



Date: August 2, 19 82

Operator's Well No. Hodge P-7

API Well No. 47 085 5795
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)

LOCATION: Elevation: 1100' Watershed: Otterslide Creek
District: Union County: Ritchie Quadrangle: Pullman 7.5'

WELL OPERATOR PRENCO DESIGNATED AGENT Denzil L. Prather
Address P. O. Box 91 Mineral Wells, WV 26150
Address P. O. Box 91 Mineral Wells, WV 26150

OIL & GAS ROYALTY OWNER Arden Hodge
Address Berea, W. Va.

COAL OPERATOR None
Address _____

ACREAGE 140

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Arden Hodge
Address Berea, W. Va.

Name None

ACREAGE 140

Address _____

FIELD SALE (IF MADE) TO:
Address _____

Name _____

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Sam Hersman
Address P. O. Box 56 Smithville, W. Va.

COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease other contract _____ / dated March 1, 19 82, to the undersigned well operator from _____

(IF said deed, lease, or other contract has been recorded:)

Recorded on March 15, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West Va., in Lease Book 142 at page 158. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ / Plug off old formation _____ / Perforate new formation _____ / Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

RECEIVED

AUG 02 1982

OIL & GAS DIVISION DEPT. OF MINES

BLANKET BOND

05/03/2024

PRENCO
Well Operator
By Denzil L. Prather
Its Designated Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt
Address Clendenin, W. Va.

GEOLOGICAL TARGET FORMATION, Devonian Shale (Alexander)

Estimated depth of completed well, 5000 feet Rotary X / Cable tools /
Approximate water strata depths: Fresh, feet; salt, feet.
Approximate coal seam depths: Is coal being mined in the area? Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	10					300	300	Cement to surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate	7					2610	2610	Cement to surface	
Production	4 1/2					5000	5000	Cement to surface	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY,
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 4-3-83.
BY [Signature]

05/03/2024

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 By
Its

REMARKET BOND



IV-9
(Rev 8-81)

DATE July 28, 1982

WELL NO. P-7

State of West Virginia

API NO. 47 - 085 - 5795

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PRENCO

DESIGNATED AGENT Denzil L. Prather

Address P.O.Box 91, Mineral Wells, WV 26150

Address P.O.Box 91, Mineral Wells, WV

Telephone 304/489-2221

Telephone 304/489-2221

LANDOWNER Arden Hodge

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Darrell Null

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: ~~7-28-82~~ 7-28-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage ditch</u> (A)	Structure <u>Diversion ditch</u> (1)
Spacing _____	Material _____
Page Ref. Manual <u>1:11</u>	Page Ref. Manual <u>1:9</u>
Structure <u>Culvert 2-48"</u> (B)	Structure <u>Riprap</u> (2)
Spacing _____	Material <u>Stone</u>
Page Ref. Manual <u>1:8</u>	Page Ref. Manual <u>N/A</u>
Structure <u>Culvert 16"</u> (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual <u>1:8</u>	Page Ref. Manual _____

RECEIVED
AUG 02 1982

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Location	Treatment Area II	Roadway
Lime _____	Tons/acre	Lime _____	Tons/acre
or correct to pH <u>6.5</u>		or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre	Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch <u>Hay 1.5</u>	Tons/acre	Mulch <u>Hay 1.5</u>	Tons/acre
Seed* <u>Ky. 31 Fescue 30</u>	lbs/acre	Seed* <u>Ky. 31 Fescue 30</u>	lbs/acre
<u>Perennial Ryegrass 30</u>	lbs/acre	<u>Perennial Ryegrass 30</u>	lbs/acre
<u>Alsike Clover 10</u>	lbs/acre	<u>Alsike Clover 10</u>	lbs/acre

05/03/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY David W. Batten


ADDRESS P.O. Box 91
Mineral Wells, WV 26150


PHONE NO. 304/489-2221

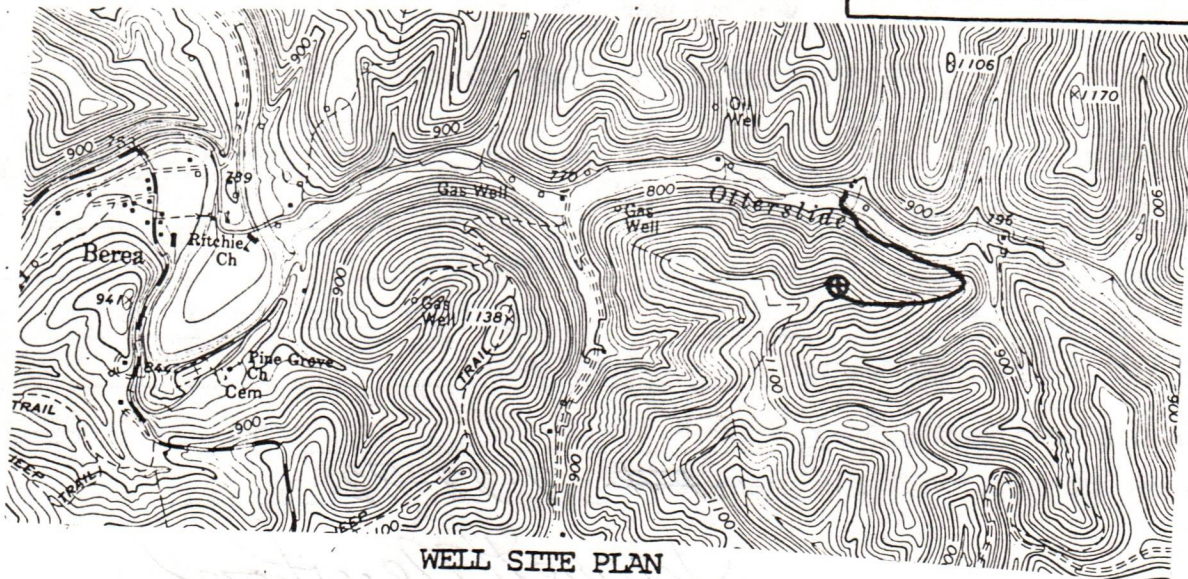
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Pullman 7.5'

LEGEND













Well Site 

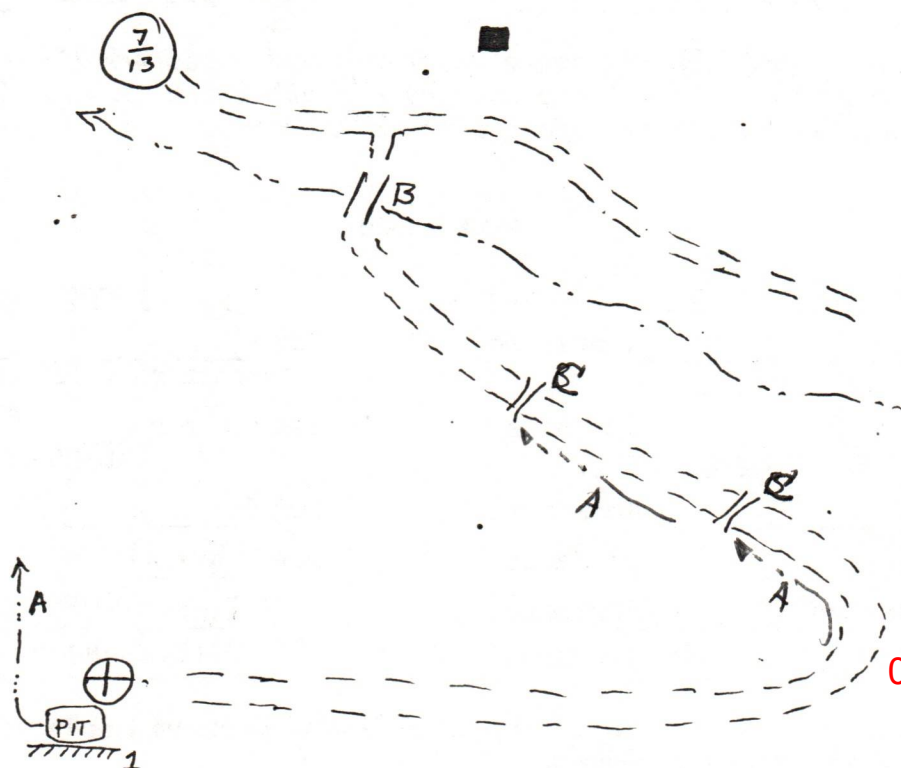
Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



05/03/2024

Mail to: PRENCO
P.O. Box 91
Mineral Wells, WV 26150

RECEIVED
AUG 02 1982
OIL & GAS DIVISION
DEPT. OF MINES

EXTENSION OF LEASE

WHEREAS, the undersigned did on the 1st day of March, 1982, by oil and gas lease of record in the Office of the Clerk of the County Court of Ritchie County, West Virginia, in Book No. 142, at Page 158, lease unto Denzil L. Prather, a tract of land containing 140 acres, and

WHEREAS, it is the desire of the undersigned to extend the primary term of the lease.

NOW, THEREFORE, WITNESSETH THIS AGREEMENT: That for and in consideration of the sum of One (\$1.00) Dollar, cash in hand paid, and other good and valuable considerations, the receipt of all of which is hereby acknowledged, the undersigned hereby extend the primary term of the above-described lease for a period of One years, and do hereby provide that the primary term of said lease shall expire on the 1st day of March, 1983.

Lease # 138

_____ Arden Hodge
Opal Hodge

Given under our hands and seals this 31st day of July, 1982.

STATE OF WEST VIRGINIA,
COUNTY OF Wood, TO-WIT:

Taken, subscribed and sworn to before me the 31st day of July, 1982.

Elizabeth J. Snyder
Notary Public 05/03/2024

My Commission expires:
June 14, 1990

Free Gas from either this farm or his home farm, which is immediately surrounding the well or wells drilled and completed on this farm. The exception of any other acre that is further agreed that lessor shall retain part of as clearly square

County of Ritchie and state of W. Va. part ies of Berea P. O. hereinafter called Lessors, whether one or more, and Denzil L. Prather PO Box 91, Minerals Wells, W. Va. 26150 party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Union District Ritchie County and State of W. Va. on the waters of Otterslide bounded as follows:

On the North by lands of Flanagan Farm
On the East by lands of Lawrence Richards and South Fork Hunt Club
On the South by lands of Ward Farm and Lawrence Richards
On the West by lands of Arden Hodge

RT-5795

Containing One Hundred and Forty (140) acres, more or less, being land purchased from by deed dated recorded Deed Book page reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of 4 months from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the farm and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of Thirty Five (\$ 35.00) Dollars, quarterly in advance, beginning in

months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

Bank of or by check mailed to Arden Hodge at Berea P. O., Ritchie County State of W. Va. 26327; such payments may be also made in the same manner to who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease. All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness: A. H. Arden Hodge (Seal)
O. H. Opal Hodge (Seal)

June 238

05/03/2014

State of West Virginia County of Ritchie to-wit:

I, Betty George
a Mary of said County of Ritchie do certify that
Aida Hodge and Opal Hodge

his wife, whose name has signed to the writing above bearing date the 1 day of
March A. D. 19 82 ha S this day acknowledged the same before me
in my said county.

Given under my hand this 8 day of March A. D. 19 82

Notary Public Betty George County, Putnam
My Commission expires May 15, 1991

State of _____ County of _____ to-wit:

I, _____
a _____ of said County of _____ do certify that
_____ and _____

his wife, whose name _____ signed to the writing above bearing date the _____ day of
_____ A. D. 19 _____ ha _____ this day acknowledged the same before me
in my said county.

Given under my hand this _____ day of _____ A. D. 19 _____

Notary Public _____ County, _____
My Commission expires _____

State of _____ County of _____ to-wit:

I, _____
a _____ of said County of _____ do certify that
_____ and _____

his wife, whose name _____ signed to the writing above bearing date the _____ day of
_____ A. D. 19 _____ ha _____ this day acknowledged the same before me
in my said county.

Given under my hand this _____ day of _____ A. D. 19 _____

Notary Public _____ County, _____
My Commission expires _____

For and in consideration of the sum of One Dollar, cash in hand paid, receipt of which is hereby acknowledged, _____
hereby assigned, transfer, set over and convey all _____ right, title to and interest in the within described oil and gas
lease to _____ to have and to hold according to all the terms contained therein.

(SEAL)

(SEAL)

Taken, subscribed and sworn to before me, _____
a Notary Public of _____ County, _____, this _____ day of _____ A. D. 19 _____

Notary Public

My commission expires _____

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. 3:55 P.M.
MAR 15 1982
I recorded at Becky
Globe Printing & Binding Co., Petersburg, W. Va.
Book No. 142 Page 158
Tester: James B. Moore
Clerk

District _____
County _____
Received for Record _____ 19____
Recorded _____ 19____
In Book _____ Page _____
Term, Ten Year _____
Number of Acres _____
LOCATION _____

Date _____ 19____
TO _____
FROM _____

No. _____
Globe Form 25
OIL AND GAS LEASE
05/03/2004
FROM _____

RECEIVED

NOV 22 1982



OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date Nov. 19, 1982
Operator's
Well No. P-7
Farm Arden Hodge
API No. 47 - 085 - 5795

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1100' Watershed Otterslide Creek
District: Union County Ritchie Quadrangle Pullman 7 1/2'

COMPANY PRENCO
ADDRESS P.O.Box 91, Mineral Wells, WV
DESIGNATED AGENT Denzil L. Prather
ADDRESS Same
SURFACE OWNER Arden Hodge
ADDRESS Berea, WV
MINERAL RIGHTS OWNER Same
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman ADDRESS Smithville, WV
PERMIT ISSUED 8/2/82
DRILLING COMMENCED 8/11/82
DRILLING COMPLETED 8/17/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8		294	surface
8 5/8			
7		2590	surface
5 1/2			
4 1/2		5227	to 7"
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian shale (Alexander) Depth 5500 feet
Depth of completed well 5192 feet Rotary X / Cable Tools
Water strata depth: Fresh 200 feet; Salt feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Alexander, Bradford & Speechley Pay zone depth 5140, 4400 & 3350 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 400 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours

Static rock pressure 670 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)

05/03/2024

Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT-5795

RECEIVED

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- Alexander: perforated 5124' - 5144' with 40 holes;
fractured with 540 MSCF N₂.
- Bradford: perforated 4470' - 4480' with 20 holes
fractured with 540 MSCF N₂.
- Speechley: perforated 3230' - 3396' with 19 holes;
fractured with 540 MSCF N₂.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	12	
Sand			12	230	
Sand & shale			230	649	
Shale			649	657	
Sand & shale			657	755	
Sand			755	790	
Sand & shale			790	1073	
Sand			1073	1178	
Sand & shale			1178	1337	
Sand			1337	1360	
Sand & shale			1360	1462	
Sand			1462	1550	
Sand & shale			1550	1704	
Sand			1704	1766	
Shale			1766	1860	
Sand			1860	1882	
Silt			1882	1976	
Big Lime			1976	2080	
Big Injun			2080	2092	
Shaly silt			2092	2276	
Weir			2276	2403	
Shaly silt			2403	2437	
Silty shale			2437	2448	
Berea			2448	2449	
Shaly silt			2449	2562	
2nd Berea			2562	2572	
Shaly silt			2572	2644	
Gordon			2644	2653	
Shaly silt			2653	2828	
Fifth			2828	2834	
Shaly silt & silty shale			2834	5254	T.D.

(Attach separate sheets as necessary)

PRENCO

Well Operator

By: David W. Batten

05/03/2024

Geologist

Date: Nov. 19, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 16 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5795

Oil or Gas Well _____
(KIND)

Company <u>Pranco</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Arden Hodges</u>	16			Kind of Packer _____
Well No. <u>Hodge P 7</u>	13			
District <u>Union</u> County <u>Put</u>	10			Size of _____
Drilling commenced <u>8-11-82</u>	8 3/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names C.S. Price - Oveson Coon Fred Watson Williams Hickles
Clint Hurst Rig # 5 Terol Pusker
 Remarks: Ran 294' of 9 5/8 casing
used 100 sacks cement - Halliburton
Rodney Barton

8-12-82
DATE

Samuel N. Sherman
DISTRICT WELL INSPECTOR
05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5795

Oil or Gas Well _____
(KIND)

Company Prencos

Address _____

Farm Arden Hodge

Well No. Hodge P-7

District Union County Pit

Drilling commenced 8-11-82

Drilling completed 8-17-82 Total depth 5250

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names C.S. Price - Vernon Coon - Fred Watson - Williams Nickles

Contractor = Clint Hurt Rig #5 tool Pusher Rodney Barton

Remarks: on 8-15-82 Ran 2589' of 7" casing used 450 sacks cement
Cemented by Halliburton
Finish hole on 8-17-82 T.D. of 5250'

8-18-82
DATE

Samuel N. Newman
DISTRICT WELL INSPECTOR

05/03/2024



RECEIVED

JUN 25 1985

State of West Virginia

Department of Mines
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY PRENCO

PERMIT NO 47-085-5795 (8-03-82)

FARM & WELL NO HODGE / HODGE P7

DIST. & COUNTY UNION / RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

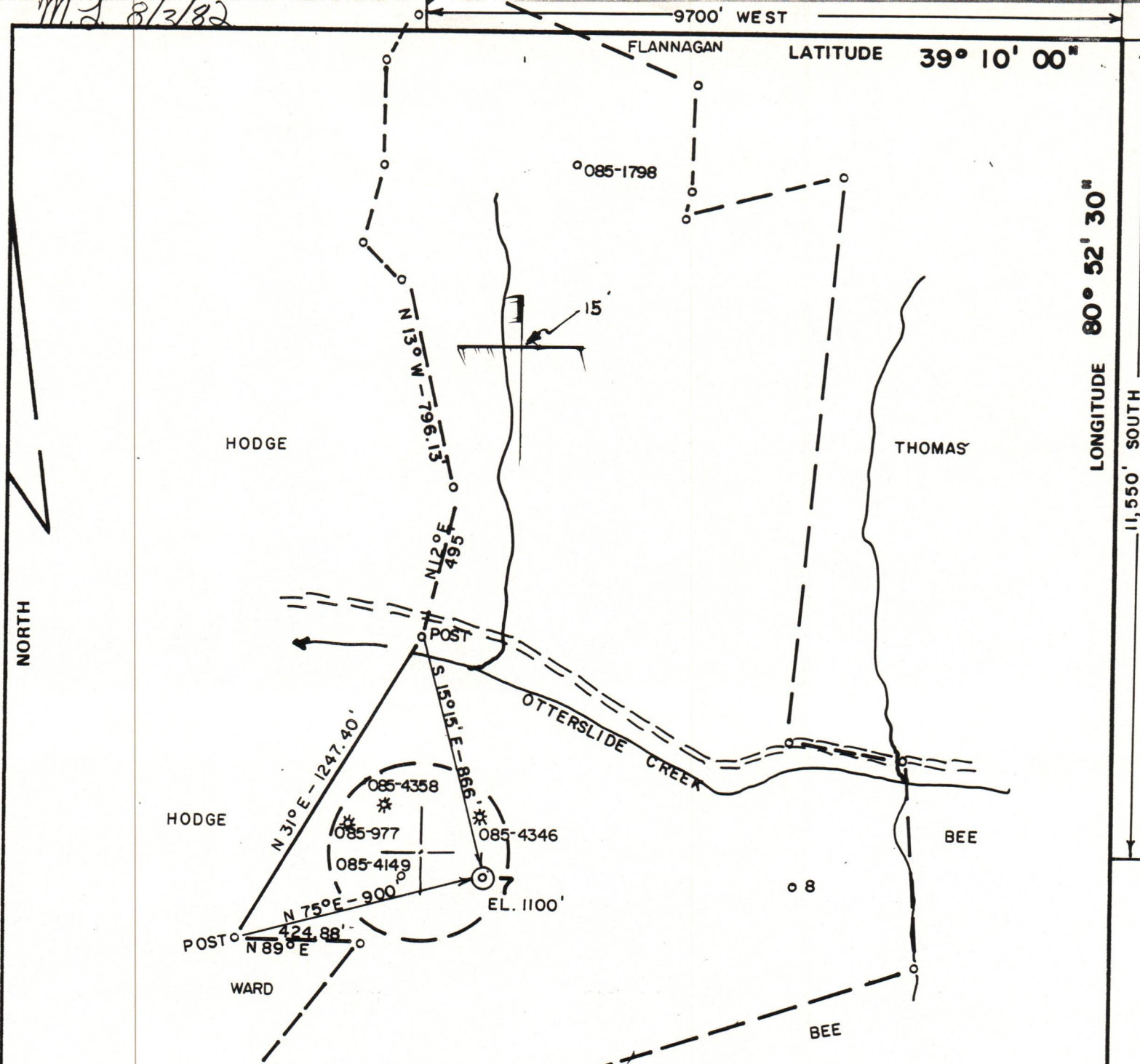
SIGNED Samuel N. Heisman

DATE 6-17-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

July 1, 1985
DATE



FILE NO. **82-293**

DRAWING NO. _____

SCALE **1" = 500'**

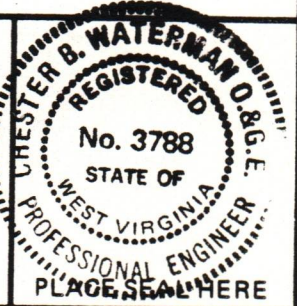
MINIMUM DEGREE OF ACCURACY **1/200'**

PROVEN SOURCE OF ELEVATION **OTTERSIDE RD. (796')**

BEE I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Chas. Waterman*

R.P.E. **3788** L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE **7/30** 19 **82**

OPERATOR'S WELL NO. **P-7**

API WELL NO. **47-085-5795**

STATE **47** COUNTY **085** PERMIT **5795**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION **1100** WATER SHED **OTTERSIDE CREEK**

DISTRICT **UNION** COUNTY **RITCHIE**

QUADRANGLE **PULLMAN 7.5**

SURFACE OWNER **ARDEN HODGE** ACREAGE **140**

OIL & GAS ROYALTY OWNER **ARDEN HODGE** LEASE ACREAGE **140**

LEASE NO. **238**

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION **DEVONIAN SHALE** ESTIMATED DEPTH **5500'**

WELL OPERATOR **PRENCO** DESIGNATED AGENT **DENZIL PRATHER**

ADDRESS **P. O. BOX 91** ADDRESS **SAME**

MINERAL WELLS, WV 26150