



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /  
(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X)  
LOCATION: Elevation: 862' Watershed: Indian Creek  
District: Murphy County: Ritchie Quadrangle: Harrisville 7 17

WELL OPERATOR Wayman W. Buchanan  
Address 444 Petroleum Commerce Building  
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris  
Address 401 Peoples Building  
Charleston, WV 25301

OIL AND GAS  
ROYALTY OWNER Claude W. Swadley  
Address Rt. 1  
Harrisville, WV 26362

COAL OPERATOR None  
Address \_\_\_\_\_

ACREAGE 27  
SURFACE OWNER Same as above  
Address \_\_\_\_\_  
ACREAGE 27

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

DEED SALE (IF MADE) TO:  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Samuel N. Hersman  
Address P. O. Box 66  
Smithville, WV 26178  
Telephone 477-3597

**RECEIVED**  
AUG 03 1982

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease X / other contract \_\_\_ / dated 7/10, 1982, the undersigned well operator from Claude W. Swadley (said deed, lease, or other contract has been recorded:)

Recorded on \_\_\_\_\_, 19\_\_\_\_, in the office of the Clerk of County Commission of \_\_\_\_\_ County, West Virginia, in \_\_\_\_\_ Book at page \_\_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. of this Permit Application and the enclosed plat and reclamation plan have been filed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:

VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
WASHINGTON ST., E.  
CHARLESTON, WV 25301

Wayman W. Buchanan  
Well Operator

BLANKET BOND By: Jim P. Morris  
*Jim P. Morris*

04/12/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Marcellus Shale

Estimated depth of completed well 4800 feet. Rotary X/ Cable tools /

Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet.

Approximate coal seam depths: None

Is coal being mined in this area: Yes / No x /

DRILLING AND TUBING PROGRAM

Table with columns: DRILLING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drilling, Left in Well), CEMENT FILL-UP OR SACKS (Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 4-6-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

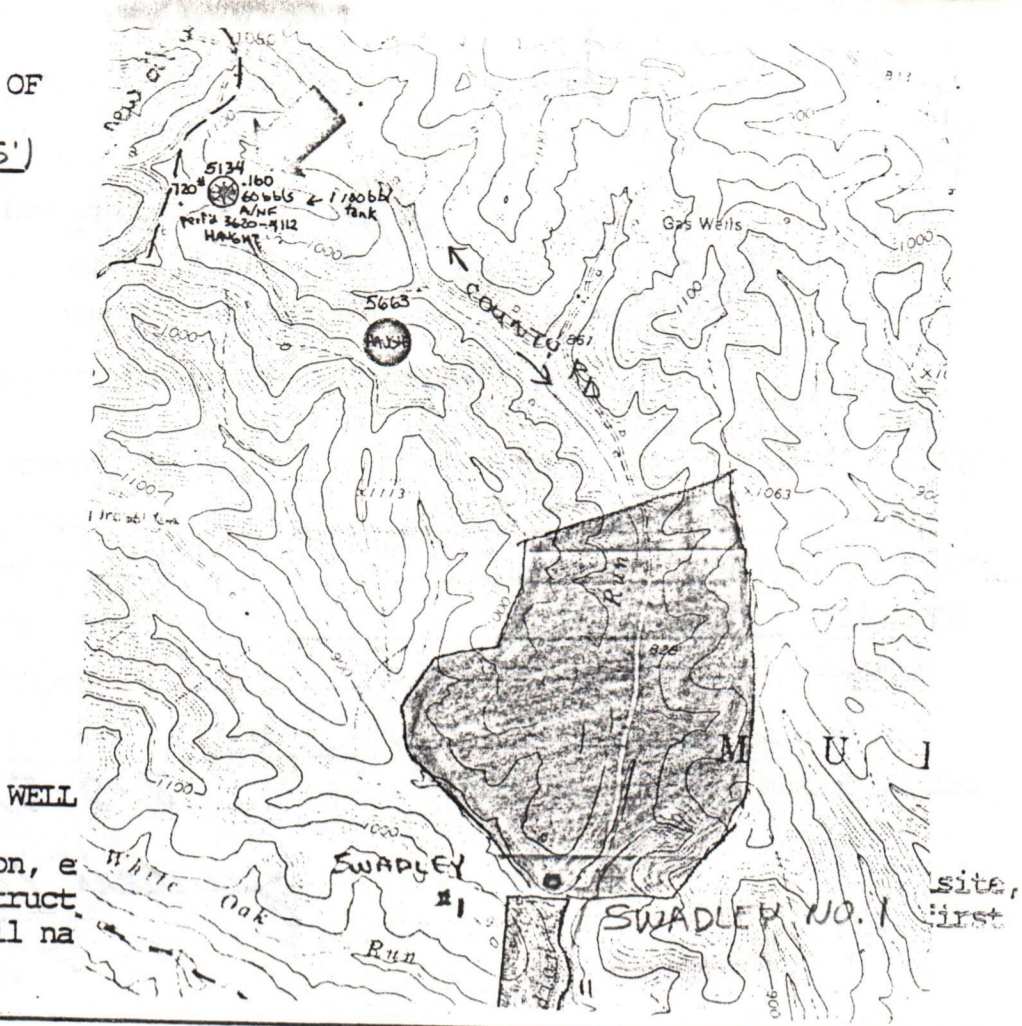
W A I V E R

I, the undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and all governing regulations.

Date: \_\_\_\_\_, 19\_\_

By: \_\_\_\_\_

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE (7.5')



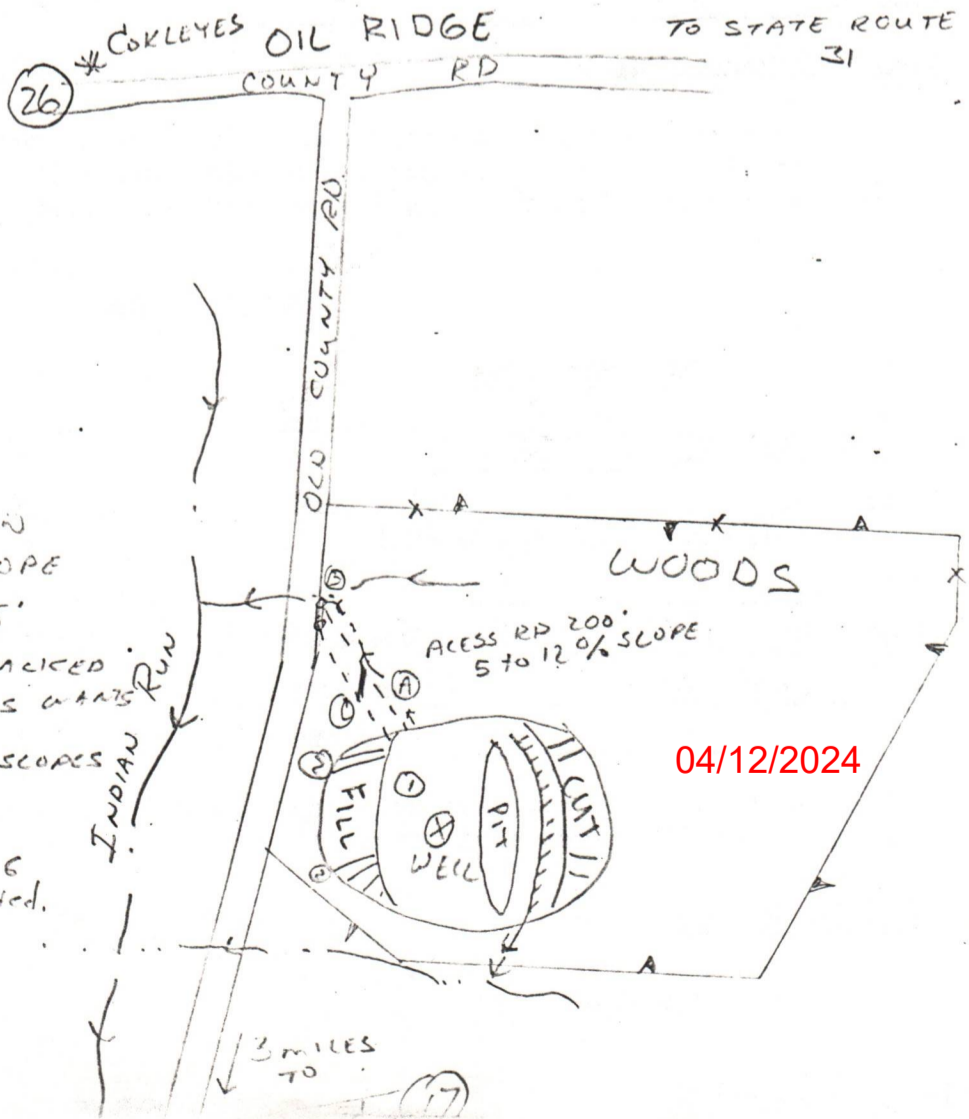
Sketch to include well location, e drilling pits and necessary struct part of this plan. Include all na

LEGEND

- |                   |  |            |  |
|-------------------|--|------------|--|
| Property boundary |  | Diversion  |  |
| Road              |  | Spring     |  |
| Existing fence    |  | Wet spot   |  |
| Planned fence     |  | Building   |  |
| Stream            |  | Drain pipe |  |
| Open ditch        |  | Waterway   |  |

LOCATION

LOCATION IS ON THE END OF A SMALL POINT, 200' ABOVE THE ROAD, IN WOOD LAND, WITH 4% SLOPE. SIZE OF LOCATION 125' X 175'. ALL TIMBER WILL BE CUT & STACKED ACCORDING TO LAND OWNERS WANTS. ACCESS RD. WILL HAVE SIDE SLOPES & CROSS DRAINS. RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED.





DATE July 30, 1982  
WELL NO. Swadley No. 1  
API NO. 47-085-5799

**RECEIVED**  
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OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan  
Address San Antonio, Texas  
Telephone 512-223-3897  
LANDOWNER C. W. Swadley  
Revegetation to be carried out by Unknown contractor (Agent)

DESIGNATED AGENT Jim P. Morris  
Address Charleston, WV  
Telephone 345-6631  
SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-2-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage ditch (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual 2:12  
Structure Culvert (B)  
Spacing 12" Min-30" Mas I. D.  
Page Ref. Manual 2:7 & 2:8  
Structure Cross Drains (C)  
Spacing 135' - 400'  
Page Ref. Manual 2:1 & 2:4

Structure Diversion Ditch (1)  
Material Earthen  
Page Ref. Manual 2:12  
Structure \_\_\_\_\_ (2)  
Material Straw  
Page Ref. Manual 3:6 & 3:7  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6-5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Kentucky 31 Fescue 45 lbs/acre  
Crown Vetch 10 lbs/acre  
\_\_\_\_\_ lbs/acre

Lime 3 Tons/acre  
or correct to pH 6-5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Kentucky 31 Fescue 45 lbs/acre  
Ladino Clover 5 lbs/acre  
\_\_\_\_\_ lbs/acre

04/12/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey  
ADDRESS Rt. 1, Box 139-b  
Ravenswood, Wv 26164  
PHONE NO. 273-2246

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

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OIL & GAS DIVISION  
DEPT. OF MINES

a-10

Ret-5799

Yes \_\_\_ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, \_\_\_\_\_ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: \_\_\_\_\_

Taken, subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_.

Signed: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

04/12/2024

Reclaim



IV-35  
(Rev 8-81)

Date 9/15/82  
Operator's  
Well No. Swadley #1  
Farm Claude W. Swadley  
API No. 47-085-5799

State of West Virginia  
Department of Mines  
Oil and Gas Division



WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production     / Underground Storage     / Deep     / Shallow X /)

LOCATION: Elevation: 862 Watershed Indian Creek  
District: Murphy County Ritchie Quadrangle Harrisville 7.5

COMPANY Wayman W. Buchanan  
444 Petroleum Commerce Building  
ADDRESS San Antonio, Texas 78205  
DESIGNATED AGENT Jim P. Morris  
401 Peoples Building  
ADDRESS Charleston, WV 25301  
SURFACE OWNER Clyde and Claude Swadley  
ADDRESS Rt. -1, Harrisville, WV  
MINERAL RIGHTS OWNER Same as Above  
ADDRESS      
OIL AND GAS INSPECTOR FOR THIS WORK Samuel  
Hersman ADDRESS Smithville, WV 26178  
PERMIT ISSUED 7/6/82  
DRILLING COMMENCED 8/14/82  
DRILLING COMPLETED 8/20/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16			
13-10"			
9 5/8		372	Circ.
8 5/8			
7		2149	Circ.
5 1/2			
4 1/2			
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON    

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 4800' feet  
Depth of completed well 4966 feet Rotary X / Cable Tools      
Water strata depth: Fresh 65 feet; Salt 1850 feet  
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4808-3793 feet  
Gas: Initial open flow TSTM Mcf/d Oil: Initial open flow 0 Bbl/d  
Final open flow 370 Mcf/d Final open flow 42 Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 1375 psig (surface measurement) after 48 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation None Pay zone depth     feet  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow     Mcf/d Oil: Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in

04/12/2024

(Continued on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4808 to 4301 with 31 holes.  
 Fractured with 750 gals. 15% HCL; 18,000 scf N<sub>2</sub> pad; 1,499,000 scf N<sub>2</sub>.  
 Perforated zone two with 29 holes from 3898 to 3793.  
 Used 750 gals. 15% HCL and 18,000 scf N<sub>2</sub>; Frac'd with 1,000,000 scf nitrogen.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Shale	and red rock		0	387	
Shale			387	615	
Sand			615	655	
Shale			655	680	
Sand			680	712	
Shale			712	725	
Sand			725	780	
Shale			780	840	
Sand			840	899	
Shale			899	942	
Sand			942	990	
Shale			990	1318	
Sand			1318	1375	
Shale			1375	1387	
Sand			1387	1500	
Shale			1500	1653	
Sand			1653	1695	
Shale			1695	1727	
Big Lime			1727	1848	
Injun			1848	1895	
Squaw			1895	1955	
Shale			1955	2258	
Coffee Shale			2258	2282	
Berea			2282	2298	
Shale			2298	2668	
Gordon			2668	2678	
Shale			2678	4966	No measurable gas at TD
TD			4966		

(Attach separate sheets as necessary)

Wayman W. Buchanan

Well Operator

04/12/2024

By: Guy Whigdeton

Date: August 26, 1982

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5799

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Wayman W. Buchanan  
 Address \_\_\_\_\_  
 Farm Claude W. Swadley  
 Well No. Swadley #1  
 District Murphy County Rit  
 Drilling commenced 8-13-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Paul Huffman - Williams Deel Roy Dalbey  
 Contractor Clint Hurt Rig # 2 Tool Pusher Larry Moore

Remarks: Ran 372' of 8 5/8 casing on 8-15-82 used 150 sacks reg Cement Plug down at 2:30 A.M. Cemented by Halliburton

8-16-82  
DATE

Samuel M. Heroman  
DISTRICT WELL INSPECTOR

04/12/2024

8-19-82  
DATE

Samuel M. Heroman  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL 18 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 47 085 5799 **FINO1**

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Wayman W Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>San Antonio Texas 78205</u>	Size			
Farm <u>Swadley #1</u>	16			Kind of Packer _____
Well No. <u>#1</u>	13			
District <u>Murphy</u> County <u>Putnam</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: 7 14 83 Grass Scarce on Cut.  
OK to Release.

7-14-83  
DATE

**OK to Release**

James T. Tolbert  
DISTRICT WELL INSPECTOR

04/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/12/2024  
DIRECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 14 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085 5799

*Final*

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Buchanan

Address \_\_\_\_\_

Farm Swedley

Well No. #1

District \_\_\_\_\_ County Putnam

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

*OK To Release*

9/17/83  
DATE

*Jerry T. [Signature]*  
04/12/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:

I hereby certify I visited the above well on this date.

DATE

04/12/2024

DISTRICT WELL INSPECTOR



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

September 6, 1983

Wayman W. Buchanan  
c/o Leroy Hopkins  
P. O. Box 106  
Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

E

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5688	Jeffrey L. Moats, et al, #1	Grant
RIT-5701	Gene Metz/Woodrow Metz, #1	Grant
RIT-5799	Claude W. Swadley, #1	Murphy
RIT-5800	Claude W. Swadley, #2	Murphy
RIT-5870	James F. Beckett, et al, #1	Murphy
RIT-5895	Christine C. Savage, #1	Murphy
RIT-5896	Christine C. Savage, et al, #2	Murphy
RIT-6123	Ruben Hinton, et al, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas

04/12/2024

IV-27  
11/23/81

RECEIVED

APR 27 1983



STATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES  
DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

Date: 4-25-83  
Well No: Swalley #1  
API NO: 47 - 085 - 5799  
State County Permit

WELL TYPE: Oil X / Gas X Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production X / Storage      / Deep      / Shallow      /

LOCATION: Elevation: 862 Watershed: Indian Creek  
District: Murphy County: Ritchie Quadrangle: Harrisville

WELL OPERATOR Wayman W. Buchanan DESIGNATED AGENT Leroy Hopkins  
Address 444 Petroleum Commerce Building Address P.O. Box 106  
San Antonio Texas 78205 Henna WVa 25248

The above well is being posted this 25 day of April, 1983, for a violation of Code 22-4-12<sup>B</sup> and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*The operator of a well shall reclaim the land surface within the area disturbed in siting drilling completing or producing the well, within six months*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 2, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Hersman  
Oil and Gas Inspector

Address P.O. Box 66  
Smithville WV 26178

Telephone: 477-35 **04/12/2024**

*Posted  
4/30/83*

Date Sept 22, 19 83

Operator's Well No. Swadley #1

API Well No. 47 - 85 - 5799  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil X / Gas X / Liquid Injection \_\_\_\_\_ / Waste Disposal \_\_\_\_\_ /  
Underground  
If "Gas" - Production X / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_

LOCATION: Elevation: 862 Watershed: Indian Creek

District: Murphy County: Ritchie Quadrangle: Harrisville

WELL OPERATOR Wayman W. Buchanan DESIGNATED AGENT Seroy Hopkins

Address 444 Petroleum Commerce Building P.O. Box 106  
San Antonio 78205 Kenna WV 25248

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Sept 22, 19 83.

Upon the expiration of a period of time originally fixed for abatement.

Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.

Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12B, heretofore found to exist on April 25 19 83,

by Form IV-27, "Notice of Violation" ✓ /, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Violation now abated*

RECEIVED  
SEP 26 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

A copy of this NOTICE has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

04/12/2024

Samuel N. Heroman  
Oil and Gas Inspector

Address P.O. Box 66

Smithville WV 26178

Telephone 477-3597



83  
82  
82

X  
X

802  
Murphy  
Wynon W. Burdman  
444 Petroleum Commerce Bldg  
San Antonio 78202  
Petroleum Creek  
Petroleum  
Gregg Petroleum  
P.O. Box 101  
Petroleum W.V. 26248

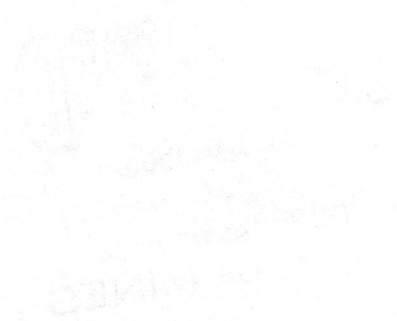
83  
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April 82

82-H-12B

✓

Petroleum Commerce Bldg

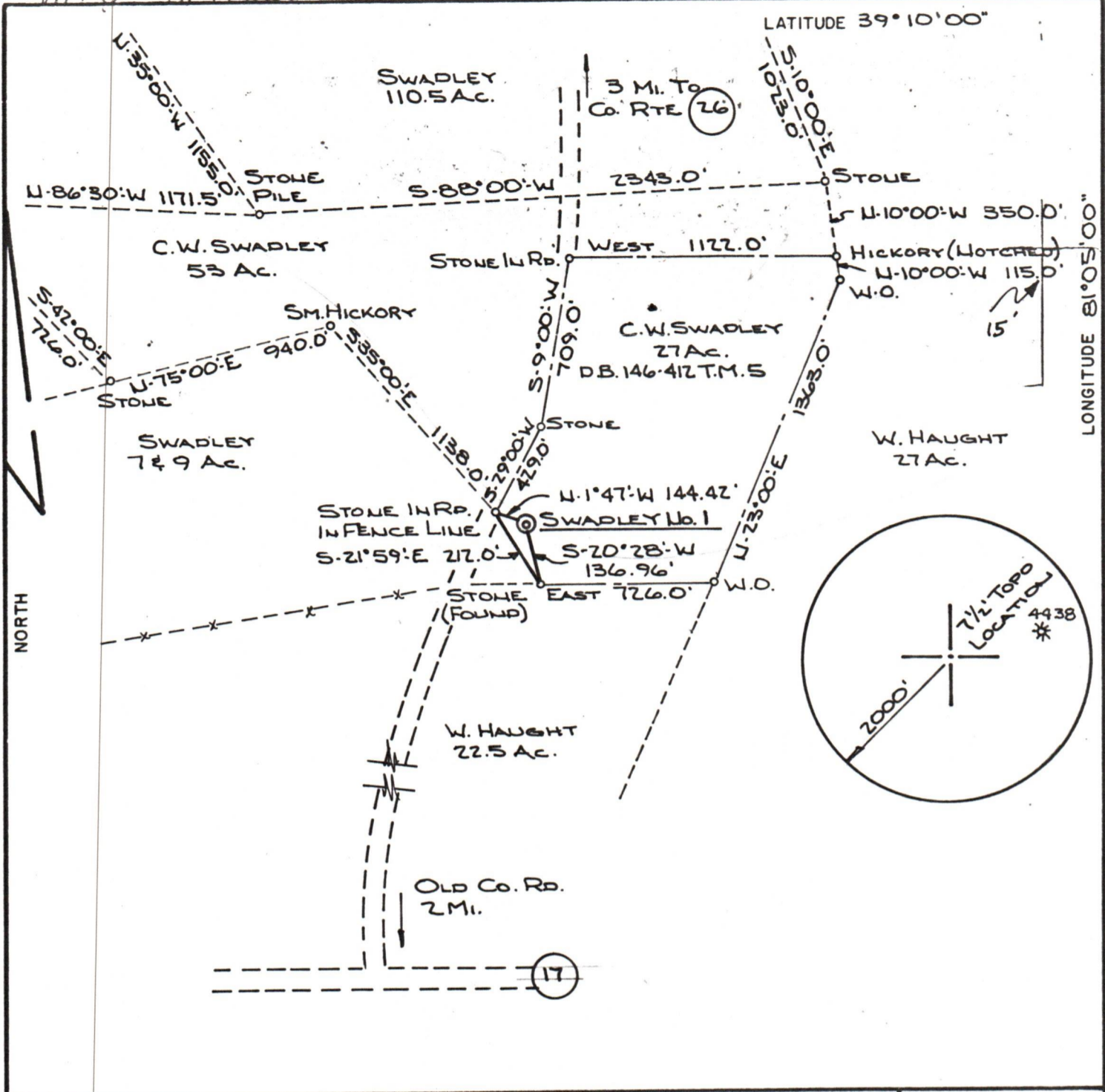


04/12/2024

Journal of Petroleum  
P.O. Box 101  
Petroleum W.V. 26248  
444-8897

m. 2 8/4/82

2.125'



FILE NO. F.B. 34  
 DRAWING NO. 82095  
 SCALE 1" = 600'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION POINT IN ROAD INTERSECTION 828' N. OF LOC.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gene Rankart  
 R.P.E. \_\_\_\_\_ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE 8-2, 1982  
 OPERATOR'S WELL NO. SWADLEY NO. 1  
 API WELL NO. 47-085-5799  
 STATE COUNTY PERMIT

Department of Mines  
 Oil & Gas Division

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS", PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X)  
 LOCATION: ELEVATION 862.0 WATER SHED INDIAN CREEK  
 DISTRICT MURPHY COUNTY RITCHIE  
 QUADRANGLE HARRISVILLE (7.5')  
 SURFACE OWNER CLYDE & CLAUDE SWADLEY ACREAGE 27  
 OIL & GAS ROYALTY OWNER CLYDE & CLAUDE SWADLEY LEASE ACREAGE 27 04/12/2024  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 4800'  
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS  
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.