Higgs
Notary Public

085-5758

04/19/2024



State of West Virginia

Department of Mines

Charleston 25305

August 18, 1982

WALTER N. MILLER

Director

JOHN D. ROCKEFELLER, IV.
Governor

Bill Bailey Insurance Agency
214 Eighth Street
Parkersburg, W.Va. 26101

In Re: Single Bonds
Nashville Associates, Inc.

Dear Mr. Bailey:

Enclosed are two single bonds dated 7-12-82 on behalf of Nashville Associates, Inc. Ohio Farmers Insurance Co., surety for Permits to Drill: RIT-5757 & RIT-5758.

These bonds are stamped cancelled as of today's date. Please give Nashville Associates Inc. credit on your records for these bonds.

These two wells have been transferred to Nashville Associates, Inc. Blanket Bond coverage.

Sincerely,

A handwritten signature in cursive script that reads "Charlotte Milam".

Charlotte Milam, Clerk
Office of Oil & Gas

Encl: (2) Single Bonds

04/19/2024

BILL BAILEY INSURANCE AGENCY
214-8TH STREET • PARKERSBURG, WEST VIRGINIA 26101
PHONE (304) 422-4825

M E S S A G E

R E P L Y

TO [Attorney General's Office]
[State Capital]
[Charleston, W. Va. 25303]

DATE

DATE 8/4/82

Enclosed you will please find a Blanket Bond
for Nashville Associated, Inc. I have also
enclosed a letter from the Oil & Gas Insurance
Company concerning two single wells, Ritchie
Permit #5757 and 5758. I would very much
appreciate if if you would please release
these single bonds with Ohio Farmers Insurance
Company on these wells and return to our office
immediately.

Thank you very much.

BY

Linda
Form NN73 © The Drawing Board, Inc., Box 505, Dallas, Texas 75221

SIGNED

*Bond returned
8/10/82
dm.*

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Injun - 1,740' - 1,800' 1,250 BBLs Slick Water
 40,000# Sand
 Berea - 2,170 - 74' 800 BBLs Slick Water
 20,000# Sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand, Gray Shale, Red Shale			0	200	Show of coal
Sand, Gray Shale, Red Shale			200	600	2' @ 280'
Sand, Gray Shale, Red Shale			200	1,075	
Sand, Gray Shale, Red Shale			600	1,575	
Lime, Dark Gray Shale			1,575	1,625	
Mixed Gray Shale, Limestone			1,625	1,950	
Dark Gray Shale, Coffee Shale Sand, Sandstone			1,950	2,175	2,173 - 76' Gas and Water
Sand and Gray Shale Gray Shale			2,175	2,275	

(Attach separate sheets as necessary)

Nashville Associates, Inc.
 Well Operator

By: BK Page
 Date: September 14, 1982 04/19/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



WV-35
(Rev 8-81)

Date September 14, 1982

RECEIVED
SEP 16 1982

State of West Virginia
Department of Mines
Oil and Gas Division

Operator's
Well No. one
Farm L. D. Hardman
API No. 47-085-5758

OIL & GAS DIVISION WELL OPERATOR'S REPORT
OF
DRILLING, RE-MINING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 720' Watershed Leatherbark
District: Murphy County Ritchie Quadrangle Smithville

COMPANY Nashville Associates, Inc.
ADDRESS 214 Eighth St., Parkersburg, WV
DESIGNATED AGENT B. K. Page
ADDRESS 2212-36th St. #13, Parkersburg, WV
SURFACE OWNER Westvaco
ADDRESS Parkersburg, WV 26101
MINERAL RIGHTS OWNER
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK

Sam Hershman ADDRESS Box 66, Smithville, WV

PERMIT ISSUED July 2, 1982
DRILLING COMMENCED August 10, 1982
DRILLING COMPLETED August 13, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7	175.50	175.50	50SX Surface
5 1/2			
4 1/2	2,269'	2,269'	100SX.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 2,275 feet
Depth of completed well 2,275 feet Rotary X / Cable Tools
Water strata depth: Fresh X feet; Salt feet
Coal seam depths: X Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Berea-Injun Pay zone depth 1,740-1,800 & 2,170-74 feet
Gas: Initial open flow 411 Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow 411 Mcf/d Oil: Final open flow 1 Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 375 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DATE	TIME-am/pm	DRILLER	DEPTH	FORMATION	COMMENT
	12:05	Ron	1075-1100	Gray Shale	
	12:22	"	1100-1125	Coal & Gray Shale	
	12:50	"	1125-1150	Sand & Gray Shale	
	1:10	"	1150-1175	Sand & Gray Shale	
	1:40	"	1175-1200	Sand & Gray Shale	
	2:03	"	1200-1225	Sand & Gray Shale	
	2:26	"	1225-1250	Sand & Gray Shale	
	2:45	"	1250-1275	Gray Shale	
	3:08	"	1275-1300	Sand & Gray Shale	
	3:27	"	1300-1325	Gray Shale	
	3:48	"	1325-1350	Mixed Shale	
	4:06	"	1350-1375	Gray Shale	
	4:25	Jack	1375-1400	Sand & Gray Shale	
	4:40	"	1400-1425	Sand & Gray Shale	
	5:15	"	1425-1450	Sand	
	5:50	"	1450-1475	Sand & Gray Shale	
	6:12	"	1475-1500	Sand & Gray Shale	3' 9" fuel
	6:36	"	1500-1525	Sand & Gray Shale	
	7:09	"	1525-1550	Gray Shale	
	7:27	"	1550-1575	Dark Gray Shale	
	7:55	"	1575-1600	Gray Shale & Sand	1st sub 20' samples and bag
	8:37	"	1600-1625	Sand & Dark Gray Shale	
	9:20	"	1625-1650	Dark Gray Shale & Lime	1650 trip bit T.D.(Dust.) Still
8/12	9:45	Ron	1650-1675	Dark Gray Shale & Lime	
	10:45	Kevin	1675-1700	Limestone	
	11:50	"	1700-1725	Limestone	
	12:50	"	1725-1750	Limestone, Sand & Mixed Shale	
	1:50	"	1750-1775	Sand & Mixed Shale	
	2:25	"	1775-1800	Mixed Shale	10' samples and bag
	3:00	"	1800-1825	Mixed Shale & Sand	
	3:35	"	1825-1850	Mixed Shale	
	3:55	"	1850-1875	Dark Shale	2nd sub
8/12	4:35	Jack	1875-1900		
	5:07	"	1900-1925	Mixed Gray Shale	
	5:47	"	1925-1950	Dark Gray Shale & Sandstone	
	6:30	"	1950-1975	Dark Gray Shale & Sandstone	
	7:13	"	1975-2000	Sandstone & Dark Gray Shale	
	8:00	"	2000-2025	Dark Gray Shale	
	8:50	"	2025-2050	Sandstone & Dark Gray Shale	
	9:12	"	2050-2075	Dark Gray Shale	
	9:45	"	2075-2100	Mixed Gray Shale & Sandstone	2' 3" fuel 10:00 pm
	10:15	"	2100-2125	Sandstone & Gray Shale	
	10:50	"	2125-2150	Dark Gray Shale	5' samples
	11:30	"	2150-2175	Dark Gray & Coffee Shale Sand	2173' - 76' gas and water
	12:10	"	2175-2200	Sand & Gray Shale	
	12:45	"	2200-2225	Gray Shale	
	12:58	Pettet	2225-2250	Gray Shale	Rig batteries over charging 04/19/2024
	1:45	"	2250-2275	Gray Shale	T.D.
			2275-2300		
			2300-2325		
			2325-2350		
			2350-2375		

DRILLERS LOG

ULLMAN DRILLING, INC.
78 E. Main Street
McConnelsville, Ohio 43756

Rig No. 2
Date Well Started 8/10/82
Date Well Completed 8/13/82

Well Owner Nashville Associates
Lease L. D. Hardman
Well No. 1 Permit No. 5758

CASING RECORD

SURFACE				PRODUCTION			
Hole Size	<u>8 3/4</u>	Depth	<u>190'</u>	Hole Size	<u>6 1/4</u>	Total Depth	
Casing Size	<u>7 1/2</u>	inches	Weight <u>17</u>	Casing Size		inches	Weight
Amount	<u>175.50</u>	No. sacks of cement	<u>50</u>	Amount		No. sacks of cement	

DATE	TIME-am/pm	DRILLER	DEPTH	FORMATION	COMMENTS
8/10		Ron	0-25	Sand, Red & Gray Shale	
		"	25-50	Sand & Gray Shale	
		"	50-75	Gray Shale	Some coal
		"	75-100	Sand & Gray Shale	Some coal
		Kevin	100-125	Red Shale	
		"	125-150	Red & Gray Shale	
		"	150-175	Sand & Gray Shale	
8/11	4:05	Pettet	175-200	Gray Shale	Need clear oil for top head, half
	4:20	"	200-225	Gray Shale & Sand	Way down in sight glass
	4:32	"	225-250	Sand & Gray & Red Shale	
	4:41	"	250-275	Sand & Gray & Red Shale	
	4:51	"	275-300	Sand & Gray & Red Shale	
	5:04	"	300-325	Gray Shale & Sand	
	5:17	"	325-350	Gray & Red Shale	
	5:27	"	350-375	Gray Shale	
	5:36	"	375-400	Gray Shale	
	5:47	"	400-425	Gray Shale & Sand	
	5:55	"	425-450	Gray Shale & Sand	
	6:04	"	450-475	Gray & Red Shale	
	6:14	"	475-500	Gray Shale & Red Shale	
	6:21	"	500-525	Gray & Red Shale	
	6:30	"	525-550	Red & Gray Shale	
	6:40	"	550-575	Gray & Red Shale	
	6:51	"	575-600	Gray Shale	2' coal @280
	7:00	"	600-625	Gray & Red Shale	
	7:12	"	625-650	Gray Shale	
	7:25	"	650-675	Gray Shale	
	7:35	"	675-700	Red & Gray Shale & Sand	
	7:45	"	700-725	Red & Gray Shale	
	7:55	"	725-750	Red & Gray Shale	
	8:03	"	750-775	Gray & Red Shale	
		"	775-800	Gray Shale	
	8:30	Kevin	800-825	Gray Shale	
	8:45	"	825-850	Gray Shale & Red	
	9:12	"	850-875	Sand & Gray Shale	
	9:33	"	875-900	Gray Shale	
	9:55	"	900-925	Gray Shale	
	10:12	"	925-950	Gray Shale	
	10:28	Ron	950-975	Gray Shale	
	10:50	"	975-1000	Gray Shale	
	11:05	"	1000-1025	Gray Shale	
	11:27	"	1025-1050	Gray Shale	
	11:45	"	1050-1075	Sand & Gray Shale	

RECEIVED
SEP 16 1982

OIL & GAS DIVISION
DEPT. OF MINES

Rif. 5758

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 13 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5758

Oil or Gas Well _____
(KIND)

Company <u>Nashville Ass. Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Lydia P. Hordman</u>	16			Kind of Packer _____
Well No. <u>Hordman #1</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>8-10-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>app 70'</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>75'</u> FEET <u>and at</u> INCHES			
	<u>100</u> FEET <u>Very small amount</u> INCHES FEET INCHES			
	FEET INCHES FEET INCHES			

Drillers' Names Erick Cordray - Ronald Rainer - Floyd Pettet
Contractor Duane Vllman Tool Pusher = Ed Haines

Remarks: Ran 175 feet of 7" casing used 50 sacks cement
Class A neat 4% Calcium C.T.S.
Cemented by Dowell

8-10-82
DATE

Samuel N. [Signature] 04/19/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 14 1982

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5758

Oil or Gas Well _____
(KIND)

Company Nashville Associates Inc.

Address _____

Farm Westvaco

Well No. Fadman No 1

District Murphy County Put

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Drillers' Names _____

Remarks: Check reclamation by request of "Bill Page" to see if proper reclaiming procedure was being followed

9-7-82
DATE

Samuel M. Newman 04/19/2024
DISTRICT WELL INSPECTOR

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 3 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5758

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Nashville Associates Inc.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>S. D. Hardman</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Murphy</u> County <u>Ritchie</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Final inspection - OK to Release

4-26-83

DATE

Samuel N. [Signature] 04/19/2024

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

May 9, 1983

Nashville Associates
P. O. Box 264
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5757	Lydia D. Hardman, et al, #1-A	Murphy
RIT-5758	Lydia D. Hardman, et al, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

04/19/2024

M.F. 7/7/82

3890'

LATITUDE 81° 05'

LONGITUDE 39° 02' 30"

NORTH

WESTVACO

STONE

DOGWOOD

LUTRELL STANLEY

N 72° W

WESTVACO 50 AC. SURFACE

957'

S 26° W

1200.38'

S 18° W

891'

S 72° E

1122'

S 20° W

1391'

S 52° 30' E

52.30'

1391'

WHITEOAK

LYDIA D. HARDMAN, ET. AL. 50 AC.

JEEP TRAIL
LEATHERBARK CREEK

SMALL HICKORY

#1 ELEV. 720'

MARKED LINE

2400'

3300-P

487

1237-P

2798

1061-P

7 1/2'

1760

FILE NO. _____
DRAWING NO. _____
SCALE **1"=500'**
MINIMUM DEGREE OF ACCURACY **1:200**
PROVEN SOURCE OF ELEVATION **RD. INT. 980'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
(SIGNED) *William H. Glass*
R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE **23 JUNE**, 19 **82**
OPERATOR'S WELL NO. **#1**
API WELL NO. _____
47 - **085** - **5758**
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
LOCATION: ELEVATION **720'** WATER SHED **LEATHERBARK CREEK**
DISTRICT **MURPHY** COUNTY **RITCHIE**
QUADRANGLE **SMITHVILLE 7 1/2' QUAD.**
SURFACE OWNER **WESTVACO** ACREAGE **50**
OIL & GAS ROYALTY OWNER **LYDIA D. HARDMAN, ET. AL.** LEASE ACREAGE **50**

04/19/2024

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION **BEREA** ESTIMATED DEPTH **2500'**
WELL OPERATOR **NASHVILLE ASSOCIATES** DESIGNATED AGENT **B.K. PAGE**
ADDRESS **P.O. BOX 267** ADDRESS **214 8TH STREET**
PARKERSBURG, W.VA. 26102-0267 **PARKERSBURG, W.VA. 26101**