



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1165

FARM NAME Brown

API WELL NO. 47 - 085 - 5787

DATE June 18, 1982

WELL TYPE: Oil / Gas XXX /
If "Gas", Production / Underground storage / Deep / Shallow XXX /
LOCATION: Elevation: 1120' Watershed: Otterslide Creek
District: Union County: Ritchie Quadrangle: Pullman 7.5'

WELL OPERATOR Allegheny Land and Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

OIL & GAS W. R. Brown Heirs
ROYALTY OWNER South Fork Hunting Club, etal
Address P.O. Box 95
Harrisville, WV 26362

COAL OPERATOR
Address

Acreage 243
SURFACE OWNER Evelyn K. Reppert, etal
Address Route 3
Rochester, Indiana 46975
Acreage 243

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name W. R. Brown Heirs
Address South Fork Hunting Club, etal
P.O. Box 95, Harrisville, WV 26362

FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp.
Address 445 West Main Street
Clarksburg, WV 26301

Name
Address

OIL AND GAS
Name Samuel N. Hersman
Address P.O. Box 66
Smithville, W.Va. 26178
PH: 477-3597

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed
 / lease XX / other contract / dated July 22, 1909, to the undersigned well operator from
L. M. & C.L. Ehret

(If said deed, lease, or other contract has been recorded:)

Recorded on , 19 , in the office of the Clerk of the County Commission of Ritchie County, West
Virginia in Lease Book 31 at page 9. A permit is requested as follows:

RECEIVED

PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate

JUN 22 1982

Plug off old formation / Perforate new formation /
Other physical change in well (specify)

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

 -planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish
to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days
after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail
or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the
mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WV 25311
Telephone (304) 348-3092

ALLEGHENY LAND AND MINERAL COMPANY

04/12/2024

BY: Daniel L. Wheeler
Daniel L. Wheeler, Vice President
P. O. Drawer 1740
Clarksburg, West Virginia 26301

BLANKET BOND

PROPOSED WORK ORDER
THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Development Drilling Inc.
P. O. Drawer 1740
Clarksburg, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well 5300' feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 952 feet; salt, feet.

Approximate coal seam depths: 930-932 Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	Kinds
Fresh Water	8-5/8"								Sizes
Coal	8-5/8"		20#	X		1100'	1100'	cement to surface	Depths set
Intermediate									
Production	4-1/2"		J-55 10.50#	X		5300'	5300'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19 BY:

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 4-2-83;
BY Fred B. Burdette

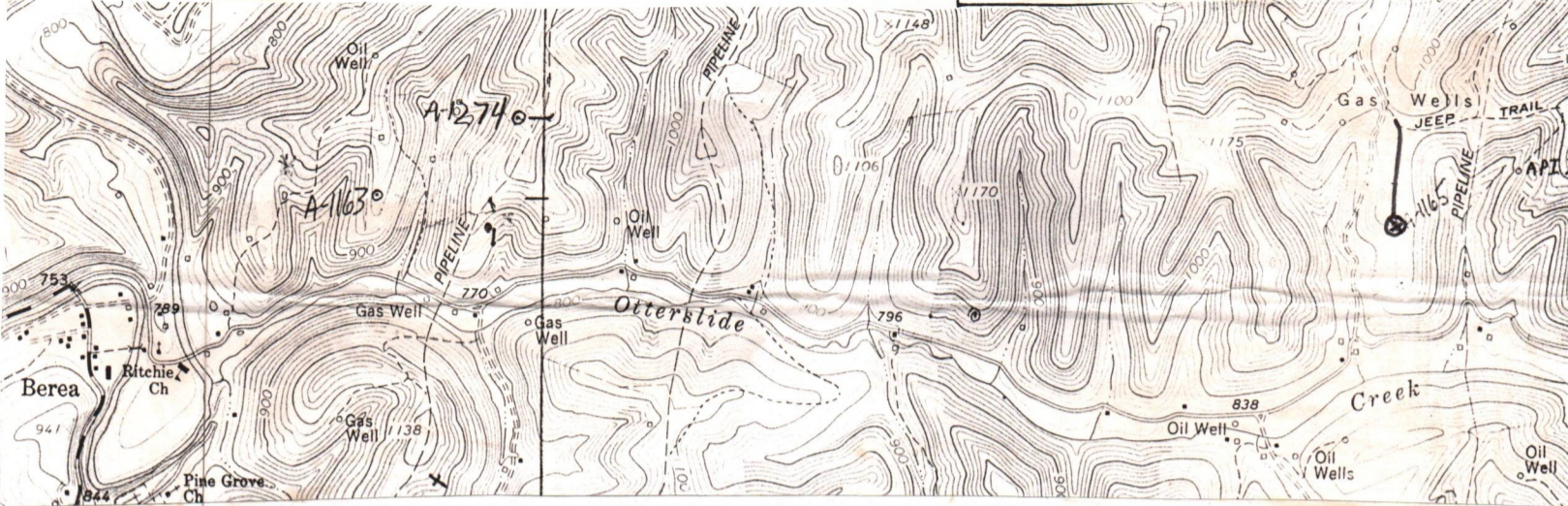
04/12/2024

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN 7.5'

LEGEND

Well Site ○

Access Road _____



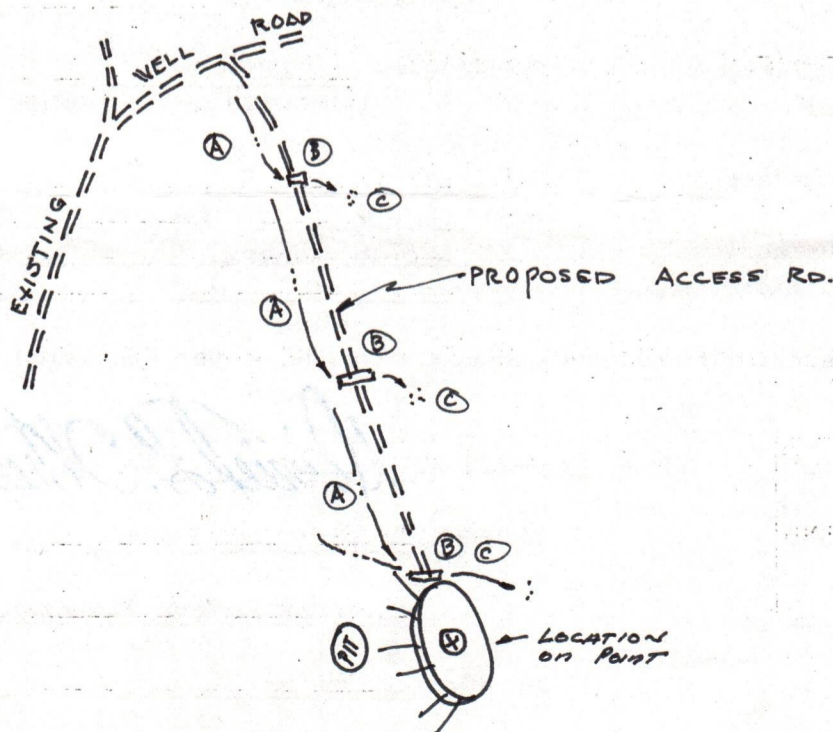
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	—▲—▲—▲—▲—	Diversion	//////
Road	====	Spring	○→
Existing fence	—x—x—	Wet Spot	♂
Planned fence	—/—/—	Building	■
Stream	~~~~~	Drain pipe	—○→○→
Open ditch	—>—>—>—>	Waterway	←====→

COMMENTS:

Slope of access road 3 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



04/12/2024

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Date JULY 16, 1982
Well No. A-1165
API No. 47 - 085 - 5787
State County Permit

Form IV-9
[Rev 8-81]

JUL 29 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co. Designated Agent Daniel L. Wheeler
Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, West Virginia Clarksburg, West Virginia
Telephone 623-6671 Telephone 623-6671
Landowner EVELYN REPERT, ET AL Soil Cons. District LITTLE KANAWHA

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan. 7-26-82 Jarrett Newlon
(Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 2-12

LOCATION ON KNOLL - NO DRAINAGE
DITCH NEEDED. (1)
Structure Drainage Ditch
Material Gravel
Page Ref. Manual 2-12

Structure CULVERTS (B)
Spacing 16" I.D. (WHERE NEEDED)
Page Ref. Manual 2-8

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure RIPRAP (C)
Spacing ROCK
Page Ref. Manual N/A

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 FESCUE 45 lbs/acre
LADINO CLOVER 6 lbs/acre
lbs/acre

Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 FESCUE 45 lbs/acre
LADINO CLOVER 6 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler 04/12/2024

ADDRESS P. O. Drawer 1740

Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671

Rit-5787

ALLEGHENY WELL A-1165

A F F I D A V I T

I, Daniel L. Wheeler (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Daniel L. Wheeler
(Owner, Operator, or Authorized Representative)

Notary: Denise C. Spencer (Signed)

My commission expires:  Commission Expires Nov. 17, 1990

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JUN 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

04/12/2024

2587
10/1

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[Handwritten signature]

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JUN 25 1983

OIL AND GAS DIVISION
U.S. DEPARTMENT OF MINES

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured	February 24, 1983			
Perforations:	2148 - 2154	16 holes	3415 - 3418	7 holes
	2331 - 2333	3 holes	3429 - 3433	8 holes
	2340 - 2346	7 holes	4530 - 4534	10 holes
	2363 - 2368	6 holes	5188 - 5195	8 holes
	2380 - 2382	3 holes	5208 - 5211	4 holes
	3401 - 3403	5 holes		

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Fill	0	10	water @ 240'
Sand & Clay	10	41	water @ 868'
Sand & Gravel	41	868	Gas check @ 1900' No show
Sand	868	900	Gas check @ 2175' No show
Sand & Shale & Red Rock	900	950	Gas check @ 2424' 14 MCF/D
Sand	950	973	Gas check @ 2642' No show
Sand & Shale	973	1990	Gas check @ 2949' No show
Lime	1990	2054	Gas check @ 3445' No show
B. Injun	2054	2150	Gas check @ 3877' No show
Sand & Shale	2150	4530	Gas check @ 4212' No show
Riley	4530	4534	Gas check @ 4711' No show
Sand & Shale	4534	4830	Gas check @ 4927' No show
Benson	4830	4838	Gas check @ 5146' No show
Sand & Shale	4838	5070	Gas check @ 5300' No show
Alexander	5070	5090	
Sand & Shale	5090	5130	
1st Elk	5130	5180	
Sand & Shale	5180	5300 T.D.	

(Attach separate sheets as necessary)

Allegheny Land and Mineral Company
Well Operator

By: Raymond C. Dreyer
Vice President Oil & Gas Operations

Date: July 11, 1983

04/12/2024

Note: Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



Date July 11, 1983
 Operator's
 Well No. A-1165
 Farm Brown
 API No. 47 - 085 - 5787

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL and GAS DIVISION
 WELL OPERATOR'S REPORT
 OF

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 AUG - 8 1983

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS X / LIQUID INJECTION / WASTE DISPOSAL /
 (If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1120' Watershed Otterslide Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5'

COMPANY Allegheny Land and Mineral Co.
 ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral
 ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

SURFACE OWNER Evelyn K. Reppert et al
 ADDRESS Rt. 3, Rochester, Ind 46975

MINERAL RIGHTS OWNER South Fork Hunting
Club et al
 ADDRESS Harrisville, W.Va., 26362

OIL AND GAS INSPECTOR FOR THIS WORK Samuel
Hersman ADDRESS P.O.Box 66, Smithville, WV

PERMIT ISSUED August 2, 1982

DRILLING COMMENCED January 31, 1983

DRILLING COMPLETED February 5, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16 Cond.			
11 3/4"	21'	pulled	
9 5/8"			
8 5/8"	1335'	1335'	to surface
7"			
5 1/2"			
4 1/2"	5267'	5267'	w/606 sks. 1800'
3"			
2"			
Liners used			

GEOLOGICAL TARGET FORMAION Alexander DEPTH 5300' FEET

Depth of completed well 5300 feet Rotary x / Cable Tools _____ feet
 Water Strata depth: Fresh 240 & 868 feet Salt _____ feet
 Coal seam depth: none Is coal being mined in this area? _____

OPEN FLOW DATA

Producing formation Alexander, Riley & Speechly Pay zone depth (see back). _____ feet
 Gas: Initial open flow 14 Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow 245 Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 4 hours

Static rock pressure 1600 psig (surface measurement after 36 hours shut-in
 (If applicable due to multiple completion--))

Second producing formaiton _____ Pay zone dpeth 04/12/2024 feet
 Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
 (continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5787

Oil or Gas Well _____
(KIND)

Company Allegheny Land + Mineral Co.
 Address _____
 Farm Evelyn H. Reppert et al
 Well No. A-1165
 District Union County Ritchie
 Drilling commenced 1-31-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

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 FEB 8 - 1983
 OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Mike McLaughlin Ken Pritt Joseph Smith
 Development Drilling Rig # 2 Tool Pusher Bob Whitehair

Remarks: on 2-2-83 ran 1335 foot of 8 5/8 casing
B.J. Hughes ran 200 sacks B.J. Litz/100 sacks mat = 300 total
3601 foot deep at time of visit

Big Injun sand - 2054-2150
gas show - odor 2175
gas show 3/8 - 1" 2424

2-4-83
DATE

Samuel N. Hersman 04/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/12/2024

DISTRICT WELL INSPECTOR

NO
NEEDS
SPEED
a-30-83

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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OCT 11 1983

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-5787 County Ritchie/Union
Company Allegheny Land & Mineral Co. Farm Evelyn K. Reppert et al
Inspector SAMUEL N. HERSMAN Well No. A-1165
Date August 10, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	<u>X</u>	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS: Final inspection O.K. To Release.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:

DATE:

Samuel N. Hersman
10-6-83

04/12/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

November 10, 1983

Allegheny Land & Mineral Company
 dba Alamco
 P.O. Drawer 1740
 Clarksburg, W.Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5492	Kencil L. Morton # A-1085	Grant
RIT-5565	William B. Reed # A-1089	Murphy
RIT-5566-REN	Clifton Valentine # A-1128	Murphy
RIT-5787	W.R. Brown Heirs # A-1165	Union
RIT-5788	Maxwell Heirs # A-1268	Union
RIT-5796	Cunningham/C.W. Rexroad # A-1254	Murphy
RIT-6203	James G. Parker # A-1261	Murphy
RIT-6206	H.E. Sommerville # A-1278	Union

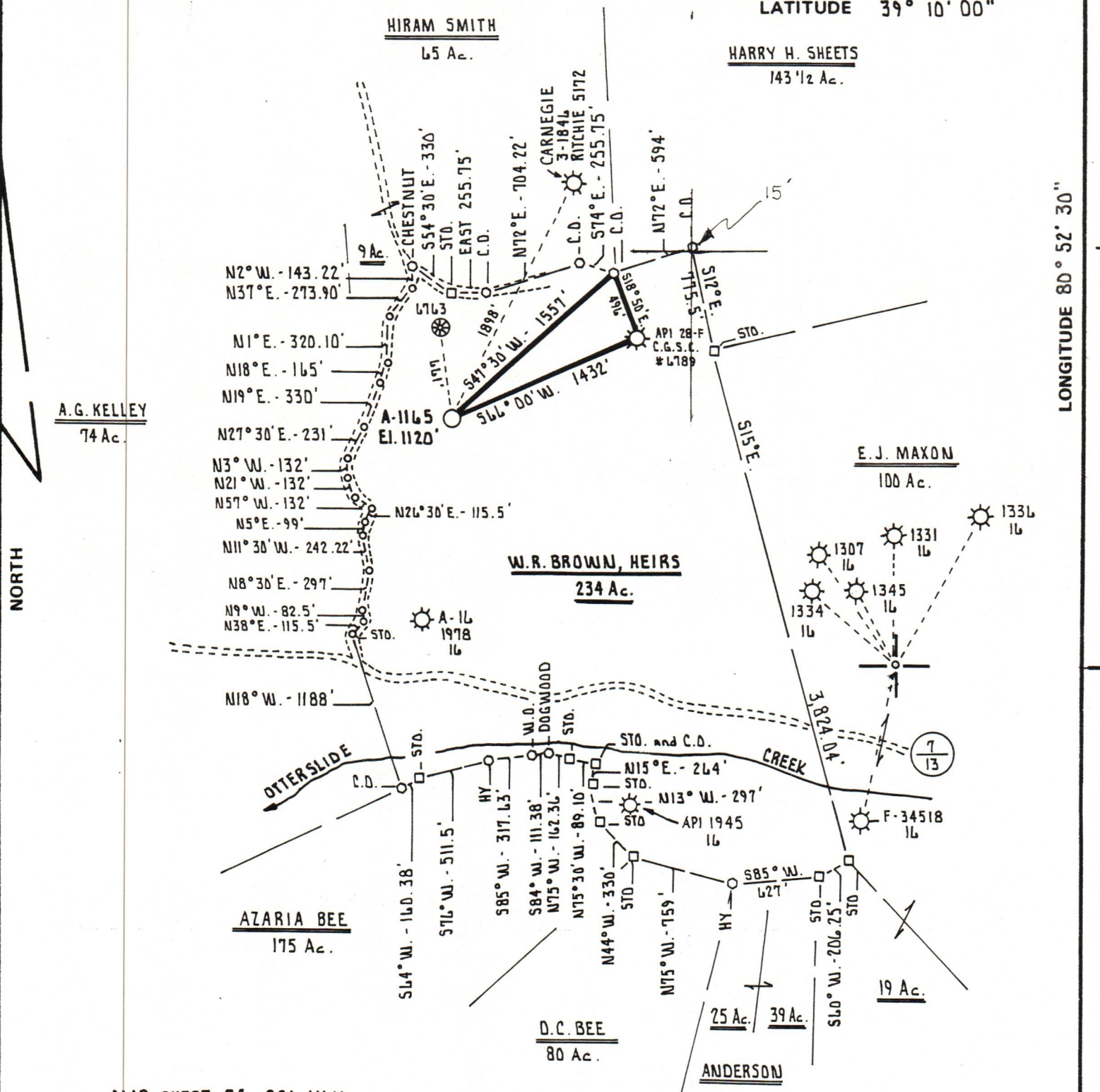
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
 Dept. Mines-Office of Oil & Gas

TMS/

04/12/2024

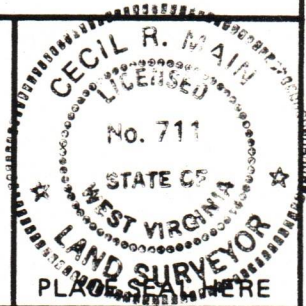


MAP SHEET 74 521 WIL

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION OF ROUTES 7 and 13 ELEV: 838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 11th, 19 82
 OPERATOR'S WELL NO. A-1165
 API WELL NO. 47 - 085 - 5787
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1120' WATER SHED OTTERSIDE CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER EVELYN K. REPERT, ET. AL. ACREAGE 234 Ac.
 OIL & GAS ROYALTY OWNER W.R. BROWN, HEIRS LEASE ACREAGE 234 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5300'
 WELL OPERATOR ALLEGHENY LAND and MINERAL CO. DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.D. BOX 1740 ADDRESS P.D. BOX 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740

04/12/2024