



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /
 (If "Gas", Production X / Underground storage / Deep / Shallow X)

LOCATION: Elevation: 1818.75' Watershed: Indian Creek
 District: Murphy County: Ritchie Quadrangle: Harrisville 7 1/2

WELL OPERATOR Wayman W. Buchanan DESIGNATED AGENT Jim P. Morris
 Address 444 Petroleum Commerce Building Address 401 Peoples Building
San Antonio, Texas 78205 Charleston, WV 25301

OIL AND GAS ROYALTY OWNER Claude W. Swadley COAL OPERATOR None
 Address Rt. 1 Address
Harrisville, WV 26362

Acreage 53

SURFACE OWNER Same as above COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address NAME
 Address

LD SALE (IF MADE) TO:
 Address NAME
 Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
 NAME Samuel N. Hersman
 Address P. O. Box 66
Smithville, WV 26178
 Telephone 477-3597

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AUG 03 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated 7/7/10, 1982 to the undersigned well operator from Claude W. Swadley

If said deed, lease, or other contract has been recorded:)
 recorded on 1, 19 , in the office of the Clerk of County Commission of County, West Virginia, in Book at page . A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.
 The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department of Mines. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

EASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
13 WASHINGTON ST., E.
CHARLESTON, WV 25311

BLANKET BOND

Wayman W. Buchanan
Well Operator
By: Jim P. Morris
Designated Agent Jim P. Morris

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Marcellus Shale

Estimated depth of completed well 4800 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No X /

DRILLING AND TUBING PROGRAM

Table with columns: DRILLING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drilling, Left in Well), CEMENT FILL (UP OR SACKS, Cubic ft.), PACKERS (Kinds, Sizes, Depths, set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE 4-6-83
IF OPERATIONS HAVE NOT COMMENCED BY
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

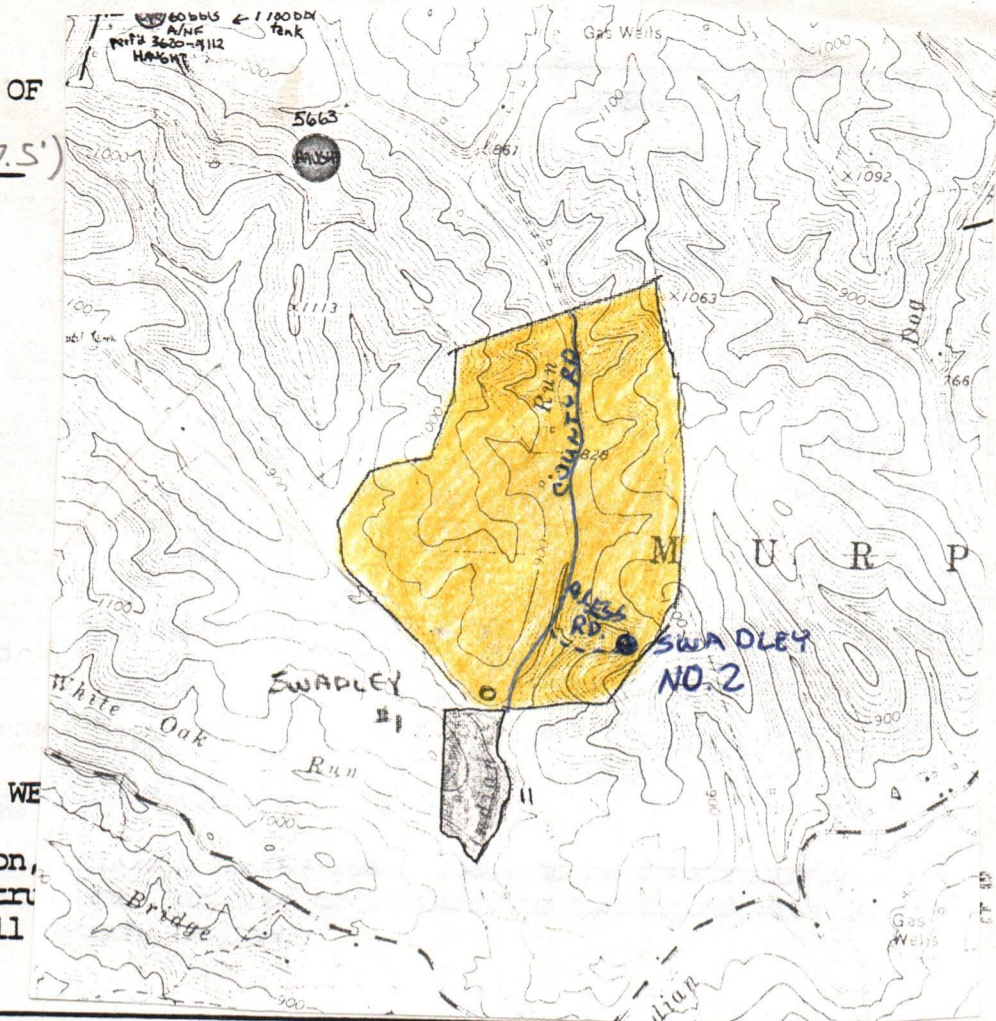
W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By: [Signature]
Its: [Signature]

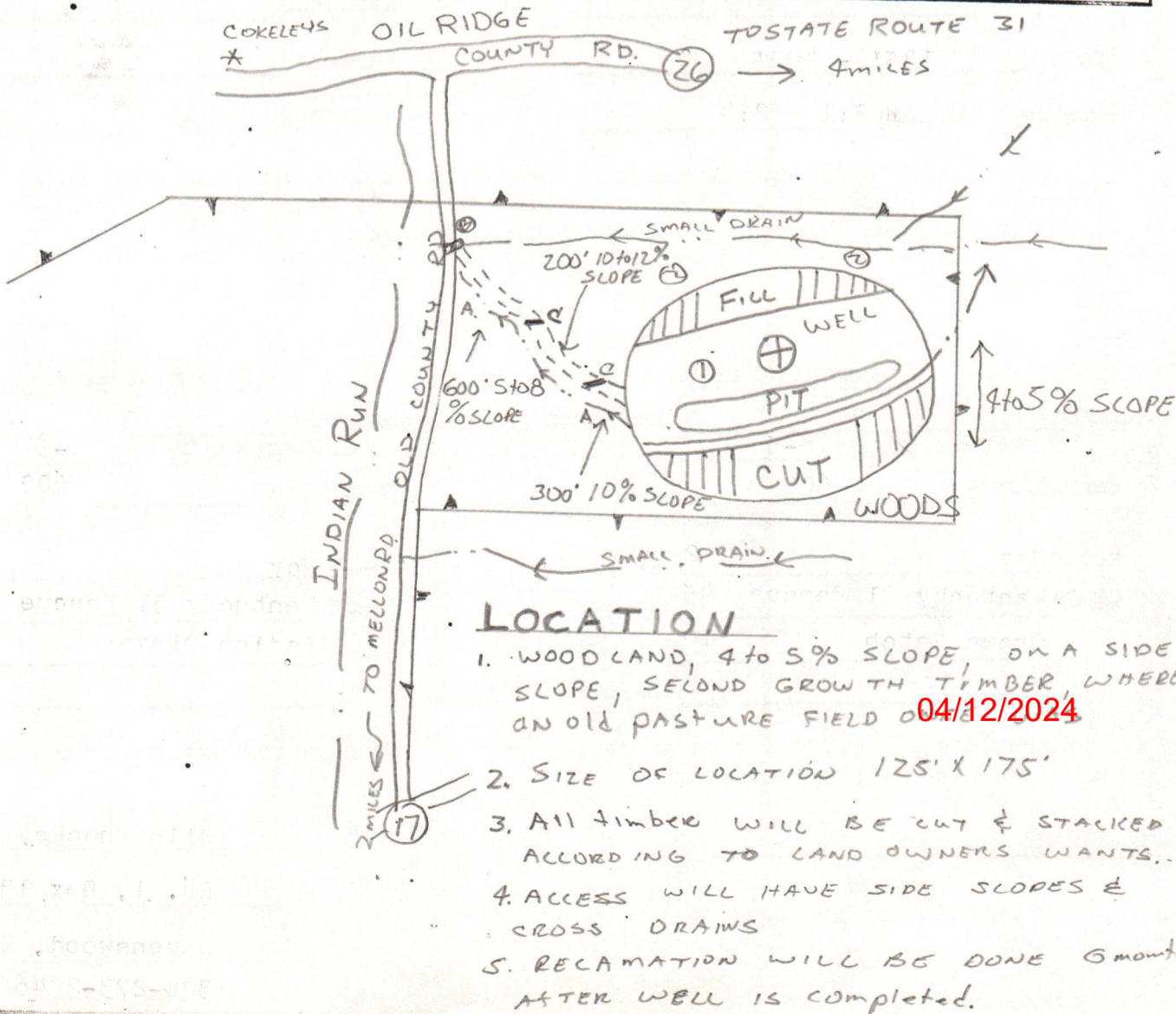
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE (7.5')



Sketch to include well location, drilling pits and necessary structure part of this plan. Include all

LEGEND

- | | | | |
|-------------------|--|------------|--|
| Property boundary | | Diversion | |
| Road | | Spring | |
| Existing fence | | Wet spot | |
| Planned fence | | Building | |
| Stream | | Drain pipe | |
| Open ditch | | Waterway | |



04/12/2024



IV-9
(Rev 8-81)

DATE Aug. 2, 1982
WELL NO. Swadley No. 2
API NO. 47-085-580

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan DESIGNATED AGENT Jim P. Morris
Address San Antonio, Texas Address Charleston, WV
Telephone 512-223-3897 Telephone 345-6631
LANDOWNER C. W. Swadley SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-2-82

(Date)
Garrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>Culvert</u> (B)	Structure _____ (2)
Spacing <u>12" Min-30" Max I. D.</u>	Material <u>Straw</u>
Page Ref. Manual <u>2:7 & 2:8</u>	Page Ref. Manual <u>3:6 & 3:7</u>
Structure <u>Cross Drains</u> (C)	Structure _____ (3)
Spacing <u>135' - 400'</u>	Material _____
Page Ref. Manual <u>2:1 & 2:4</u>	Page Ref. Manual _____

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Crown Vetch 10 lbs/acre
_____ lbs/acre

Treatment Area II
Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay _____ 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

04/12/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey
ADDRESS Rt. 1, Box 139-B
Ravenswood, WV 26164
PHONE NO. 304-273-2246

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

a-10
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OIL & GAS DIVISION
 DEPT. OF MINES

Ref-5800

Yes / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, _____ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: _____

Taken, subscribed and sworn to before me this _____ day of _____, 19____.

Signed: _____

My Commission Expires: _____

04/12/2024

Recharms



State of West Virginia
Department of Mines
Oil and Gas Division

Date September 28, 1982
Operator's
Well No. Swadley #2
Farm Clyde & Claude Sw
API No. 47 - 085 - 580

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1018.75 Watershed Indian Creek
District: Murphy County Ritchie Quadrangle Harrisville 7.5

COMPANY Wayman W. Buchanan
ADDRESS 444 Petroleum Commerce Bldg.
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris
ADDRESS 401 Peoples Building
Charleston, WV 25301

SURFACE OWNER Clyde & Claude Swadley
ADDRESS Rt. 1, Harrisville, WV

MINERAL RIGHTS OWNER Same
ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK Samuel
N. Hersman ADDRESS Smithville, WV 26178

PERMIT ISSUED 8/21/82

DRILLING COMMENCED 9/1/82

DRILLING COMPLETED 9/10/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8		365	Circ.
8 5/8			
7		2251	Circ.
5 1/2			
4 1/2		5080	215 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 4800 feet

Depth of completed well 5095 feet Rotary X / Cable Tools

Water strata depth: Fresh 80 feet; Salt 1900 feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4832-3793 feet

Gas: Initial open flow 0 Mcf/d Oil: Initial open flow show Ebl/d

Final open flow 280 Mcf/d Final open flow mist oil Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 1190 psig (surface measurement) after 96 hours shut in
(If applicable due to multiple completion--)

Second producing formation None Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Ebl/d

 Mcf/d Oil: Final open flow Ebl/d

04/12/2024

Perforated 4832 to 3793 with 38 shots.
 Pumped 500 gals. HCL acid. Treated with 1,500,000 scf N₂.
 Perf'd second zone from 4107 to 3544 with 44 shots.
 Pumped 1000 gals. acid and treated with 1,500,000 scf N₂.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all f and salt water, coal, oil and
Shale & red rock			0	161	
Sand			161	250	
Shale			250	416	
Sand			416	450	
Shale			450	618	
Sand			618	633	
Shale			633	846	
Sand			846	900	
Shale			900	923	
Sand			923	952	
Shale			952	970	
Sand			970	1025	
Shale			1025	1080	
Sand			1080	1133	
Shale			1133	1279	
Sand			1279	1342	
Shale			1342	1550	
Sand			1550	1615	
Shale			1615	1630	
Sand			1630	1721	
Shale			1721	1837	
Sand			1837	1860	
Shale			1860	1898	
Sand			1898	1945	
Shale			1945	1958	
Big Lime			1958	2077	
Big Injun			2077	2103	
Squaw			2103	2182	
Sunbury Shale			2182	2472	
Coffee Shale			2472	2501	
Berea			2501	2516	
Gray Shale			2516	2604	
Gantz			2604	2628	
Gray Shale & siltstones			2628	2882	
Gordon			2882	2892	
Gray Shale			2892	4491	
Huron Shale			4491	4522	
Siltstone			4522	4538	
Huron Shale			4538	4595	
CONTINUED					

(Attach separate sheets as necessary)

Wayman W. Buchanan
 Well Operator

04/12/2024

By: Gay W. Johnston
 Date: September 28, 1982

Section 10101 provides as follows:
 The well log or well log shall contain a systematic
 and complete record of all formations, including

47-085-5800

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of al and salt water, coal, oil
CONTINUED			
Gray Shale	4595	4687	
Siltstone	4687	4700	
Shale	4700	4724	
Lower Huron Shale	4724	4830	
Benson	4830	4834	
Shale	4834	5095	
TD	5095		

(Attach separate sheets as necessary)

Wayman W. Buchanan
Well Operator

04/12/2024

By: Gay W. [Signature]

Date: September 28, 1982

The following definitions apply to this log:

The term "log" or "well log" shall mean a systematic record of all formations, including

KIT 5800

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5800

Oil or Gas Well _____
(KIND)

Company Wayman W. Buchanan

Address _____

Farm Claude W. Swadley

Well No. Swadley # 2

District Murphy County Put

Drilling commenced 9-1-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Drillers' Names _____

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Remarks:

Move on Location - Rig up

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SEP - 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

9-1-82
DATE

Samuel W. Heisman
DISTRICT WELL INSPECTOR

04/12/2024

9-3-82
DATE

Samuel W. Heisman
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

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Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

04/12/2024

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 18 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47 085 5800

Final

Oil or Gas Well _____
(KIND)

Company Wayman W Buchanan
 Address San Antonio Texas 78205
 Farm Swardley
 Well No. #2
 District murphy County R. T. Hill
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 7 14 83 Road very - very steep
Reclamation OK.

OK To Release

7-14-83
DATE

Jerry T. Tolbert
04/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 14 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 5800

Final

Oil or Gas Well _____
(KIND)

Company <u>Budhaven</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>Swedley</u>	13			
Well No. <u>#2</u>	10			Size of _____
District _____ County <u>Ritchie</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

OK To Release

9/12/83

DATE

Jay Tull
04/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/12/2024
DISTRICT WELL INSPECTOR



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

September 6, 1983

Wayman W. Buchanan
 c/o Leroy Hopkins
 P. O. Box 106
 Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5688	Jeffrey L. Moats, et al, #1	Grant
RIT-5701	Gene Metz/Woodrow Metz, #1	Grant
RIT-5799	Claude W. Swadley, #1	Murphy
RIT-5800	Claude W. Swadley, #2	Murphy
RIT-5870	James F. Beckett, et al, #1	Murphy
RIT-5895	Christine C. Savage, #1	Murphy
RIT-5896	Christine C. Savage, et al, #2	Murphy
RIT-6123	Ruben Hinton, et al, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas Dept. Mines

04/12/2024

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IV-27
11/23/81 SEP - 8 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 9-3-82
Well No: Dwadley # 2
API NO: 47 - 85 - 5800
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /

LOCATION: Elevation: 1018.75 Watershed: Indian Creek
District: Murphy County: Ritchie Quadrangle: Harrisville

WELL OPERATOR Wayman W. Buchanan DESIGNATED AGENT Jim P. Morris
Address 444 Petroleum Commerce Building Address 401 Peoples Building
San Antonio Texas 78205 Charleston, W.V. 25301

The above well is being posted this 3 day of Sept, 1982, for a violation of Code 22-4- and/or Regulation 23.06, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Prior to the construction of roads, locations and pits for any permitted work, the well operator or his contractor shall notify the proper oil and gas inspector

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until immediately, 1982 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Korman
Oil and Gas Inspector

Address Box 66
Smithville, W.Va. 26178

Telephone: 477-3 **04/12/2024**

*Posted
9/5/82*

RECEIVED



IV-27
11/23/81 APR 27 1983

Date: 4-25-83

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Well No: Swadley # 2

API NO: 47 - 085 - 5800

State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /

LOCATION: Elevation: 1018 Watershed: Indian Creek
District: Murphy County: Ritchie Quadrangle: Harrisville 7.5

WELL OPERATOR Wayman W. Buchanan DESIGNATED AGENT Seroy Hopkins
Address 474 Petroleum Commerce Building Address P.O. Box 106
San Antonio, Texas 78205 Kenna WV 25248

The above well is being posted this 25 day of April, 1983, for a violation of Code 22-4-12 B and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

The operator of a well shall reclaim the land surface within the area disturbed in siting, drilling, completing or producing the well within six months

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 2, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Hersman
Oil and Gas Inspector

Address P.O. Box 66
Smithville WV 26178

Telephone: 477-3504 04/12/2024

*Posted
4/30/83*

Date September 22, 1983
Operator's Well No. Sundley #2
API Well No. 47 - 85 - 5800
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil X / Gas X / Liquid Injection _____ / Waste Disposal _____ /
Underground
If "Gas" - Production X / Storage _____ / Deep _____ / Shallow _____ /

LOCATION: Elevation: 1018 Watershed: Indian Creek
District: Murphy County: Pitcher Quadrangle: Harrisville

WELL OPERATOR Waymon W. Buchanan DESIGNATED AGENT Leroy Hopkins
Address 444 Petroleum Commerce Building Address P.O. Box 106
San Antonio Texas 78205 Kenna WV 25248

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Sept 22, 1983.

____ Upon the expiration of a period of time originally fixed for abatement.

____ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.

____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12B, heretofore found to exist on April 25 1983, by Form IV-27, "Notice of Violation" ✓ /, Form IV-28, "Imminent Danger Order" _____ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Violation now abated

RECEIVED
SEP 26 1983
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this NOTICE has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

04/12/2024

Samuel N. Hersman
Oil and Gas Inspector
Address P.O. Box 66
Smithville WV 26178
Telephone 477-3597

Sept 22 83
#5
8800

X
X
X

1018
Wagon W. Bureau
444 Petroleum Bureau
P.O. Box 102
82848

Sept 22 83

April 22 83

85-4-158

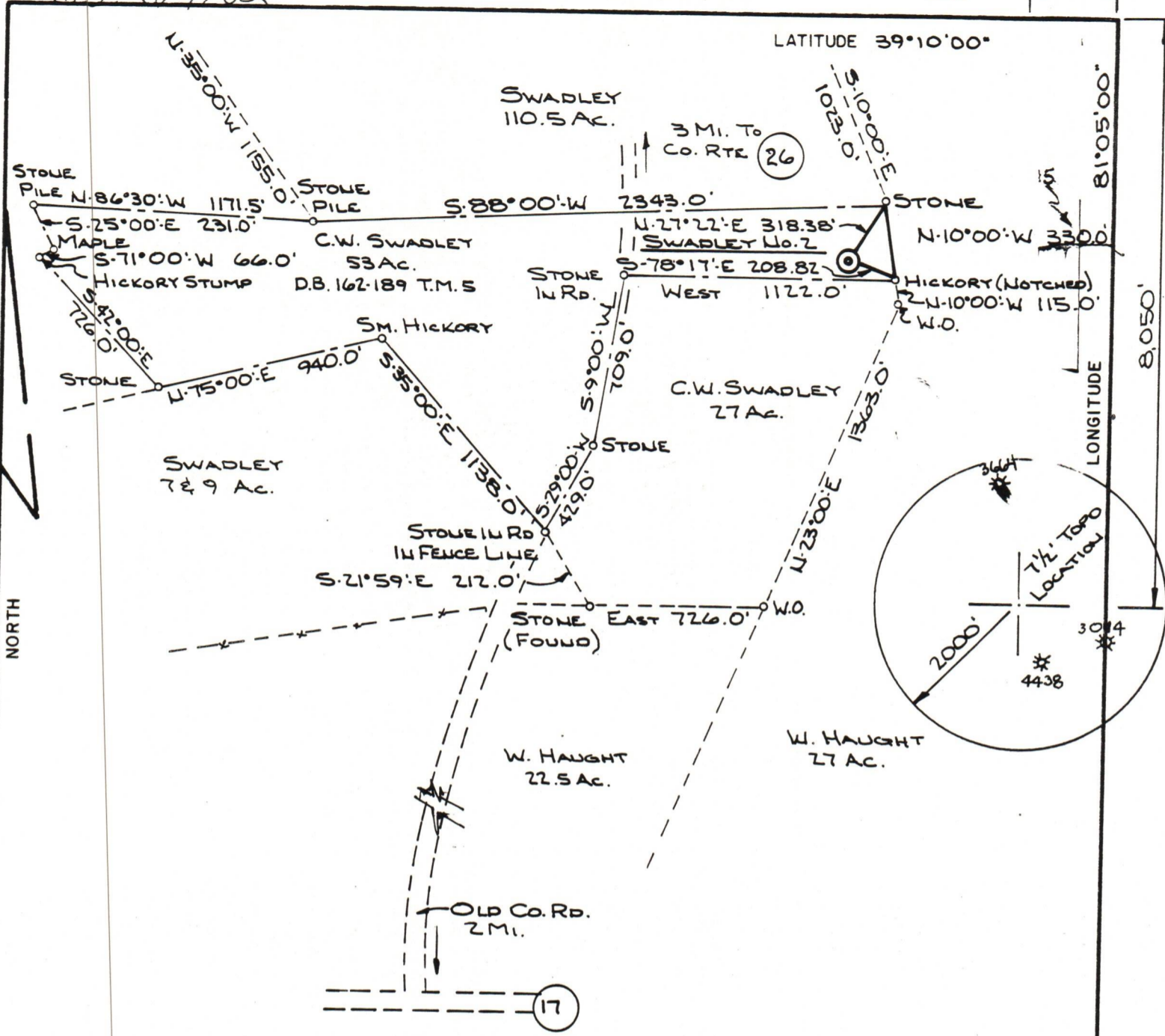
Wagon W. Bureau

Wagon W. Bureau
P.O. Box 102
82848

04/12/2024

M.A. 8/4/82

1200'



FILE NO. F.B. 34
 DRAWING NO. 82096
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION Point In Rd.
INTERSECTION 828' N. OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Wayne Buchanan
 R.P.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE 8-2, 1982
 OPERATOR'S WELL NO. SWADLEY NO. 2
 API WELL NO. 47-085-5800
 STATE COUNTY PERMIT

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW X)
 LOCATION: ELEVATION 1018.75 WATER SHED INDIAN CREEK
 DISTRICT MURPHY COUNTY RITCHIE

04/12/2024

SURFACE OWNER CLYDE & CLAUDE SWADLEY ACREAGE 53
 OIL & GAS ROYALTY OWNER CLYDE & CLAUDE SWADLEY LEASE ACREAGE 53
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 4800'
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP - 9 1982

OIL AND GAS DIVISION
DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5800

Oil or Gas Well _____
(KIND)

Company Wayman W. Buchanan

Address _____

Farm Clyde + Claude Swodley

Well No. Swodley # 2

District Murphy County Rt

Drilling commenced 9-1-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs. Used Mud / No Record

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Don Keeney / Robert Miller / Jim Burdette

Client Hurt + Ass Inc. Reg # 2

Remarks: on 9-2-82 Ran 9 joints of 8 5/8 casing used 120 sacks cement Cemented by Halliburton

9-3-82
DATE

Samuel N. ...
DISTRICT WELL INSPECTOR

04/12/2024

