



Well No. #1
Farm R. TAYLOR
API #47 - 085- 5822
Date AUG. 6, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil xx / Gas xx /
(If "Gas", Production xx / Underground storage / Deep / Shallow /

LOCATION: Elevation: 751' Watershed: NORTH FORK HUGHES RIVER
District: CLAY County: RITCHIE Quadrangle: PULLMAN 7.5'

WELL OPERATOR B & L OIL CO.
Address 1420 7th st
PARKERSBURG, WV 26101

DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st
PARKERSBURG, WV 26101

OIL AND GAS
ROYALTY OWNER H. DAVIS, R. CONLEY,
Address O & G. BONNELL
PENNSBORO, WV 26415
Acreage 160.5

COAL OPERATOR
Address n/a

SURFACE OWNER R. TAYLOR
Address RFD #1
PENNSBORO, WV 26415
Acreage 160.5

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME
Address n/a

FIELD SALE (IF MADE) TO:
NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME SAMUEL N. HERSMAN
Address P O BOX 66
SMITHVILLE, WV 26178
Telephone 477-3597

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**OIL & GAS DIVISION
DEPT. OF MINES**

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease xx / other contract / dated JULY 3, 19 45 to the undersigned well operator from MARK TAYLOR.

(If said deed, lease, or other contract has been recorded:)

Recorded on JULY 3, 19 45, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 75 Book at page 509. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this application to the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

B & L OIL CO.
Well Operator
By: C. J. McCrady
Its: DESIGNATED AGENT

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.

Address 1420 7th st

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION MARCELLUS SHALE

Estimated depth of completed well 5995' feet. Rotary xxx/ Cable tools /
Approximate water strata depths: Fresh, 150' feet; salt, 200' feet.
Approximate coal seam depths: n/a
Is coal being mined in this area: Yes / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS	
	Size	Grade	Weight per ft	New	Used	For Drill-ling			Left in Well
Conductor	11 3/4					180	180	CTS	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8	J55	24 1/2			1000	1000	to surface	
Production Tubing	4 1/2	J55	10.5			5000	5995	450 sks. Depth seg. by Rule 15.01	
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 4-20-83,

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 08/18/2023

Date: , 19 .


By:

Its:

BLANKET BOND

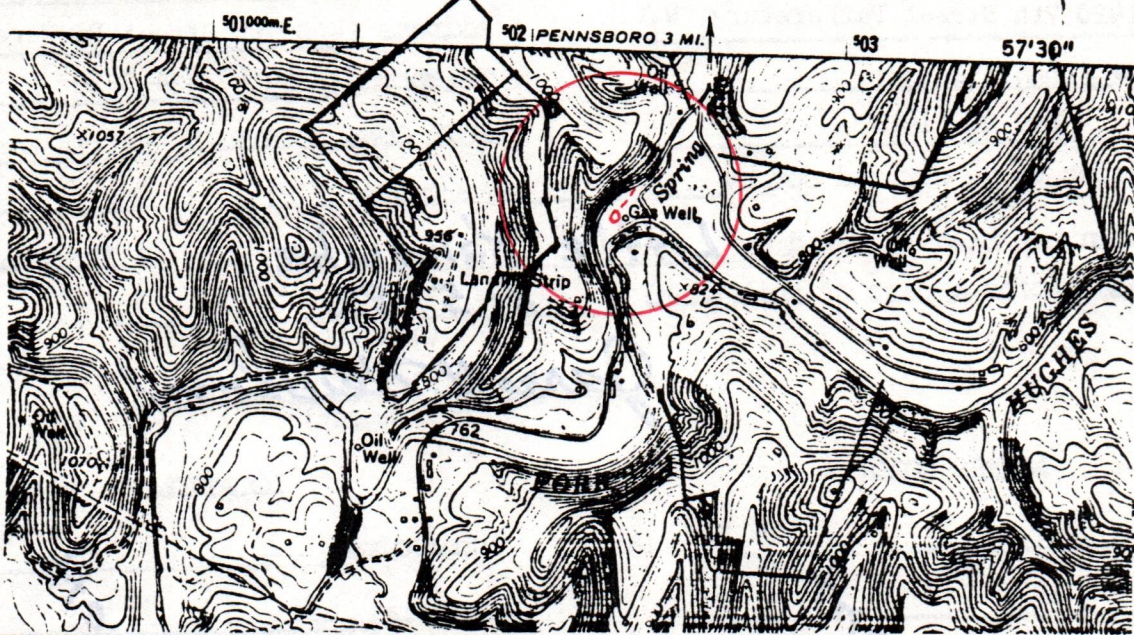
ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Pullman 7.5'

LEGEND

Well Site 

Access Road 













GEOLOGICAL SURVEY

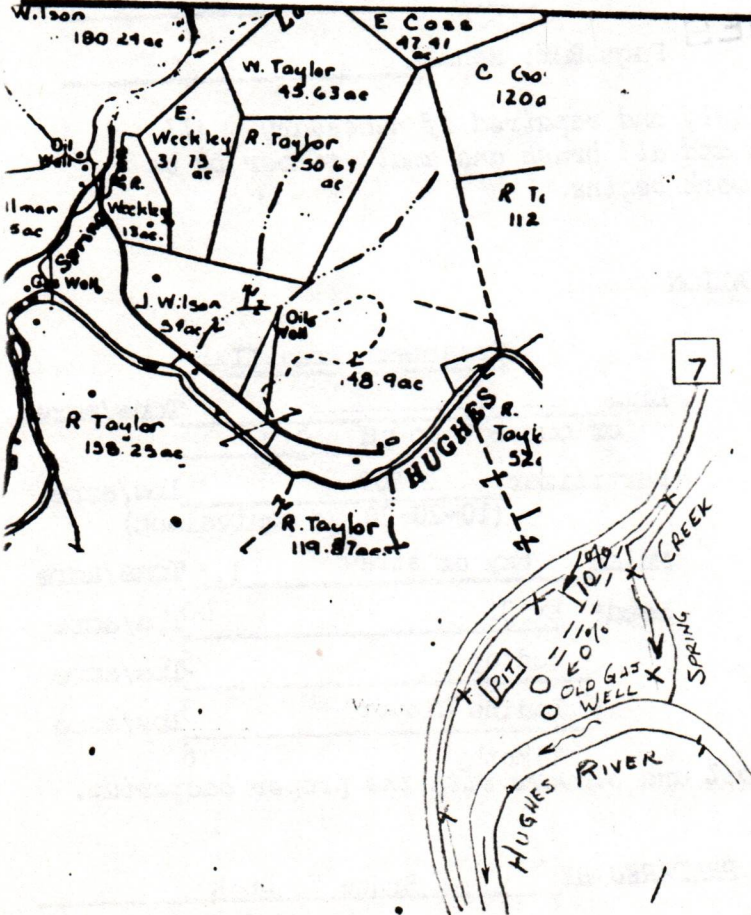


Sketch 1
drilling
part of

d, wellsite,
h the first

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



Comments:

1. Location located in abottom
2. Grading is not necessary for location or road.
3. No brush or trees to clear

08/18/2023



DATE Aug. 4, 1982
WELL NO. Mark Taylor #1
API NO. 47 - 085 - 5822

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L Oil Company
Address 1420 7th Street Parkersburg, W.V.
26101
Telephone (304) 424-5220

DESIGNATED AGENT C. Jo McCrady
Address 1420 7th Street Parkersburg, W.V.
26101
Telephone (304) 424-5220

LANDOWNER Ray R. Taylor

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by C. Jo McCrady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-5-82 (Date)

Janett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure _____ (A)
Spacing _____
Page Ref. Manual _____

Structure _____ (1)
Material _____
Page Ref. Manual _____

Structure _____ (B)
Spacing _____
Page Ref. Manual _____

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

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see comment

see comment

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* Ky-31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

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PHOTOGRAPHY
FILMING OF THE INTERIOR
OF MINES

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AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: MARK TAYLOR
MINERAL OWNER: SIDDIE HEADLY 1/6 WILSON DAVIS 1/6, LELA TAYLOR 1/6, H.B. DAVIS 1/4 RAY REX TAYLOR 1/8
WELL NAME: MARK TAYLOR #1 JOHN BARNARD HRS 1/8

I, C. JO MCCRADY (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. J. McCrady
(Owner, Operator, or Authorized Rep.)

Notary: Bruce E. Doal (Signed)
My Commission expires JUNE 3, 1991

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B & L OIL COMPANY



1420 Seventh Street
Parkersburg, WV 26101
(304) 424-5220

Divisions And Provisions of Lease

MARK TAYLOR LEASE, 160 acres, Grant District, Ritchie Co.

Siddie Headly 1/6 of 1/8
Wilson Davis 1/6 of 1/8
Lela Taylor 1/6 of 1/8
H. B. Davis 1/4 of 1/8
Ray R. Taylor 1/8 of 1/8
John Barnard 1/8 of 1/8
Ray R. Taylor 1/32 of 7/8
B. & L. Oil Company 6.78/8

Ritchie 5822

C. Jo McCrady

C. Jo McCrady, DESIGNATED AGENT

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GEORGE ZIVKOVICH

Attorney at Law

1327 MARKET STREET
P. O. BOX 447
PARKERSBURG, W. VA. 26101
TELEPHONE (304) 485-7283

March 2, 1982

White's Well Service, Inc.
c/o Mr. Claude White
Box 9 A, Harmony Route
Spencer, West Virginia 25276

RE: Mark Taylor Lease, 160 acres,
Clay District, Ritchie County,
W. Va.

Dear Mr. White:

I do hereby certify that I have made a personal examination of the records in the Office of the Clerk of the County Commission and the Sheriff's Department, both of Ritchie County, West Virginia, and based upon such examination, and subject to the correctness of the indices and records therein, and subject further to any state of title not appearing of record, I hereby certify the title to you as follows:

DESCRIPTION

BEGINNING at a lynn, thence S 12 E 14 poles to a stone; thence S 5 E 10 poles to a stone; thence S 7 1/2 E 24 1/2 poles to a culvert; thence N 70 E 9 poles crossing the North Fork of Hughes River to a stone; thence S 26 E 35 poles to an elm; thence S 9 E 9 poles to a white oak; thence S 22 1/2 E 16 poles to a beech; thence S 8 E 16 poles to a red oak; thence S 5 E 15 1/2 poles to a hickory; thence S 6 E 24 poles to a stone and hickory pointers; thence N 76 E 23 1/2 poles to a sassafras; thence S 3 E 65 poles to a stone; thence S 87 E 60 poles to a stone; thence N 14 E 40 poles to a stone; thence N 20 E 11 poles to a stone; thence N. 20 E 32 poles to a stone; thence N 37 E 62 poles to a stone; thence N 50 W 49 1/2 poles; thence S 54 1/2 W 3 poles to a hickory; thence N 54 W 22 poles to a stone; thence N 73 W 32 poles to a walnut; thence N 31 E 17 poles, crossing the North Fork of Hughes River to a sycamore; thence N 70 W 22 poles to a stone; thence N 73 W 19 1/2 poles to a stone; thence N 48 W 26 poles to a W.C.; thence N 60 W 24 poles and 9 links to a box elder;

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March 2, 1982

Page 2

thence N 12 W 24 1/2 poles to a walnut; thence N 49 W 4 1/2 poles, crossing Spring Run to a stone at the County Road; thence S 63 W 17 1/2 poles to a stone; thence S 50 W 17 poles to a lynn, the place of beginning, containing 160 and one-half acres.

CHAIN OF TITLE

As will hereinafter be discussed, the 160.5 acre subject tract, according to Deed Book 104 at page 571, is comprised of an 80 1/4 acre tract, a 23 acre tract and part of a 190 acre tract which Hooker Wilson died seized. Each of these three tracts will have a separate chain of title.

80 1/4 ACRE TRACT

(1) By deed dated June 23, 1894, and of record in Deed Book 41 at page 351, Jefferson and Elizabeth Cross conveyed to J. M. Wilson the following described parcel of property, without reservation:

BEGINNING in Long run a corner to lands of A. O. Wilson and Ashford Taylor, thence with two of A. O. Wilson lines due West 31 poles to a stone S 37 W 61 poles to a lynn in a hollow, a corner to the John O. Cross tract, thence with the lines of the same, N. 49 E 13 poles in Road, thence with said Road, S. 19 W 12 poles to a walnut S 10 E 27 poles, S 30 E. 18 poles, S 21 E 26 poles to where the black smith shop stood, thence N 78 E 6 1/2 poles crossing the river; thence down said river S 26 E 14 poles, S 42 E 9 poles, S 20 E 10 poles, S 8 W 9 poles to a buckeye; thence up the hill S 36 E 17 ps. to a hickory due South 8 poles to a W.O. S 10 E 26 poles to a hickory, S 76 E 8 poles to a W.O., S 61 E 20 poles to a W.O., S 78 E 77 poles to a stake in W. N. Richards line, thence with his and A. B. Wilsons line N 20 E 32 poles to a W.O.; thence N 65 W 86 poles to a stake, N 51 E 88 poles to a beech stump on the bank of said river, thence crossing said river N 35 W 57 poles with the line between the Taylor land and the Cross land to a stake, a corner to the Jo Peck tract of land, thence with the lines of the _____ N 38 1/2 E 37 poles to a shugar tree (down) N 80 E 34 poles to an ironwood, N 47 E 34 poles to a shugar tree in a line

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Book 142
Pg 766

THIS OIL AND GAS ASSIGNMENT AND AGREEMENT, Made this
6th day of April, 1982, by and between
WHITES' WELL SERVICE, INC., a corporation, party of the first part.
Assignors
and
EMPIRE DRILLING COMPANY, a corporation, party of the second part,
Assignee.

WHEREAS, the Assignors are the owners of oil and gas leases
on several tracts of land situated in Clay District, Ritchie County, West
Virginia, more particularly set forth as follows:

(A) The LENA R. CARR LEASE, consisting of 163
acres, which lease was originally granted
by the said Lena R. Carr and others to F. E.
Pritchard by lease dated the 5th day of
June, 1944, of record in the office of the
Clerk of the County Commission of
Ritchie County, West Virginia, in Lease
Book 75 at page 107.

(B) The C. A. WILSON LEASE, consisting of 170
acres, which lease was originally granted
by the said C. A. Wilson and others to F.
E. Pritchard by lease dated the 5th day
June, 1944, of record in the Office of the
Clerk of the County Commission of Ritchie
County, West Virginia, in Lease Book 75
at page 103.

(C) The MARK TAYLOR LEASE, consisting of 160
acres, which lease was originally granted
by the said Mark Taylor and others to J.
W. Maxwell by lease dated the 3rd day of
July, 1945, or record in the office of the
Clerk of the County Commission of Ritchie
County, West Virginia, in lease Book 75 at
page 509.

(D) The JOHN BARNARD LEASE, consisting of 126
acres, which lease was originally granted
by John Barnard and others to E. C. Hartman
and others by lease dated the 4th day of
July, 1945, of record in the Office of the
Clerk of the County Commission of Ritchie
County, West Virginia, in Lease Book 76
at page 382.

Bennell land

(E) The CORA BARNARD LEASE, consisting of 13
acres, which lease was originally granted
by the said Cora Barnard and husband to
Gus Miller and others by lease dated the
9th day of November, 1946, or record in the
office of the Clerk of the County Commission
of Ritchie County, West Virginia, in Lease
Book 76 at page 455.

THIS INSTRUMENT PREPARED BY JOHN KIMBLE

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All of the above lease having been acquired by the Assignors by assignment from the Pittsburgh National Bank and others; and

WHEREAS, the Assignee desires the right to drill and explore for gas and oil on the lands covered by the aforementioned leases, and which right the Assignors are willing to grant, subject to the terms and conditions as hereinafter set forth;

NOW, THEREFORE, WITNESSETH: That for and in consideration of One (\$1.00) dollar, cash in hand paid, the receipt of all of which is hereby acknowledge, the said Assignors do hereby sell, transfer, assign, grant and convey unto the said Assignee all those certain oil and gas lease and oil and gas leasehold estate created thereby, more particularly identified and described in the above paragraphs A, B, C, D, E, and known as the LENA R. CARR LEASE, C. A. WILSON LEASE, MARK TAYLOR LEASE, JOHN BARNARD LEASE and CORA BARNARD LEASE, subject to the exceptions and reservations, terms and conditions as hereinafter set out. The said Assignors and Assignee do hereby covenant and agree to terms, conditions and reservations hereinafter set out and that the assignment of the said leaseholds are subject to the same.

ONE: The Assignors further grant to the Assignee further right and appurtenances concerning said leasehold estates that they have acquired for the development and producing of oil and gas.

TWO: The Assignors except and reserve (2) wells, together with 200 feet around the same, which are now situated on the Lean R. Carr lease; they except two wells, together with 200 feet around the same, now situate on the C. A. Wilson lease; they further except one well, together with 200 feet around the same, now situate on the Mark Taylor lease; and they except one well, together with 200 feet around the same, now situate on the John Barnard lease.

TWO A: If any wells are drilled and not produced within one year lessee agrees to pay rental on 40 acres per well at \$10.00 per acre, with the exception of lack of market.

THREE: In addition to the leases reserved above enumerated which are owned by the said Assignor there are two additional wells excepted and reserved owned by Warren Haight, one well on the Lean R. Carr lease and one well on the Mark Taylor lease.

FOUR: The Assignee agrees to pay unto the Assignors in the aforementioned leases the gas or oil royalty specified therein for all wells drilled and operated by the Assignee, as well as to pay for any damages caused to the said Assignors by the operations of the Assignee on said tracts of land. There is also reserved all of the equipment, including pipelines, which are appurtenances to said wells excepted and reserved and that said wells and equipment thereto shall remain the property of the Assignors.

FIVE: It is further agreed and understood that the free gas provided in the Lena R. Carr lease is to go to the Ray Rex Taylor dwelling, and that the free gas from the MARK TAYLOR lease may be used by any one dwelling or mobile home situate on that said lease.

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SIX: The Assignee agrees to rework a certain existing gas well on the Cora Barnard lease and commence said rework prior to July 15, 1982, and if said well is found not productive, then plug said well, and if said well is found productive, then the Assignee shall have full title to said well together with all the equipment situate thereon, together with any equipment said Assignee has placed thereon.

SEVEN: The Assignee agrees to commence a well on one of the leases other than the Cora Barnard lease prior to July 15, 1982, and commence a second well prior to January 1, 1983, on one of said leases and in each case to diligently complete said well if the same merits completion or plug the same if a dry-hole and after completion of the second well, the Assignee agrees to commence a well within six (6) months after completion and continue developing and drilling wells in said leases commencing one well each six (6) mos. thereafter following the completion of the last well until said leases are fully developed, however, the Assignee shall have the right to drill or not drill any of the leases in said schedule and shall have the right to keep any well drilled and completed together with 40 acres around said well and surrender the balance of the acreage. The schedule of development is the essence of the consideration of this assignment and failure to comply will cause this agreement to be null and void and that the acreage will revert to the Assignors except for the well and acreage earned by the Assignee.

EIGHT: Assignors except and reserve a one-sixty-fourth (1/64) overriding royalty interest, free of costs in each and every well drilled under this agreement, including the renovation of the well on the Cora Barnard lease.

NINE: The Assignee agrees to pay all royalties within thirty (30) days after the Assignee receives payment for the same from the purchasers of the oil and gas.

TEN: The Assignee agrees to keep all roads used on any of the tracts in good passable condition, and, upon failure to do so, after having been requested by the Assignors, the Assignors may repair said roads at the expense of the Assignee.

ELEVEN: In the event the Assignors secure other leases (adjoining or in the same area as the leases hereunder), the Assignors agree to assign the same unto the said Assignee, in return for a one-sixty-fourth overriding royalty interest in and to the production thereof. The Assignee shall have the term of one (1) year from the date of such assignment to drill a well thereon.

TWELVE: All payments, reports or notices to the Assignors may be properly made if mailed or delivered unto Ray Rex Taylor, RFD #1, Pennsboro, West Virginia, 25415.

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THIRTEEN: This agreement shall extend to and be binding upon the respective heirs, successors and assigns of all the parties hereto.

WITNESS the following signatures and seals as of the day and year first above written:

WHITE'S WELL SERVICE, INC.,
a corporation
BY: Claude W. White
Its president

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, to-wit:

The foregoing instrument was acknowledged before me this the 6th day of April, 1982, by Claude W. White, President.

C. Jo McCurdy
Notary Public

My commission expires: July 17, 1989

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OIL & GAS DIVISION
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THIS OIL AND GAS ASSIGNMENT AND AGREEMENT, Made this
16th day of December, 1981, by and between

RAY REX TAYLOR and MERLIN TAYLOR, his wife, and
WILLIARD H. McCLOY and KAREN McCLOY, his wife,
parties of the first part, Assignors,

and

WHITE'S WELL SERVICE, INC., a corporation, party
of the second part, Assignee.

WHEREAS, the Assignors are the owners of oil and gas leases
on several tracts of land situate in Clay District, Ritchie County, West
Virginia, more particularly set forth as follows:

- (A) The LENA R. CARR LEASE, consisting of 163 acres, which lease was originally granted by the said Lena R. Carr and others to F. E. Pritchard by lease dated the 5th day of June, 1944, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 75 at page 107.
- (B) The C. A. WILSON LEASE, consisting of 170 acres, which lease was originally granted by the said C. A. Wilson and others to F. E. Pritchard by lease dated the 5th day June, 1944, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 75 at page 103.
- (C) The MARK TAYLOR LEASE, consisting of 160 acres, which lease was originally granted by the said Mark Taylor and others to J. W. Maxwell by lease dated the 3rd day of July, 1945, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 75 at page 509.
- (D) The JOHN BARNARD LEASE, consisting of 126 acres, which lease was originally granted by John Barnard and others to E. C. Hartman and others by lease dated the 4th day of July, 1945, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 76 at page 382.

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- (E) The CORA BARNARD LEASE, consisting of 13 acres, which lease was originally granted by the said Cora Barnard and husband to Gus Miller and others by lease dated the 9th day of November, 1946, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 76 at page 455.

All of the above leases having been acquired by the Assignors by assignment from the Pittsburgh National Bank and others; and

WHEREAS, the Assignee desires the right to drill and explore for gas and oil on the lands covered by the aforementioned leases, and which right the Assignors are willing to grant, subject to the terms and conditions as hereinafter set forth;

NOW, THEREFORE, WITNESSETH: That for and in consideration of One (\$1.00) dollar, cash in hand paid, the receipt of all of which is hereby acknowledged, the said Assignors do hereby sell, transfer, assign, grant and convey unto the said Assignee all those certain oil and gas leases and oil and gas leasehold estate created thereby, more particularly identified and described in the above paragraphs A, B, C, D and E, and known as the LENA R. CARR LEASE, C. A. WILSON LEASE, MARK TAYLOR LEASE, JOHN BARNARD LEASE and CORA BARNARD LEASE, subject to the exceptions and reservations, terms and conditions as hereinafter set out. The said Assignors and Assignee do hereby covenant and agree to terms, conditions and reservations hereinafter set out and that the assignment of the said leaseholds are subject to the same.

ONE: The Assignors further grant to the Assignee further right and appurtenances concerning said leasehold estates that they have acquired for the development and producing of oil and gas.

TWO: The Assignors except and reserve ^{(2)w} to wells, together with 200 feet around the same, which are now situate on the Lena R. Carr lease; they except two wells, together with 200 feet around the same, now situate

*R.R.J.
C.W.W.* 2.A. If any wells are drilled and not produced within one year lessee agrees to pay rental on 40 acres per well @ \$10.00 ^{per acre} 08/18/2023, with the exception of lack of market.

The CORA BARNARD LEASE, consisting of 15 acres, which lease was originally granted by the said Cora Barnard and assigned to the said Walter and others by lease dated the 9th day of November, 1918, of record in the office of the Clerk of the County of Lincoln, Nebraska, is hereby assigned to the assignee as hereinafter set forth.

All of the above leases having been assigned to the assignee by assignment from the Pittsburgh National Bank and others, and

whereas, the Assignee desires the right to drill and operate for oil and gas on the lands covered by the aforementioned leases, and

which right the Assignee and others are hereby assigned to the Assignee and others as hereinafter set forth:

Now, therefore, with intent that the receipt of all of the proceeds of the lease shall be paid to the Assignee, the said Assignee and others do hereby

and convey unto the Assignee all those leases and the interest therein and the interest therein created thereby, more particularly those described in the above paragraph A, B, C and D, and known as the CORA BARNARD LEASE, and

subject to the provisions and reservations therein and conditions as hereinafter set out. The Assignee and others do hereby

consent and agree to terms, conditions and reservations hereinafter set out and that the assignment of the said leases and interest therein

shall be binding upon the Assignee and others and that the Assignee and others shall

and agree to defend, maintain and protect the same against all claims and demands of third parties, and

for the use and benefit of the Assignee and others, the Assignee and others do hereby

and agree to defend, maintain and protect the same against all claims and demands of third parties, and

for the use and benefit of the Assignee and others, the Assignee and others do hereby

and agree to defend, maintain and protect the same against all claims and demands of third parties, and

for the use and benefit of the Assignee and others, the Assignee and others do hereby

and agree to defend, maintain and protect the same against all claims and demands of third parties, and

for the use and benefit of the Assignee and others, the Assignee and others do hereby

and agree to defend, maintain and protect the same against all claims and demands of third parties, and

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on the C. A. Wilson lease; they further except one well, together with 200 feet around the same, now situate on the Mark Taylor lease; and they except one well, together with 200 feet around the same, now situate on the John Barnard lease.

THREE: In addition to the leases reserved above enumerated which are owned by the said Assignor there are two additional wells excepted and reserved owned by Warren Hought, one well on the Lena R. Carr lease and one well on the Mark Taylor lease.

FOUR: The Assignee agrees to pay unto the Assignors in the aforementioned leases the gas or oil royalty specified therein for all wells drilled and operated by the Assignee, as well as to pay for any damages caused to the said Assignors by the operations of the Assignee on said tracts of land. There is also reserved all of the equipment, including pipelines, which are appurtenances to said wells excepted and reserved and that said wells and equipment thereto shall remain the property of the Assignors.

FIVE: It is further agreed and understood that the free gas provided in the LENA R. CARR lease is to go to the Ray Rex Taylor dwelling, and that the free gas from the MARK TAYLOR lease may be used by any one dwelling or mobile home situate on that said lease.

SIX: The Assignee agrees to rework a certain existing gas well on the Cora Barnard lease and commence said rework prior to July 15, 1982, and if said well is found not productive, then plug said well, and if said well is found to be productive, then the Assignee shall have full title to said well together with all the equipment situate thereon, together with any equipment said Assignee has placed thereon.

SEVEN: The Assignee agrees to commence a well on one of the leases other than the Cora Barnard lease prior to July 15, 1982, and commence

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a second well prior to January 1, 1983, on one of said leases and in each case to diligently complete said well if the same merits completion or plug the same if a dry-hole and after completion of the second well, the Assignee agrees to commence a well within six (6) months after completion and continue developing and drilling wells on said leases commencing one well each six (6) mos. thereafter following the completion of the last well until said leases are fully developed, however, the Assignee shall have the right to drill or not drill any of the leases in said schedule and shall have the right to keep any well drilled and completed together with 40 acres around said well and surrender the balance of the acreage. The schedule of development is the essence of the consideration of this assignment and failure to comply will cause this agreement to be null and void and that the acreage will revert to the Assignors except for the wells and acreage earned by the Assignee.

EIGHT: Assignors except and reserve a one-sixteenth (1/16) overriding royalty interest, free of costs in each and every well drilled under this agreement, including the renovation of the well on the Cora Barnard lease.

NINE: The Assignee agrees to pay all royalties within thirty (30) days after the Assignee receives payment for the same from the purchasers of the oil and gas.

TEN: The Assignee agrees to keep all roads used on any of the tracts in good and passable condition, and, upon failure to do so, after having been requested by the Assignors, the Assignors may repair said roads at the expense of the Assignee.

ELEVEN: In the event the Assignors secure other leases (adjoining or in the same area as the leases hereunder), the Assignors agree to assign the same unto the said Assignee, in return for a one-~~thirty second~~ ^{Sixty fourth} (1/64) ^{cc.} ^{R.R.} overriding royalty interest in and to the production thereof. The Assignee

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shall have the term of one (1) year from the date of such assignment to drill a well thereon.

TWELVE: All payments, reports or notices to the Assignors may be properly made if mailed or delivered unto Ray Rex Taylor, RFD #1, Pennsboro, West Virginia, 26415.

THIRTEEN: This agreement shall extend to and be binding upon the respective heirs, successors and assigns of all the parties hereto.

WITNESS the following signatures and seals as of the day and year first above written:

Ray Rex Taylor (SEAL)
Ray Rex Taylor

Merlin Taylor (SEAL)
Merlin Taylor

Willard H. McCloy (SEAL)
Willard H. McCloy

Karen McCloy (SEAL)
Karen McCloy

WHITE'S WELL SERVICE, INC.,
a corporation
BY: Claude White
Its president

STATE OF WEST VIRGINIA,
COUNTY OF RITCHIE, to-wit:

The foregoing instrument was acknowledged before me this the 14 day of Dec, 1981, by Ray Rex Taylor and Merlin Taylor, his wife.

Jennings C. Ross
Notary Public

My commission expires: Jan 1990

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STATE OF WEST VIRGINIA,
COUNTY OF RITCHIE, to-wit:

453

The foregoing instrument was acknowledged before me this
the 16 day of Dec, 1981, by Williard H. McCloy and Karen
McCloy, his wife.

Jennings C. Ross
Notary Public

My commission expires: Jan 10-1990

STATE OF WEST VIRGINIA,
COUNTY OF Wood, to-wit:

I, Jennings C. Ross, a notary public within and for
said county and state, do hereby certify that Claude White,
whose name is signed to the writing above bearing date the 16th day of
December, 1981, for WHITE'S WELL SERVICE, INC., a corporation, has this
day in my said county, before me, acknowledged the said writing to be the
act and deed of said corporation.

Given under my hand this the 16 day of Dec, 1981

Jennings C. Ross
Notary Public

My commission expires: Jan 10-1990

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THIS INSTRUMENT PREPARED BY:

Richard H. Brumbaugh
Attorney-at-Law
212 Court Street
Spencer, WV 25276

STATE OF WEST VIRGINIA,

08/18/2023 (Form CC 1

Ritchie County Commission Clerk's Office ----- January 7th, 1982
at 1:10 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said

Teste: Linda B. May

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ants of general warranty.

It is agreed that this lease shall remain in force for the term of five years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with extension of such term by payments of rentals as hereinafter set forth.

In Consideration of the Premises the said Lessee covenants and agrees: 1st- To deliver

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to the credit of the Lessor their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect ___ wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and 2nd- To pay a royalty of (see below) (°)

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or predecessors in title or otherwise and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all payments made by the Lessee hereunder as shall be proportionate to the outstanding title and payments thereafter to be made shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by the Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of Forty and no/100ths (\$40.00) Dollars quarterly in advance, beginning in Six (6) months from this date, until a well yielding royalty to the Lessor is drilled on the leased premises; any rental paid for a time beyond date of completion of a gas well shall be credited upon the first royalty due upon the same; upon the drilling of a dry well yielding no royalty to the Lessor, the Lessee may continue to hold the leased premises for such further terms as the Lessee may desire upon the payment of said rental, not exceeding the term of --- years after expiration of the terms above mentioned and as long thereafter as oil or gas is produced.

It is agreed that said Lessee may drill or not drill on said land, as Lessee may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

All payments hereunder may be made direct to the Lessor, or deposited to their credit or the credit of their respective heirs or assigns in -----, or by check payable and mailed to

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LESSOR MAY LAY A LINE TO ANY GAS WELL ON SAID LAND OR TO SECOND PARTY'S PIPE LINE LEADING FROM SAID WELL TO MARKET, TO TAKE GAS PRODUCED FROM SAID WELL FOR OWN USE FOR HEAT AND LIGHT IN ONE DWELLING HOUSE ON SAID LAND AT LESSOR'S OWN RISK, SUBJECT TO THE USE, OPERATION, PUMPING AND RIGHT OF ABANDONMENT OF THE WELL AND PIPE LINE BY THE LESSEE; THE FIRST ----- CUBIC FEET OF GAS SO TAKEN IN EACH YEAR SHALL BE FREE, BUT ALL GAS IN EXCESS OF ----- CUBIC FEET TAKEN IN EACH YEAR SHALL BE PAID FOR BY THE LESSOR AT THE CURRENT PUBLISHED LOCAL RATES OF THE LESSEE, AND MEASUREMENT AND REGULATION SHALL BE BY METER AND REGULATORS SET AT THE TAP ON THE WELL OR LINE. THIS PRIVILEGE IS UPON CONDITION THAT THE LESSOR SHALL USE SAID GAS WITH ECONOMY, IN SAFE AND PROPER PIPES AND APPLIANCES, AND SHALL SUBSCRIBE TO AND BE BOUND BY THE REASONABLE RULES AND REGULATIONS OF THE LESSEE PUBLISHED AT SUCH TIME RELATING TO SUCH USE OF GAS.

Lessor may lay a line to any gas well on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for --- own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first ----- cubic feet of gas so taken in each year shall be free, but all gas in excess of ----- cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by the reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

(°) one-eighth of the proceeds derived from the sale of the gas from each and every well producing gas drilled on said premises payable on or before ten days after the receipt of the payment for said gas by said lessee.

It is agreed that said Lessee is to have the privilege of using sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon, and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of One and no/100ths (\$1.00) dollars at any time, to said Lessor, or to the above named agents, said Lessee shall have the right to surrender this lease at any time whatsoever, to them or either of them for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void. Lessor agrees that the above provided, for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of the Lessee's rights under this lease.

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All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

In Witness Whereof the parties to this agreement have hereunder set their hands and seals the day and year first above written.

Witness: -----
Mark Taylor (Seal)
Lela Mae Taylor (Seal)
H. B. Davis (Seal)
Nellie Davis (Seal)

State of West Virginia,

County of Ritchie, To-Wit:

I, Ben Wilson a notary public of said County of Ritchie do certify that Mark Taylor and Lela Mae Taylor his wife, whose names are signed to the within writing, bearing date the 3d day of July A. D., 1945 have each this day acknowledged the same before me in my said County.

Given under my hand this 1st day of September A. D., 1945.

My Commission expires Feb. 7th, 1950. Ben Wilson, Notary Public,
Ritchie County, West Virginia.

State of West Virginia,

County of Ritchie, To-Wit:

I, Ben Wilson a notary public of said County of Ritchie do certify that H. B. Davis and Nellie Davis his wife, whose names are signed to the within writing, bearing date the 3d day of July A. D., 1945 have each this day acknowledged the same before me in my said County.

Given under my hand this 1st day of September A. D., 1945.

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Made & M Gain 111 Williams St Clarkburg, W. Va. 6-1

*Book 78
56*

THIS AGREEMENT, Made and entered into this 5th. day of September, 1945,
by and between J. F. Maxwell, of the City of Clarksburg, in the County of
Harrison and State of West Virginia, party of the first part, and the
undersigned, parties of the second part.

J. F. MAXWELL
TO ASSIGNMENT

F. H. GAIN 3

WITNESSETH: That for and in consideration of the sum of One Dollar (\$1.00)
exchanged between the parties hereto, and the covenants and agreements hereinafter contained, we,
the undersigned, do each, individually and not collectively, hereby subscribe for and agree to
purchase from J. F. Maxwell, and the said J. F. Maxwell agrees to sell to the undersigned, the
undivided working interest in and for the amounts set opposite our following respective signa-
tures in and to that certain lease for oil and gas bearing date the 3rd day of July, 1945, made
and executed by Mark Taylor, Lela Mae Taylor, his wife, H. B. Davis, and Nellie Davis, his wife,
unto Said J. F. Maxwell embracing a tract of one hundred sixty (160) acres of land, more or less,
situate on the waters of North Fork of Hughes River, Clay District, Ritchie County, West Virginia,
which said lease is recorded, or intended to be recorded, in the office of the Clerk of the County
Court of said Ritchie County.

Said purchase of said interests is to be made upon the following terms and conditions:
That the said J. F. Maxwell will drill one well for oil or gas purposes on said lease
to and through the squaw sand, unless oil and gas is found in quantities considered paying by said
J. F. Maxwell at a lesser depth, on a dry hole basis, the rig and casing for the drilling of said
well to be temporarily furnished by or at the instance of said J. F. Maxwell; however, it is un-
derstood and agreed that, if said well is sufficiently productive of either oil or gas to be con-
sidered a paying well by said J. F. Maxwell then, in addition to the amount hereinafter subscrib-
ed, the undersigned agrees to pay their respective proportionate share of the cost of said rig
casing left in the hole, shooting, cleaning out, tubing, equipping, preparing and connecting said

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If the well is considered to be a paying well and the interest owners, or a majority thereof, determine to drill another well, then the subscribers to the interest in and to said lease shall pay their respective share of the drilling, casing, preparing and equipping for production of said additional well in the proportion that their respective interest bears to the total cost of the drilling and equipping for the production of said additional well; provided, however, that in the event a minority or any one of the interest owners in said lease do not desire to join in the drilling of the additional well, then they, or the ones not desiring to participate therein, shall release and surrender all their interest in and to said lease and leasehold estate with the exception of a sufficient acreage around the original well for its protection. Upon determining whether or not an additional well shall be drilled and upon the completion of said well and the payment in full for the drilling, equipping and completing said well for production, if a paying well, or the plugging thereof, if a dry or non-paying well, the said J. F. Maxwell shall assign to each of said shareholders title to their respective interests in and to said lease and leasehold estate by good and valid assignments made, executed and acknowledged by him, which interest at the time of their assignment shall be free of liens and encumbrances done by him or others than said shareholders.

In the event said well is either not productive of oil and gas, or its production is not considered sufficient to be a paying well by said J. F. Maxwell, then and in either of these events the hole shall be plugged at the expense of said J. F. Maxwell without additional charge or cost to the undersigned subscribers, and this agreement terminated, and any and all interest of the undersigned subscribers in and to said lease shall thereupon, and thereafter said lease shall be the property of said J. F. Maxwell, free and clear of any and all claims of the undersigned subscribers.

If upon examination by a reputable lawyer the title to said lease does not prove to be

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well, he shall return to each subscriber the money paid for his prospective interest in and to said lease without interest accruing thereon.

This agreement is made subject to all of the conditions contained in the above mentioned lease.

The said J. F. Maxwell shall issue to each of the undersigned subscribers a receipt for his subscription showing the interest in and to said lease for which he subscribed and the amount paid therefor when his subscription is paid in full.

It is understood and agreed that the subscribers hereto shall receive the sum of Two Hundred & Seventy Five Dollars (\$275) for each One Thirty Second (1/32) work interest subscribed and that said amount of said subscription shall be paid to said J. F. Maxwell in cash upon demand. If any subscriber refuses or fails to pay the full amount of his subscription in cash upon demand, then said subscriber's interest or right, if any, in and to said lease and this contract thereupon and thereby becomes immediately terminated and void.

WITNESS the following signatures and seals this 5th day of September, 1945, in counterpart and each counterpart is considered an original.

Interest	Amount Paid	(SEAL)
1/32	\$275.00	(SEAL)
	J. F. Maxwell	
	F. H. Gain	

State of West Virginia
County of Harrison

I, Mary Basile a Notary Public of said County of Harrison, do hereby certify that J. F. Maxwell whose name is signed to the writing above bearing date on the 5th day of September 1945 has this day acknowledged the same before me in my said county.

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to be considered a paying well by said J. F. Maxwell, then, in addition to the amount he subscribed, the undersigned agrees to pay their respective proportionate share of the cost of said rig casing left in the hole, shooting, cleaning out, tubing, equipping, preparing and operation said well to produce and market its production.

If the well is considered to be a paying well and the interest owners, or a majority thereof, determine to drill another well, then the subscribers to the interest in and to said lease shall pay their respective share of the drilling, casing, preparing and equipping and production of said additional well in the proportion that their respective interests bears to the total cost of the drilling and equipping for the production of said additional well; provided, however, that in the event a minority or any one of the interest owners in said lease desire to join in the drilling of the additional well, then they, or the ones not desiring to participate therein, shall release and surrender all their interest in and to said lease and hold estate with the exception of a sufficient acreage around the original well for its protection. Upon determining whether or not an additional well shall be drilled and upon the completion of said well and the payment in full for the drilling, equipping and completing said well for production, if a paying well, or the plugging thereof, if a dry or non-paying well, the said Maxwell shall assign to each of said shareholders title to their respective interests in said lease and leasehold estate by good and valid assignments made, executed and acknowledged by him, which interest at the time of their assignment shall be free of liens and encumbrances by him or others than said shareholders.

In the event said well is either not productive of oil and gas, or its production is not considered sufficient to be a paying well by said J. F. Maxwell, then and in either of these events the hole shall be plugged at the expense of said J. F. Maxwell without additional charge or cost.

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shall be the property of said J. F. Maxwell, free and clear of any and all claims of the undersigned subscribers.

If upon examination by a reputable lawyer the title to said lease does not prove to be good and marketable, or if for any other reason said J. F. Maxwell fails to drill said proposed well, he shall return to each subscriber the money paid for his prospective interest in and to said lease without interest accruing thereon.

This agreement is made subject to all of the conditions contained in the above mentioned lease.

The said J. F. Maxwell shall issue to each of the undersigned subscribers a receipt for his subscription showing the interest in and to said lease for which he has subscribed and the amount paid therefor when his subscription is paid in full.

It is understood and agreed that the subscribers hereto shall pay the sum of Eleven Hundred Dollars (\$1,100.00) for each One Eighth (1/8) working interest subscribed and that said amount of said subscription shall be paid to said J. F. Maxwell in cash upon demand. If any subscriber refuses or fails to pay the full amount of his subscription in cash upon demand, then said subscriber's interest or right, if any, in and to said lease and this contract thereupon and thereby becomes immediately terminated and void.

WITNESS THE following signatures and seals this 5th day of September 1945, in counter part and each counterpart is considered an original.

Interest
1/8

Amount Paid
\$1,100.00

J. F. Maxwell

W. J. Waters

(SEAL)

(SEAL)

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STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

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FEB 5 - 1985
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Permit number: 47- 85-5822
Company: B & L OIL CO
Date: 27-Nov-84
Date issued: 8/20/82

County: RITCHIE
Farm: R. TAYLOR #1
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: *Samuel N. Hersman*
Date: *2-1-85*

08/18/2023



State of West Virginia

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

February 7, 1985

B & L Oil Co.
409 1/2 Market Street
Parkersburg, WV 26101

In Re: Permit No: 47-085-5822
Farm: R. Taylor
Well No: 1
District: Clay
County: Ritchie
Issued: 8-20-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/ chm

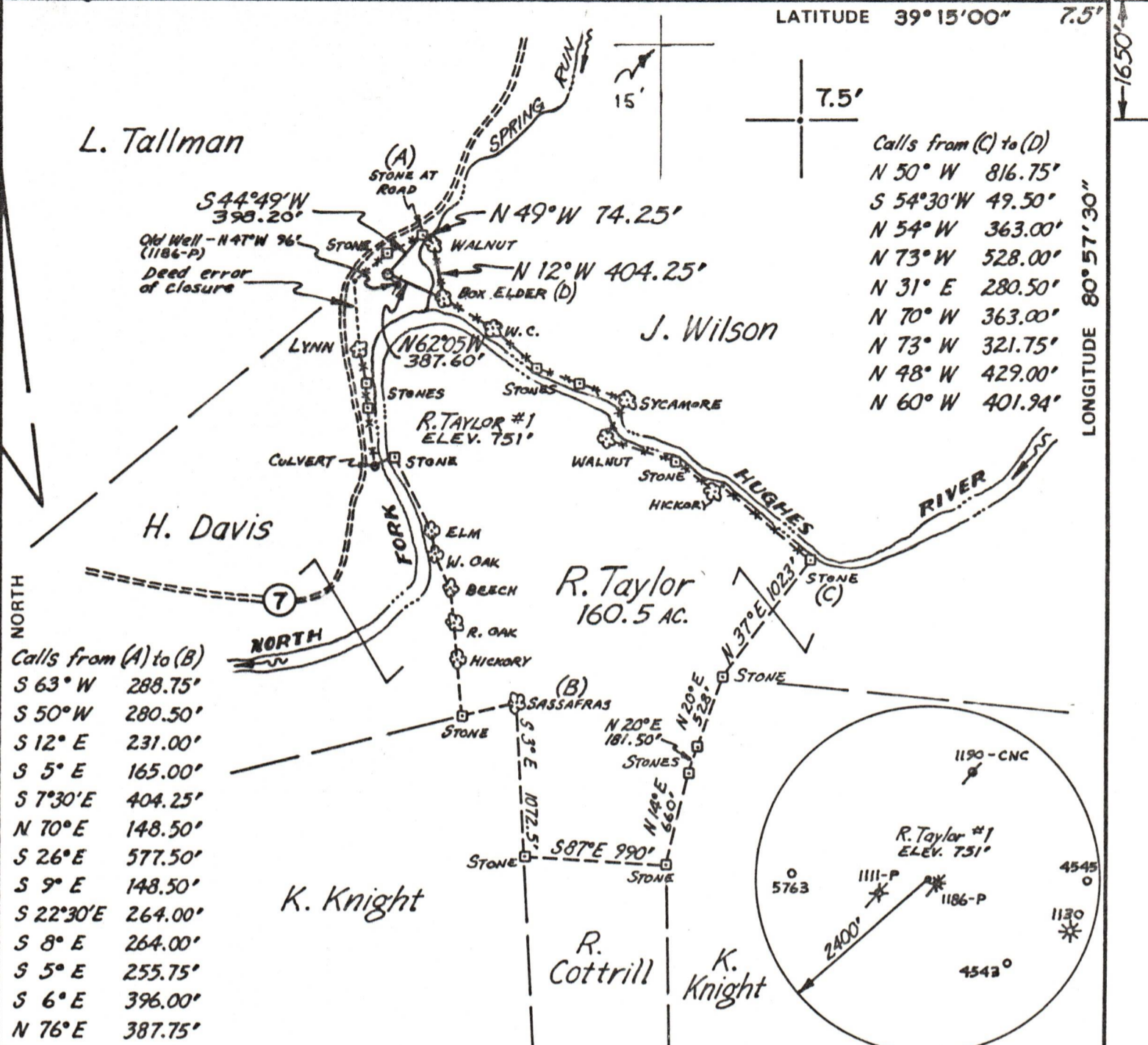
08/18/2023

M.S. 8/19/82

4325'

LATITUDE 39° 15' 00" 7.5'

LONGITUDE 80° 57' 30"

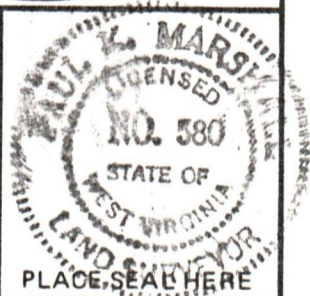


Calls from (C) to (D)
 N 50° W 816.75'
 S 54° 30' W 49.50'
 N 54° W 363.00'
 N 73° W 528.00'
 N 31° E 280.50'
 N 70° W 363.00'
 N 73° W 321.75'
 N 48° W 429.00'
 N 60° W 401.94'

Calls from (A) to (B)
 S 63° W 288.75'
 S 50° W 280.50'
 S 12° E 231.00'
 S 5° E 165.00'
 S 7° 30' E 404.25'
 N 70° E 148.50'
 S 26° E 577.50'
 S 9° E 148.50'
 S 22° 30' E 264.00'
 S 8° E 264.00'
 S 5° E 255.75'
 S 6° E 396.00'
 N 76° E 387.75'

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION Bridge Abutment 762'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
Paul K. Marshall
 (SIGNED) PAUL K. MARSHALL
 R.P.E. _____ L.L.S. 580



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE AUGUST 4, 19 82
 OPERATOR'S WELL NO. R. TAYLOR #1
 API WELL NO. _____
47 - 085 - 5822
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 751' WATER SHED NORTH FORK HUGHES RIVER
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE PULLMAN (7.5')
 SURFACE OWNER R. TAYLOR ACREAGE 160.5
 OIL & GAS ROYALTY OWNER H. DAVIS, R. CONLEY, O. + G. BONNELL LEASE ACREAGE 160.5 08/18/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5995'
 WELL OPERATOR B + L OIL COMPANY DESIGNATED AGENT C. JO MCCRADY
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

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