

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Devonian Shale

Estimated depth of completed well 5,500' feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 30' feet; salt, feet.

Approximate coal seam depths: feet.
Is coal being mined in this area: Yes / No /

*Salt Sand ≈ 1200'
* Should not be penetrated*

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor									Kinds
Fresh water									Sizes
Coal									Depths set
Intermed.	8-5/8	CW	20/23	X		1,600	1,600	circulated	as required by rule 15:01
Production	4 1/2	J55	10.5	X		0	5,500	2,000' fillup	
Tubing								or	Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 4-12-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____.

By: _____

Its: _____



IV-9
(Rev 8-81)

DATE 3/22/82
WELL NO. 1-A
API NO. 47-085-5808

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

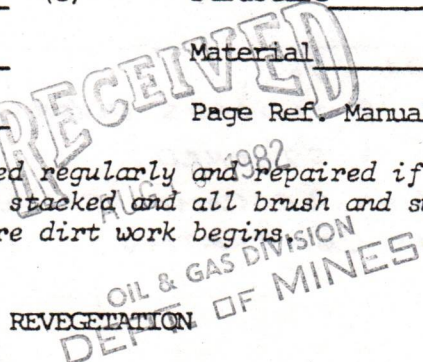
COMPANY NAME UNITED OPERATING CO. DESIGNATED AGENT LYLE COFFMAN
Address CHARLESTON, W.V. Address GLENVILLE, W.V.A.
Telephone 343-9883 343-9383 Telephone 462-7176
LANDOWNER WELCH HEIRS SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by LYLE COFFMAN (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan:

8-7-82
(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>ACCESS ROAD - GRADE 1%</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing _____	Material <u>SOIL</u>
Page Ref. Manual <u>2-14</u>	Page Ref. Manual <u>2-12</u>
Structure <u>OPEN DITCH</u> (B)	Structure <u>RIP RAP</u> (2)
Spacing _____	Material <u>ROCK</u>
Page Ref. Manual <u>2-15 + 2-12</u>	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.



Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY</u> <u>2</u> Tons/acre	Mulch <u>HAY</u> <u>2</u> Tons/acre
Seed* <u>K-31 FESCUE</u> <u>35</u> lbs/acre	Seed* <u>K-31 FESCUE</u> <u>35</u> lbs/acre
<u>REDTOP</u> <u>10</u> lbs/acre	<u>REDTOP</u> <u>10</u> lbs/acre
<u>LADINA CLOVER</u> <u>5</u> lbs/acre	<u>LADINA CLOVER</u> <u>5</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY CHET WATERMAN 04/12/2024
ADDRESS 1705-18th ST.
PARKERSBURG, W.V.
PHONE NO. 428-5715



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

Ret- 5808

Yes / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

RECEIVED
AUG 10 1982

AFFIDAVIT

I, J. L. TRITTIPO (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: J. L. Trittip

Taken, subscribed and sworn to before me this 6th day of August, 1982.

Signed: Betsy M. Quirk

My Commission Expires: June 2, 1987



04/12/2024



15/11/2024

Dear Sir,
I am writing to you regarding the matter of the...

The first part of the document is a letter of introduction from the...

[Handwritten signature]

John M. Smith



Murhl C. Turley

ATTORNEY AT LAW

September 26, 1981

1206 VIRGINIA STREET, EAST
SUITE 201
CHARLESTON, WEST VIRGINIA 25301
(304) 344-2437

United Operating Company
526 Commerce Square
Charleston, W. Va. 25301

RE: C. M. WELCH LEASE
108.25 Acres, North Fork of Hughes
River, Grant District, Ritchie
County, West Virginia

Gentlemen:

RECEIVED
AUG 10 1982

Please be advised that I have made a personal examination of the records in the office of the Clerk of the County Commission, and the Sheriff's office in the County of Ritchie, State of West Virginia, and subject to any errors or omissions in the records and indices therein, to any state of facts not appearing of record, and to what might be revealed by an accurate survey or on-the-site inspection of the subject tract of land, the following is my title opinion with reference to the above lease:

A. DEED DESCRIPTION:

All of that certain lot, tract or parcel of real estate, situate and lying and being on the waters of the North Fork of Hughes River, Grant and Clay Districts, Ritchie County, West Virginia, bounded and described as follows:

BEGINNING at a stone and pointers near the mouth of Service Run, on the north bank of said river; thence N. 28° W. 7 poles and 10 links to a stone, corner to a three acre tract of land owned by Cokeley; thence N. 38° W. 4 poles and 6 links to a white walnut; thence N. 12° W. 4 poles and 18 links to a white walnut; thence N. 9° W. 24 poles to a stone; thence N. 27-1/2° W. 49 poles and 15 links to a stone, corner to the Pittman land; thence N. 35° W. 41-3/4 poles to a stone; thence S. 57° W. 60 poles to a pine; thence N. 48° W. 48 poles; thence N. 84° W. 14 poles to two beeches; thence N. 25° W. 33 poles to a stone pile and pointers; thence N. 65° E. 49 poles to a white oak (cut down); thence N. 40° E. 79 poles to three white oak pointers; thence S. 43-1/2° E. 144-1/2 poles to a pine; thence S. 12° W. 114 poles to the place of beginning, containing 108-1/4 acres, more or less.

04/12/2024

B. SURFACE OWNERSHIP:

Entire 108½ acre tract West Virginia Pulp & Paper Company
1900 Blizzard Drive
Parkersburg, W. Va. 26101

C. MINERAL OWNERSHIP:

1/2 Interest-Oil, Gas & Minerals--Heirs of C. M. Welch
108½ acre tract c/o Mrs. N. C. Welch
#20 Meadowcrest
Parkersburg, W. Va. 26101



- May Welch 14.584%
- Lucy Hayhurst 14.583%
- Homer L. Welch 14.583%
- Darlie Crummitt 14.583%
- Nola M. Welch 14.584%
- Ralph W. Welch 14.583%
- Joann Marcum 3.125%
- Louise Simmons 3.125%
- Rosalie Smith 3.125%
- David Welch 3.125%

1/2 Interest-Oil, Gas & Minerals--Heirs of Fulton S. Deem
108½ acre tract c/o Carol Shrader
Box 85
Harrisville, W. Va. 26362

- Lila W. Deem. Dower
- James E. Deem 50.00%
- John Franklin Deem. 50.00%

D. SOURCE OF TITLE:

The above tract of 108½ acres is derived from a tract of 160 acres, more or less, acquired by the Ritchie County Poor Farm from A. S. Core on June 23, 1859, later acquired by Philip S. Lough, Napoleon E. Lough, Mary F. Lough and Henrietta Lough as a 156½ acre tract, and eventually ended up in the name of C. M. Welch in 1922 as a 108½ acre tract, subject however, to the reservation of 1/2 of the oil, gas and minerals by the Loughs.

Philip S. Lough and Henrietta B. Lough, the survivors of the original owners, conveyed their 1/2 interest in the oil, gas and minerals to F. S. (Fulton S) Deem. Fulton S. Deem died in 1973 and devised his estate as follows: to his wife, Lila W. Deem such portion of his estate as she would have been entitled to receive, had he died intestate (1/3 dower).

(J. CONTINUED)

(2) The Fiduciary records covering the Estates of Jum L. Welch, and C. C. Welch are sparse and contain some inaccuracies. C. C. Welch was apparently identified in his father's will as "Coke C. Welch", but the later records indicate his name was "Charles C. Welch." The possibility exists that this could be two persons, and not the same person.

You should satisfy yourself that the records as shown are accurate, and the percentages of ownership indicated in paragraph "C" above, are made subject to these records and their accuracy.

K. CONCLUSION:

Except as hereinabove stated, I am of the opinion that the owners of the minerals underlying the subject parcel of land, are as noted in paragraph "C" above, and as such, have full leasing rights; that United Operating Company is the current owner and record lessee of all interests in the said parcels of land, as derived from the Assignment of Leases from William K. Hinshaw; that, except where noted, this ownership is free and clear of all liens and encumbrances; that you have full legal right to use the surface of the leased parcel for the purpose of constructing, operating and maintaining a well or wells upon said land in search for and in the production of oil and gas therefrom, and full rights further, to use the surface thereof for the purpose of construction, operation and maintaining gathering lines and pipe lines for the purpose of transportation of oil or gas through, over and across the premises; and that your interest is assignable under the terms and conditions of the original lease.

I certify that my examination of the records aforesaid, covers the period from the 23rd day of June, 1859, up to and including the 24th day of September, 1981.

Respectfully Submitted

Murhl C. Turley
Murhl C. Turley

MCT/me

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AUG 10 1982
OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4870-80 40 shots - Fraced with 700 M SCF N₂
 Perforated 4520-32 12 shots " ""
 Perforated 4568-80 12 shots " ""

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand-shale	G	H	0	1854	
Lime	G	H	1854	1992	
Sand	G	S	1992	2090	
Shale Sandstone stringers	G	S	2090	2740	
Siltstone	G	S	2740	2848	
Sand (Fifth)	G	S	2848	2860	
Shale			2860	3500	
Siltstone (shale)			3500	4924	T.D.

(Attach separate sheets as necessary)

UNITED OPERATING COMPANY
 Well Operator
 By: J. L. Trittips J. L. Trittips
 Date: 10/8/82

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 25 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5808

Oil or Gas Well _____
(KIND)

Company United Operating Co.
 Address _____
 Farm Welch WV Pulp + Paper
 Well No. Welch # 1A
 District Grant County Rt
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Contractor Fox Drilling

Remarks: Moved in Started Rigging up

8-20-82
DATE

Samuel N. [Signature] 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 25 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5808

Oil or Gas Well _____
(KIND)

Company United Operating Co

Address _____

Farm Welch WVA Pulp + Paper

Well No Welch #1A

District Beart County Rit

Drilling commenced 8-20-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 190' feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names P. Williams - D. Newcome - Perry Lines

Contractor Top Drilling Rig #1 tool pusher Bud Cartwright

Remarks: Visit well 345' deep

8-21-82
DATE

Samuel N. Newman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5808

Oil or Gas Well _____
(KIND)

Company United Operating Co.

Address _____

Farm Welch Wm Pulp & Paper

Well No. Welch # 1A

District Grant County Pit

Drilling commenced 8-20-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 190 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names D. Williams D. Newcome Perry Lines

Contractor Fox Drilling Rig #1 Tool Pusher Harley Jars

Remarks:
8-22-82 - Ran 1601' of 8 5/8 casing used 325 sacks cement
Basket at 790' off Bottom and 126' off Bottom
Back on Bottom - Blowing out water at time of visit

8-23-82
DATE

Daniel N. Newman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN -1 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5808

Oil or Gas Well _____
(KIND)

Company United Operating Co.
 Address _____
 Farm Welch/W, Va Pulp + Paper
 Well No. Welch # 1A
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Final inspection, OK to Release

5-26-83
DATE

Samuel N. Newman 04/12/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

June 20, 1983

United Operating Company
526 Commerce Square
Charleston, W. Va. 25301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5225	W. C. Crane, #1-A	Grant
RIT-5250	T. A. Pittman, #1	Grant
RIT-5283	Homer Maple, #1-A	Clay
RIT-5808	Welch Heirs/Westvaco, #1-A	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

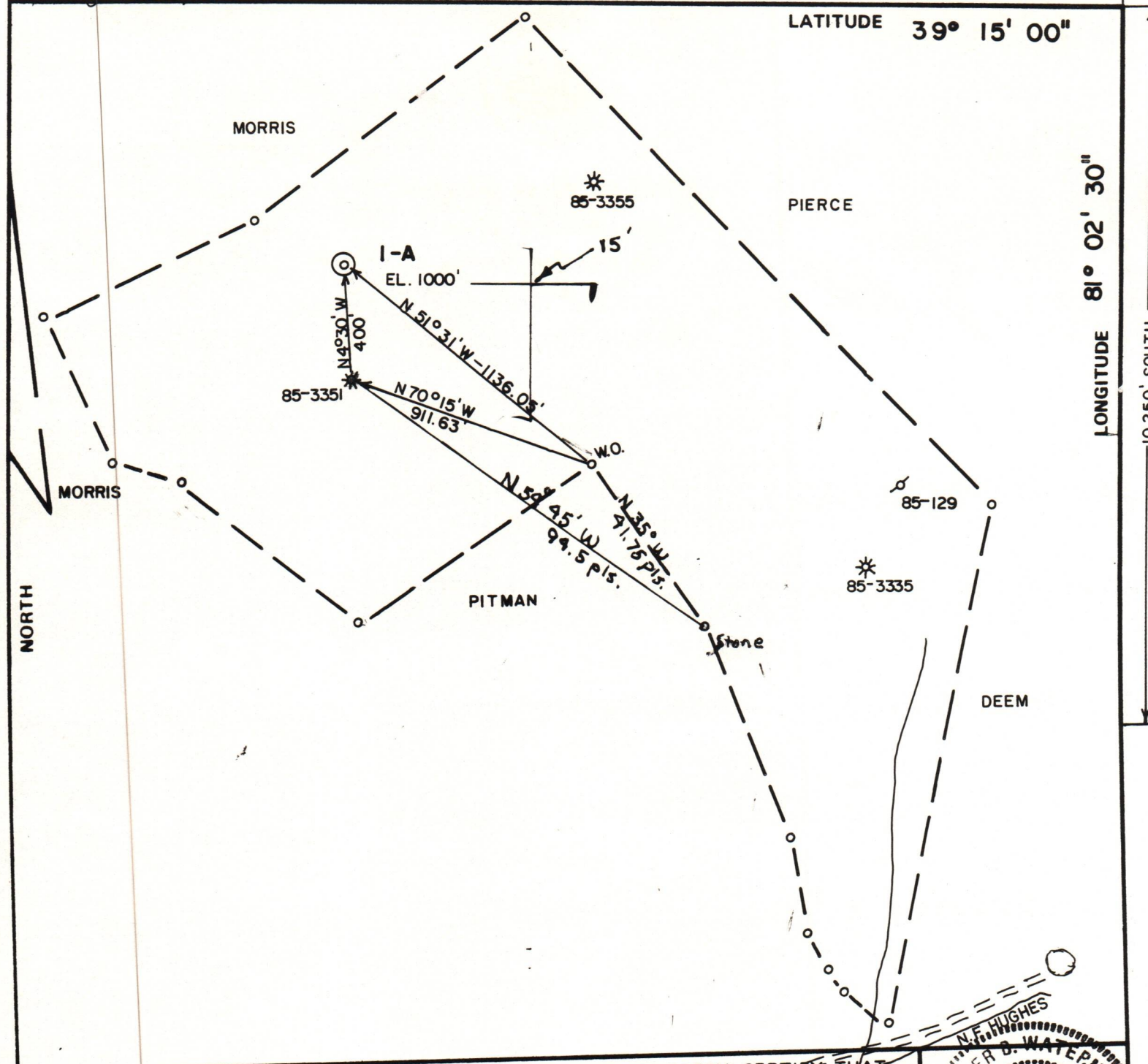
04/12/2024

M. J. 8/11/82

9450' WEST

LATITUDE 39° 15' 00"

LONGITUDE 81° 02' 30"



FILE NO. 82-103

DRAWING NO. _____

SCALE 1" = 500'

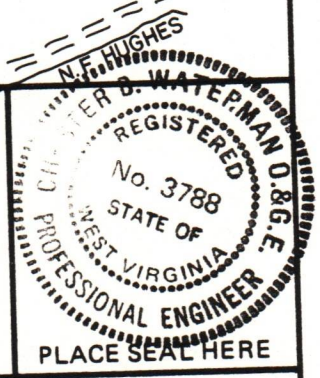
MINIMUM DEGREE OF ACCURACY 1" / 200'

PROVEN SOURCE OF ELEVATION WELL # 3351 (899.7')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Chuk Waterman

R.P.E. 3788 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE 3/22, 19 82

OPERATOR'S WELL NO. IA

API WELL NO. 47-085-5808

STATE 47 COUNTY 085 PERMIT 5808

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___

(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 1000' WATER SHED NORTH FORK HUGHES RIVER

DISTRICT GRANT COUNTY RITCHIE

QUADRANGLE HARRISVILLE 7.5

SURFACE OWNER WELCH HEIRS/W.V.A. BIP ACREAGE 108

OIL & GAS ROYALTY OWNER WELCH HEIRS LEASE ACREAGE 108

LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5500'

WELL OPERATOR UNITED OPERATING CO. DESIGNATED AGENT SAME

ADDRESS 930 COMMERCE SQUARE ADDRESS _____

CHARLESTON, WV

04/12/2024