



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1268

FARM NAME Maxwell

API WELL NO. 47 - 085 - 5788

DATE July 8, 1982

WELL TYPE: Oil XXX / Gas XXX /
If "Gas", Production XXX / Underground storage XXX / Deep XXX / Shallow XXX /
LOCATION: Elevation: 1130' Watershed: Otter Slide Creek
District: Union County: Ritchie Quadrangle: Pullman 7.5'
WELL OPERATOR Allegheny Land and Mineral Company DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740 Address P. O. Drawer 1740
Clarksburg, West Virginia 26301 Clarksburg, West Virginia 26301

OIL & GAS
ROYALTY OWNER Maxwell Heirs COAL OPERATOR N/A
Address % Haymond Maxwell, Agent Address
P.O. Box 47, Clarksburg, WV 26301
Acreage 593
SURFACE OWNER Ernest L. Monk, etal COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Maxwell Heirs
Address % Haymond Maxwell Agent
116 Summit Park, Elkview, WV 25071 P.O. Box 47, Clarksburg, WV 26301
Acreage 109.38
Name
FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp. Address
Address 445 West Main Street
Clarksburg, WV 26301

OIL AND GAS
Name Samuel N. Hersman
Address P.O. Box 66
Smithville, W.Va. 26178
PH: 477-3597

The undersigned is authorized to operate for oil or gas purposes as the above location under a deed
/ lease / other contract / dated April 30, 1979, to the undersigned well operator from
Maxwell Heirs

(If said deed, lease, or other contract has been recorded:)
Recorded on August 2, 1979, in the office of the Clerk of the County Commission of _____ County, West
Virginia in Lease Book 128 at page 453. A permit is requested as follows:
PROPOSED WORK: Drill XX / Drill deeper XXX / Redrill XXX / Fracture or stimulate XXX /
Plug off old formation XXX / Perforate new formation XXX /
Other physical change in well (specify)

-planned as shown on the work order on the reverse side hereof.
The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish
to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days
after the receipt of this Application by the Department.
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail
or delivered by hand to the above named coal operator, coal owner(s); and coal lessee on or before the day of the
mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
Yes XX / No XXX / The right to extract, produce or market the oil or gas is based upon a lease or leases or other
continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the
owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced
or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, Daniel L. Wheeler, Vice President, (the above designated owner or operator, or authorized representative thereof),
after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in
the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the
total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or
gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the
oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well.

ALLEGHENY LAND AND MINERAL COMPANY
BY Daniel L. Wheeler
Daniel L. Wheeler, Vice President

BLANKET BOND

RECEIVED
JUL 12 1982

OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Development Drilling, Inc.
P. O. Drawer 1740
Clarksburg, West Virginia 26301

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well 5400' feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 360' feet; salt, feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS Kinds
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well			
Conductor	16"				X	20'	20'	cement to surface		
Fresh Water	8-5/8"								Sizes	
Coal	8-5/8"		20#	X		700'	700'	cement to surface		
Intermediate									Depths set	
Production	4-1/2"		J-55 10.50#	X		5400'	5400'	cement to 300' above producing horizon or as required by Rule 15.01		
Tubing									Perforations:	
Liners									Top Bottom	

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19 BY:

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 4-2-83

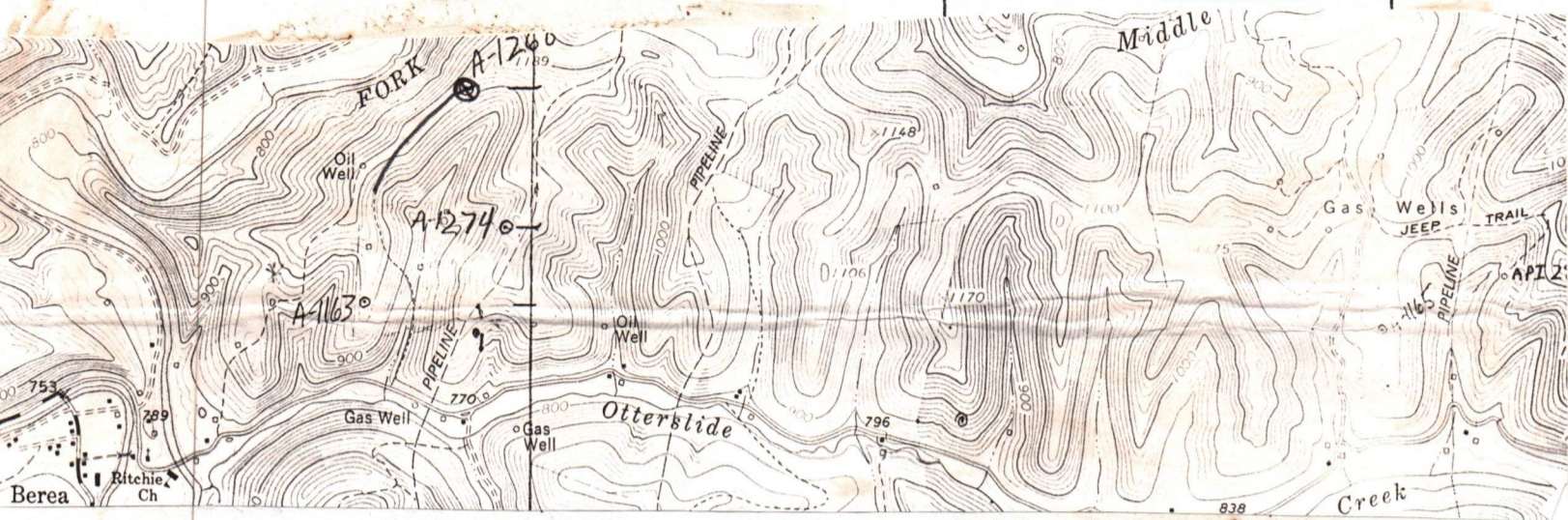
BY Fred B. Bissett

04/12/2024

BLANKET BOND

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN T.S.

LEGEND
Well Site ○
Access Road _____



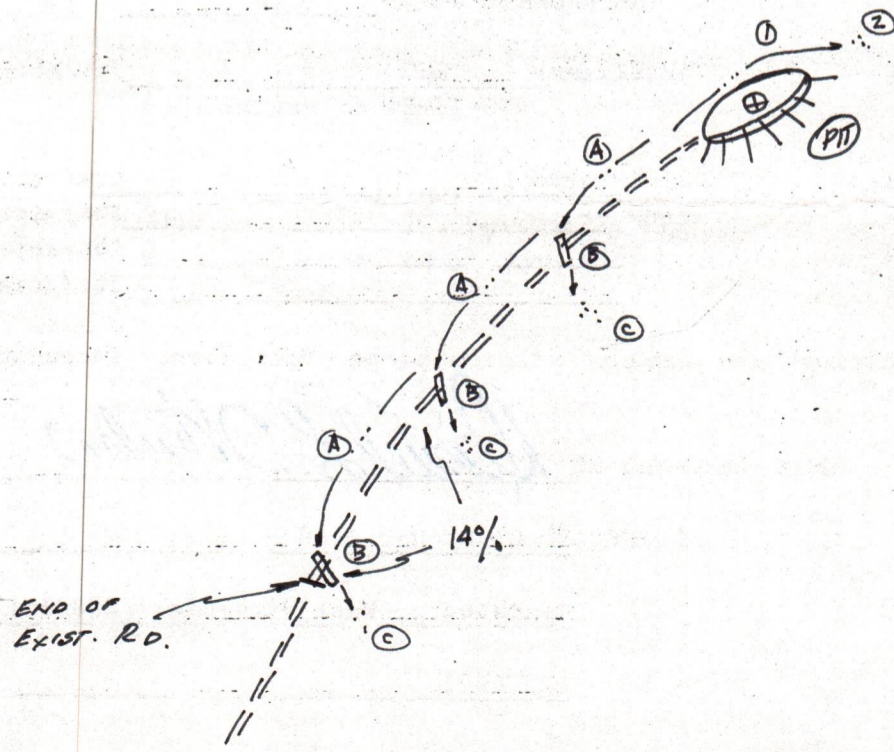
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	▲▲▲▲▲▲	Diversion	//////
Road	====	Spring	○→
Existing fence	—x—x—	Wet Spot	♂
Planned fence	—/—/—	Building	■
Stream	~...~...~	Drain pipe	—○→○→
Open ditch	—>—>—>	Waterway	←==>==>==>

COMMENTS:

Slope of access road 14 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



04/12/2024

RECEIVED



Form IV-9 [Rev 8-81]

JUL 29 1982

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date JULY 16, 1982

Well No. A-1268

API No. 47 - 085 - 5788 State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co. Address P. O. Box 1740 Clarksburg, West Virginia Telephone 623-6671 Landowner ERNEST MONK ET AL

Designated Agent Daniel L. Wheeler Address P. O. Box 1740 Clarksburg, West Virginia Telephone 623-6671 Soil Cons. District LITTLE KANAWHA

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan. 7-26-82 (Date) Jarrett Newton (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A) Spacing Earthen Page Ref. Manual 2-12

Structure DRAINAGE Ditch (1) Material Earthen Page Ref. Manual 2-12

Structure CULVERTS (B) Spacing 16" I.D. (WHERE NEEDED) Page Ref. Manual 2-8

Structure RIPRAP (2) Material ROCK Page Ref. Manual N/A

Structure RIPRAP (C) Spacing ROCK Page Ref. Manual N/A

Structure (3) Material Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre or correct to pH 6.5

Lime 3 Tons/acre or correct to pH 6.5

Fertilizer 600 lbs/acre (10-20-20 or equivalent)

Fertilizer 600 lbs/acre (10-20-20 or equivalent)

Mulch Straw 2 Tons/acre Seed* KENTUCKY 31 FESC. 45 lbs/acre LADINO CLOVER 6 lbs/acre 1 lbs/acre

Mulch Straw 2 Tons/acre Seed* KENTUCKY 31 45 lbs/acre LADINO CLOVER 6 lbs/acre 1 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler 04/12/2024

ADDRESS P. O. Drawer 1740

Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured November 6, 1982
 Perforations: 4547 - 4551 10 holes
 4844 - 4847 3 holes
 4851 - 4853 7 holes
 5161 - 5165 5 holes
 5172 - 5181 10 holes
 5195 - 5200 6 holes

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	14	Gas check @ 2424' No show
Shale	14	31	Gas check @ 2708' No show
Sand & Shale	31	95	Gas check @ 3166' No show
Red Rock	95	120	Gas check @ 3534' No show
Shale	120	149	Gas check @ 4183' No show
Sand & Shale	149	181	Gas check @ 4704' No show
Sand	181	240	Gas check @ 4872' No show
Sand & Shale	240	1165	Gas check @ 5132' No show
Shale	1165	1839	Gas check @ 5285' No show
Sand	1839	1968	
L. Lime	1968	2066	
B. Lime	2066	2110	
B. Injun	2110	2520	
Berea	2520	2708	
Gordon Stray	2708	2969	
Sand & Shale	2969	3857	
Balltown	3857	4511	
Sand & Shale	4511	5350 T.D.	

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 NOV 30 1982
 OIL AND GAS DIVISION
 WEST VIRGINIA DEPARTMENT OF MINES

(Attach separate sheets as necessary)

Allegheny Land and Mineral Company

Well Operator

By:

Raymond L. Mays

Vice President Oil & Gas Operations

Date:

November 30, 1982

04/12/2024

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 3 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5788

Oil or Gas Well _____
(KIND)

Company Allegheny Land + Mineral

Address _____

Farm Ernest S. Monk

Well No. A-1268

District Union County Ritchie

Drilling commenced 10-22-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 150' feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names James Evens - Daris Adkins - Gary Ruble

Remarks: Development Drilling Corp. Rig # 4 tool Pusher John Casey

m 10-24-82 Ran 1252 feet of 8 5/8 casing
Dowell ran 285 sacks cement
Plug Down at 7:20 P.M.

10-25-82
DATE

Samuel W. Hersman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 OCT - 4 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 005-5780 County Ritchie
 Company Allegheny Land Mineral Co. Farm MAXWELL
 Inspector MIKE U. Well No. A-1268
 Date 9-30-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS:
final inspection a.k.a. to RELEASE

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood
 DATE: 9-30-83

04/12/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

November 10, 1983

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Allegheny Land & Mineral Company
dba Alamco
P.O. Drawer 1740
Clarksburg, W.Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5492	Kencil L. Morton # A-1085	Grant
RIT-5565	William B. Reed # A-1089	Murphy
RIT-5566-REN	Clifton Valentine # A-1128	Murphy
RIT-5787	W.R. Brown Heirs # A-1165	Union
RIT-5788	Maxwell Heirs # A-1268	Union
RIT-5796	Cunningham/C.W. Rexroad # A-1254	Murphy
RIT-6203	James G. Parker # A-1261	Murphy
RIT-6206	H.E. Sommerville # A-1278	Union

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

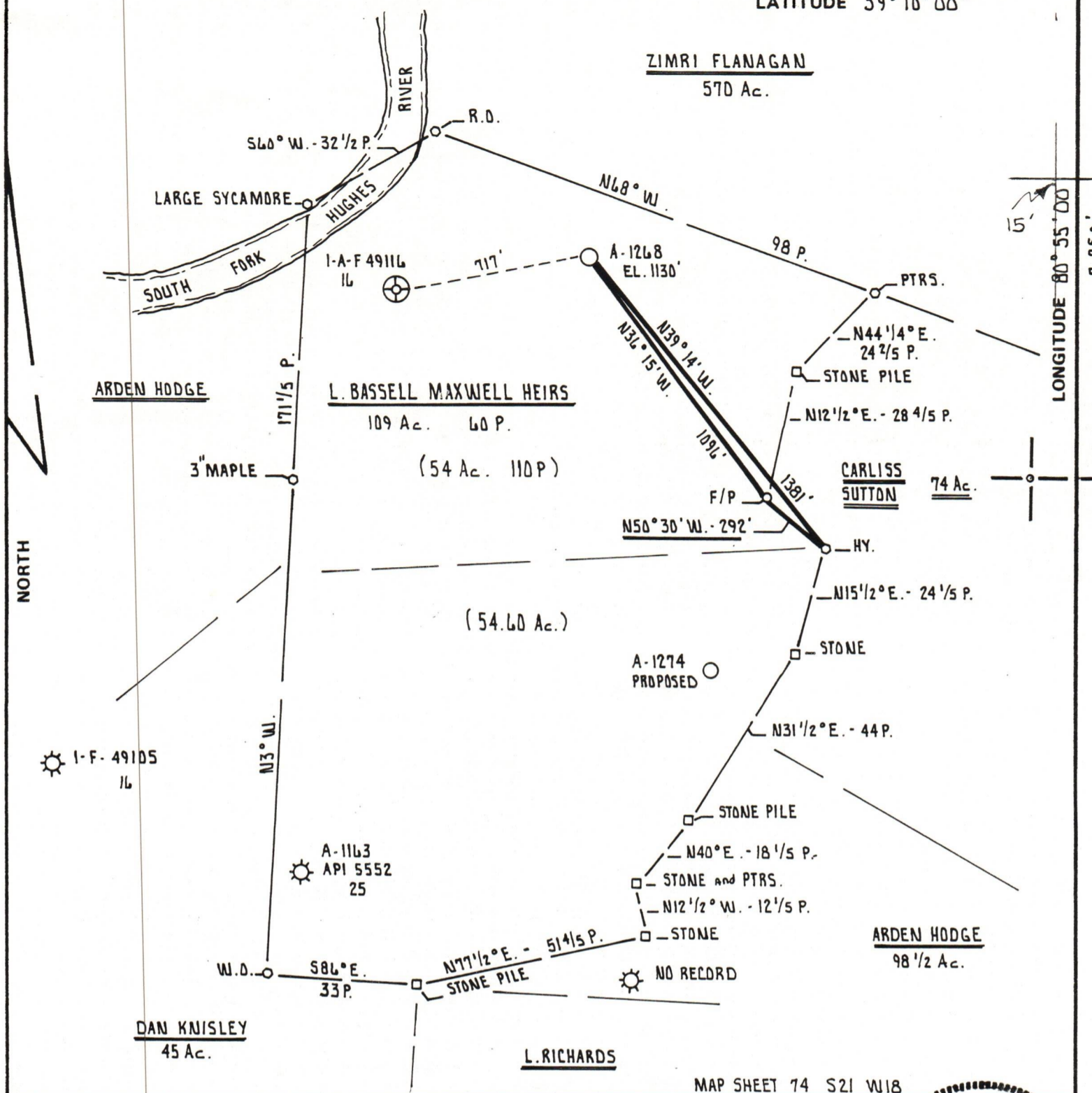
Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/

04/12/2024

LATITUDE 39° 10' 00"

LONGITUDE 80° 55' 00"

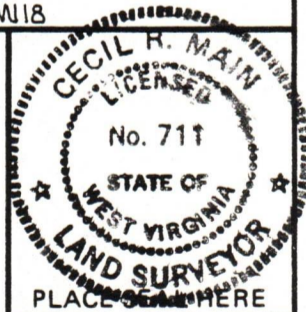


MAP SHEET 74 S21 W18

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION ALLEGHENY LAND and MINERAL CO. - WELL # A-1163
ELEVATION 1010'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JULY 6th, 19 82
 OPERATOR'S WELL NO. A-1268
 API WELL NO. _____
47 - 085 - 5788
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1130' WATER SHED OTTERSIDE CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5
 SURFACE OWNER ERNEST L. MONK, ET. AL. ACREAGE 109.38 Ac.
 OIL & GAS ROYALTY OWNER L. BASSELL MAXWELL HEIRS LEASE ACREAGE 593 Ac.

04/12/2024

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5400'
 WELL OPERATOR ALLEGHENY LAND and MINERAL CO. DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740