



Date: July 16, 19 82

Operator's Well No. Douglas #3

API Well No. 47 085 5785

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas _____ /
(If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)

LOCATION: Elevation: 850' Watershed: Goose Creek

District: Grant County: Ritchie Quadrangle: Schultz 7 1/2 Quad

WELL OPERATOR Whitestone Corporation
Address P.O. Box 5308
Vienna, WV 26105

DESIGNATED AGENT Warren E. Parkhurst
Address P.O. Box 5308
Vienna, WV 26105

OIL & GAS ROYALTY OWNER Douglas Heirs
Address _____

COAL OPERATOR _____
Address _____

Acreage 325.5

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Myrtle Snyder et al
Address Glendale, WV

Name _____
Address _____

Acreage _____

Name _____

FIELD SALE (IF MADE) TO:
Address _____

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Samuel Hersman
Address Smithville, WV
(304) 477-3597

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

an assignment of

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease _____ /
leases _____ / dated July 9, 19 82, to the undersigned well operator from White's Well
Service

(IF said deed, lease, or other contract has been recorded:)
Recorded on July 9, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West
Va., in Lease Book 146 at page 99. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate X /

Plug off old formation _____ / Perforate new formation _____ /

Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

RECEIVED
JUL 26 1982
OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

WHITESTONE CORPORATION

Well Operator

By Warren E. Parkhurst
Its Designated Agent

BLANKET BOND

(12-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) N/A

Address _____

GEOLOGICAL TARGET FORMATION, Marcellus

Estimated depth of completed well, 5600-5800 feet Rotary _____ / Cable tools _____ /

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kinds	Sizes
Conductor	13-3/8	J55	80.7	X			200'	<u>OTS</u>		
Fresh Water										
Coal										
Intermediate	8-5/8	J55	23	X			1800'	Cement to surface+300SX		
Production	5 1/2	J55	10.5	X			5600'	3500-5600 +900SX		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling. **THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 30-83
 BY Fred B. Wendell

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location 04/12/2024 has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

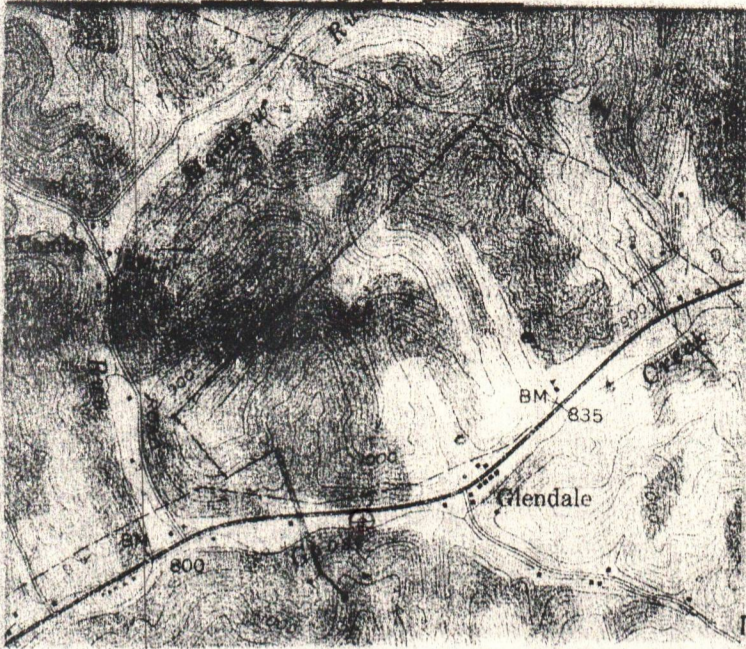
By _____

Its _____

MARKET ROAD

IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SCHULTZ



LEGEND

Well Site ⊕

Access Road ———

RECEIVED

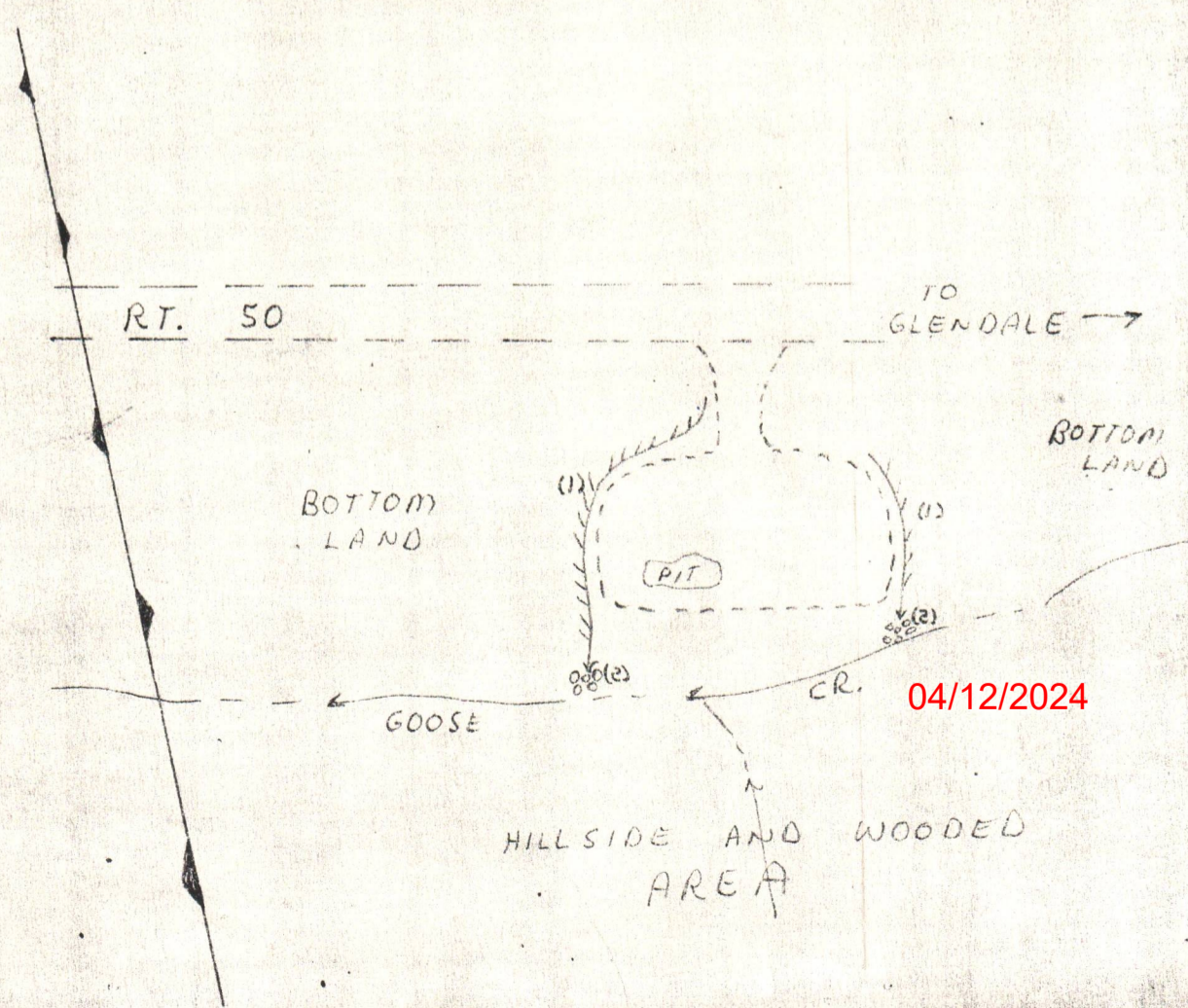
JUL 26 1982

OIL & GAS DIVISION
DEPT. OF MINES

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———/———
Road = = = = =	Spring ○→
Existing fence — x — x —	Wet spot ☉
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· —>	Waterway ← = = = =





DATE: July 16,
OPERATOR'S
WELL NO.: Douglas #3
API NO: 47-085 -
State County

Ritchie-5785

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia
County of Ritchie

I, Warren E. Parkhurst (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

WHITESTONE CORPORATION; by:

Signed: *Warren E. Parkhurst*

Taken, Subscribed, and sworn to before me this 20 day of JULY, 1982.

Notary: *Don D. Stumm*

My Commission Expires: My Commission Expires April 22, 1987



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JUL 26 1982
OIL & GAS DIVISION
DEPT. OF MINES

(Attach separate sheets as necessary)

Whitestone Corporation
Well Operator 04/12/2024

By: *Savil W. Dutton*
Geologist

Date: Mar. 4, 1983

e: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

Form 26
16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____
 COMPANY _____ ADDRESS _____
 TOWN _____ DISTRICT _____ COUNTY _____

Plugging Material Used _____

Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

Initial open flow _____ Mcf/d Final open flow _____ 10 Bbl/d
 Final open flow 200 Mcf/d
 Time of open flow between initial and final tests _____ hours
 Static rock pressure 550 psig (surface measurement) after 1 hours shut in
 (If applicable due to multiple completion--)
 Second producing formation _____ Pay zone depth _____ feet
 Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ hours
 Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5785

Oil or Gas Well _____
(KIND)

Company Whitestone Corporation
 Address _____
 Farm Myrtle Snyder
 Well No. Douglas #3
 District Grant County Rit
 Drilling commenced 8-22-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			Size of _____
10			Depth set _____
8 1/4			Perf. top _____
6 5/8			Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2			
Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names L. Cooper - D.R. Weekly - N.R. Morgan
 Contractor Clint Hurt Rig #6 Tool Pusher Bill Febrley
 Remarks: Ran 136' of 11 3/4 casing used 120 sacks cement
Halliburton C.T.S.

8-24-82
DATE

Samuel N. Heroman 04/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP - 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5785

Oil or Gas Well _____
(KIND)

Company <u>Whitestone Corporation</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Myrtle Snyder et al</u>	16			Kind of Packer _____
Well No. <u>Douglas #3</u>	13			
District <u>Grant</u> County <u>Pit</u>	10			Size of _____
Drilling commenced <u>8-23-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names S. Cooper - D.R. Weckley - H.R. Morgan
Clint Hurt Rig #6 Tool Pusher
Bill February

Remarks: Ran 1970' foot of 8 5/8 casing used 600 sacks cement cemented by Halliburton

8-29-82
DATE

Samuel H. Heroman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5785

Oil or Gas Well _____
(KIND)

Company Whitestone Corporation

Address _____

Farm Myrtle Snyder et al

Well No. Douglas # 3

District Grant County Ritchie

Drilling commenced 8-23-82

Drilling completed 9-1-82 Total depth 5630

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names S. Cooper / D.R. Weckley / N.R. Morgan

Remarks: Client Hurt Rig # 6 total Packer
Bill Februley

Finished well T.D. of 5630'
Pulling Drill Pipe

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SEP - 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

9-1-82
DATE

Samuel N. Herman
DISTRICT WELL INSPECTOR

04/12/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

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APR 12 1982
OIL AND GAS DIVISION
DEPARTMENT OF MINES

_____ I hereby certify I visited the above well on this date.

DATE

04/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG - 8 1983

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5785

Oil or Gas Well
(KIND)

Company Whitestone Corp.
 Address _____
 Farm Douglas Heirs
 Well No. 3
 District Grant County Pitkin
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Final inspection
Reclamation complete F.D. # on well head
OK to Release

8-2-83
DATE

Samuel N. Bersman 04/12/2024
 DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/12/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

August 23, 1983

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Whitestone Corporation
P.O. Box 5308
Vienna, W.V a. 26105
Attn: Warren E. Parkhurst

In Re: PERMIT NO: 085-5785
FARM: Myrtle Snyder etal.
WELL NO: Douglas # 3
DISTRICT: Grant
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXX

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

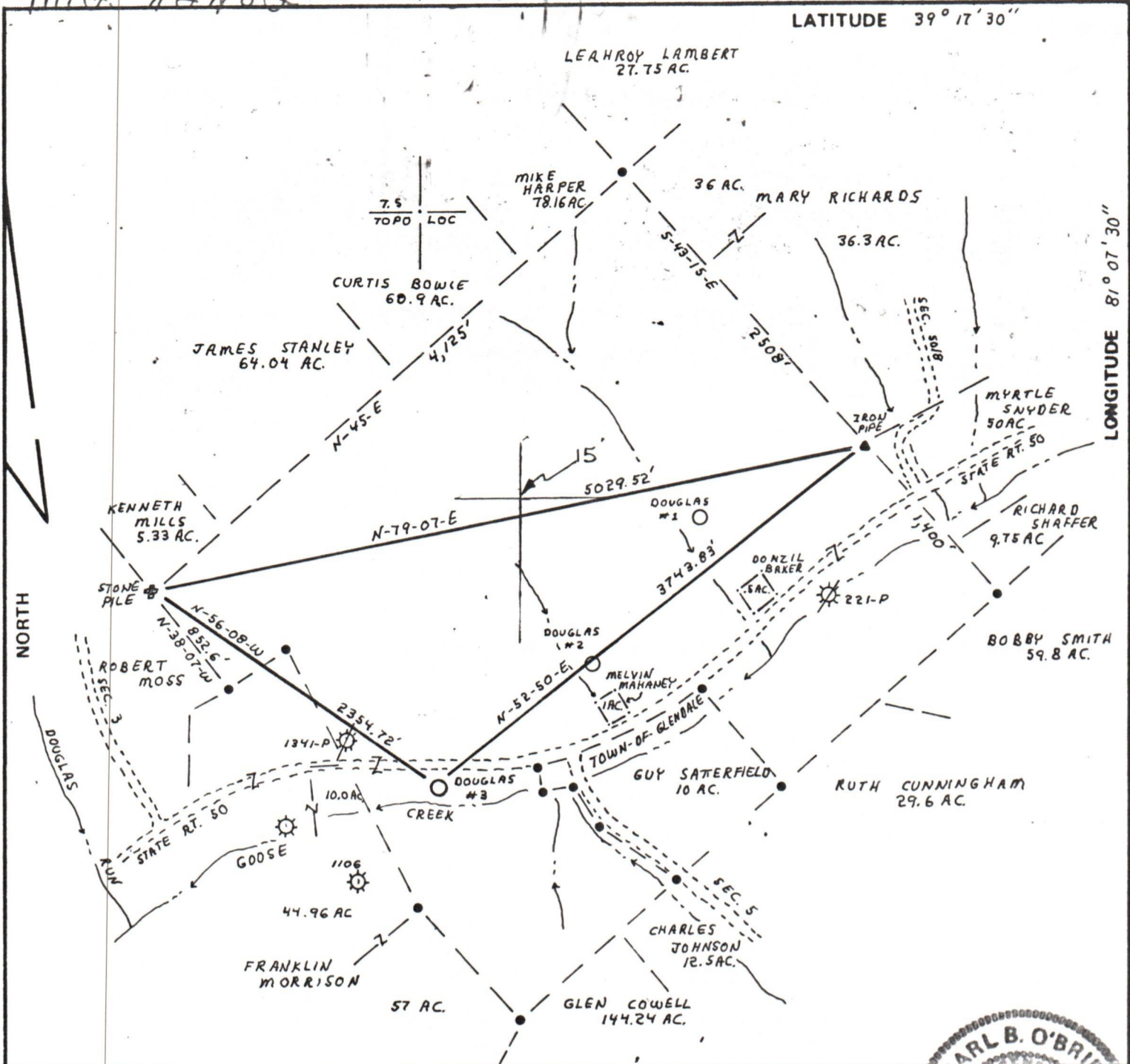
04/12/2024

M. 2 7/29/82

9,800'

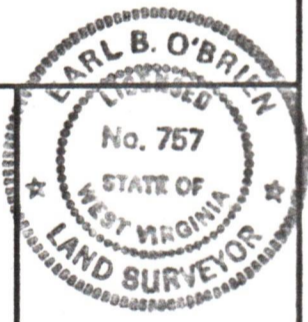
LATITUDE 39° 17' 30"

LONGITUDE 81° 07' 30"



FILE NO. _____
 DRAWING NO. 82-127-23-C
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION B.M. ELY. 835
1,000' ± NORTHEAST OF GLENDALE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Carl B. O'Brien
 R.P.E. _____ L.L.S. 757



PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JULY 14, 19 82
 OPERATOR'S WELL NO. DOUGLAS #3
 API WELL NO. _____
47 - 085 - 5785
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 815 WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7.5
 SURFACE OWNER MYRTLE SNYDER, ETAL ACREAGE 325.5
 OIL & GAS ROYALTY OWNER DOUGLAS HRS. LEASE ACREAGE 325.5
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5800
 WELL OPERATOR WHITESTONE CORPORATION DESIGNATED AGENT W.E. PARKHURST
 ADDRESS P.O. BOX 5308 ADDRESS P.O. BOX 5308
VIENNA, WEST VIRGINIA 26105 VIENNA W. VA. 26105

04/12/2024



State of West Virginia
Department of Mines
Oil and Gas Division

DATE JULY 14, 82
WELL NO. DOUGLAS #13
API NO. 47-085-5785

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME WHITESTONE CORP
Address VIENNA, W.V. 26105
Telephone 713-658-8275

DESIGNATED AGENT W. E. DARKHORST
Address P.O. Box 5308 VIENNA, W.V.A.
Telephone 304 424 6239

LANDOWNER MYRTLE SNYDER

SOIL CONS. DISTRICT LITTLE KANAWHA (Agent)

Revegetation to be carried out by WHITESTONE CORP.

This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan: 7-26-82 (Date)

Garrett Newlon
(SCD Agent)

ACCESS ROAD

Structure _____
Spacing _____
Page Ref. Manual _____
Structure _____
Spacing _____
Page Ref. Manual _____
Structure _____
Spacing _____
Page Ref. Manual _____

see sketch

RECEIVED

JUL 26 1982 (C)

OIL & GAS DIVISION
DEPT. OF MINES

LOCATION

(A) Structure DIVERSION DITCH (1)
Material EARTHEN
Page Ref. Manual 2-13
(B) Structure RIPRAP (2)
Material ROCK
Page Ref. Manual 2-9
Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 400-600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY _____ Tons/acre
Seed* KY-31 40 lbs/acre
LADINO CLOVER 5 lbs/acre

04/2/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WALLACE J. BOARD L.L.S.

ADDRESS 332 MAIN ST.

SPENCER, W.V. 25276

PHONE NO. 927-5730

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

11 JUL 1985

MT. PARKERS
P.O. BOX 5388 VIENNA VA
20188

Little Kingdoms
1-22-85

JUL 1985

DEPT

04/12/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) N/A

Address _____

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 5800 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	13-3/8	J55	80.7	X			200'	Cement to surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8-5/8	J55	23	X			1800'	Cement to surface+300sks.	
Production	5-1/2	J55	10.5	X			5800'	3500' to T.D. +1000 sks.	Depths set
Tubing									
Runners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location **04/12/2024** has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____

Its _____



Date: August 18, 19 82

Operator's Well No. Douglas #3

API Well No. 47 State 085 County Permit 5785

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas _____ / REVISION
(If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow /)
LOCATION: Elevation: _____ Watershed: _____
District: Grant County: Ritchie Quadrangle: Schultz 7-1/2 Quad.

WELL OPERATOR Whitestone Corporation DESIGNATED AGENT Whitestone Corporation
Address P.O. Box 5308 Address P.O. Box 5308
Vienna, WV 26105 Vienna, WV 26105

OIL & GAS ROYALTY OWNER Douglas Heirs
Address _____

COAL OPERATOR _____
Address _____

ACREAGE 325.5
SURFACE OWNER Myrtle Snyder et al
Address Glendale, WV
Acres _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address OIL & GAS DIVISION
DEPT. OF MINES

FIELD SALE (IF MADE) TO:
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Samuel Hersman
Address Smithfield, WV

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease _____
leases _____ / dated July 9, 19 82, to the undersigned well operator from White's Well
Service

(IF said deed, lease, or other contract has been recorded):
Recorded on July 9, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West
Va., in Lease Book 146 at page 99. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
_____ planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code 522-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

04/12/2024

WHITESTONE CORPORATION
Well Operator
By William E. Parkhurst
Its Chas. R. ...
Designated Agent

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5785

Oil or Gas Well _____
(KIND)

Company Whitestone Corporation
 Address _____
 Farm Myrtle Snyder
 Well No. Douglas # 3
 District Grant County Ritchie
 Drilling commenced 8-23-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names S. Cooper - D. R. Weekly - N. R. Morgan
 Contractor Clint Hart Rig # 6 tool Pusher
 Remarks: None on Location, 8-22-82
8-23-82 start drilling Bill February

8-23-82
DATE

Samuel M. Newman 04/21/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE				RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

04/12/2024
DISTRICT WELL INSPECTOR

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 9-20-82: perforated 5252'-5594' with 80 holes.
- 9-22-82: fractured with 1,821 MSCF N₂.
- 10-01-82: perforated 4073'-4494' with 30 holes.
- 10-02-82: perforated 3056'-3848' with 33 holes.
- 10-02-82: fractured with 1,205 MSCF N₂.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Unrecorded			0	1850	
siltstone & shale			1850	2162	
fine siltstone with coarse silty stringers			2162	2675	Berea @ 2163'
shaly siltstone			2675	5640	TD

(Attach separate sheets as necessary)

Whitestone Corporation
Well Operator

By: David W. Batten

04/12/2024

Date: Mar. 4, 1983

Geologist

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

Date Mar. 4, 1983
Operator's
Well No. 3
Farm Douglas heirs
API No. 47 - 085 - 5785

RECEIVED

MAR 17 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil XX / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: 815' Watershed Goose Creek
District: Grant County Ritchie Quadrangle Schultz 7 1/2'

COMPANY Whitestone Corporation

ADDRESS Box 145, Mineralwells WV 26150

DESIGNATED AGENT Denzil L. Prather

ADDRESS Same

SURFACE OWNER Myrtle Snyder et al

ADDRESS Glendale WV

MINERAL RIGHTS OWNER Douglas heirs

ADDRESS Glendale WV

OIL AND GAS INSPECTOR FOR THIS WORK

S. Hersman ADDRESS Smithville WV

PERMIT ISSUED July 26, 1982

DRILLING COMMENCED Aug. 22, 1982

DRILLING COMPLETED Sept. 1, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	13 3/4"	144'	to surf.
13-10"			
9 5/8			
8 5/8		2016'	to surf
7			
5 1/2		5630'	to 2000'
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian shale Depth 5600 feet

Depth of completed well 5630 feet Rotary XX / Cable Tools

Water strata depth: Fresh N/A feet; Salt feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3056 - 5594 feet

Gas: Initial open flow None Mcf/d Oil: Initial open flow None Bbl/d

Final open flow 200 Mcf/d Final open flow 10 Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 550 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

04/12/2024

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT. 5785