



Date: AUG. 19, 19 82

Operator's Well No. ROSS # 2

API Well No. 47 - 085 - 5829

State            County            Permit           

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil xx / Gas xx /  
(If "Gas", Production xx / Underground storage            / Deep            / Shallow            /)

LOCATION: Elevation: 1144 Watershed: BEAR RUN  
District: GRANT County: RITCHIE Quadrangle: SCHULTZ 7.5'

WELL OPERATOR B & L OIL CO. DESIGNATED AGENT C. JO MCCRADY  
Address 1420 7th st. Address 1420 7th st  
PARKERSBURG, WV 26101 PARKERSBURG, WV 26101

OIL & GAS ROYALTY OWNER CLYDE E. ROSS COAL OPERATOR             
Address RT 1 Address             
CAIRO, WV 26337 N/A

Acreage 70.83 COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER CLYDE E. ROSS Name             
Address SAME AS ABOVE Address N/A

Acreage 70.83 Name             
FIELD SALE (IF MADE) TO: Address N/A

Address            COAL LESSEE WITH DECLARATION ON RECORD:

OIL & GAS INSPECTOR TO BE NOTIFIED Name             
Name SAMUEL N. HERSMAN Address N/A  
Address P O BOX 66  
SMITHVILLE, WV 26178

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed            / lease xx  
other contract            / dated OCT. 8, 19 81, to the undersigned well operator from CLYDE & WILMA ROSS

(If said deed, lease, or other contract has been recorded:)  
Recorded on 10/8, 1981, in the office of the Clerk of the County Commission of RITCHIE County, West  
Va., in            Book 138 at page 783. A permit is requested as follows:

PROPOSED WORK: Drill xxx / Drill deeper            / Redrill            / Fracture or stimulate            /  
Plug off old formation            / Perforate new formation            /  
Other physical change in well (specify)             
            
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to  
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the  
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to  
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to  
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY  
TO:  
WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMIS-  
SION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

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OIL & GAS DIVISION  
DEPT. OF MINES  
BLANKET BOND

12/29/2023  
B & L OIL CO.  
Well Operator  
By C. Jo McCrady  
DESIGNATED AGENT

**PROPOSED WORK ORDER**

(12-81)

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.  
Address 1420 7th st  
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE

Estimated depth of completed well, 5800 feet Rotary xxx / Cable tools        /

Approximate water strata depths: Fresh, 790 feet; salt, 515 feet.

Approximate coal seam depths: n/a Is coal being mined in the area? Yes        / No xxx /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11 3/4					<del>820</del>	<del>820</del>		Kinds
Fresh Water						350	350		
Coal									Sizes
Intermediate	8 5/8	J55	24 1/2			1300	1300	to surface	
Production	4 1/2	J55	10.5				5800	500 sks.	Depths set,
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY 4-23-83.**  
**BY [Signature]**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator        / owner        / lessee        / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:       , 19       

By       

Its       

12/29/2023



IV-9  
(Rev 8-81)

DATE August 19, 1982

WELL NO. Ross # 2

State of West Virginia

API NO. 047 - 085 - 5829

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L OIL CO.

DESIGNATED AGENT C. JO MCCRADY

Address 1420 7th st. PARKERSBURG, WV

Address 1420 7th st, PARKERSBURG, WV

Telephone 304-424-5220 26101

Telephone 304-424-5220 26101

LANDOWNER Clyde Ross

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by C. JO MCCRADY

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-20-82

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure None needed (1)

Spacing 250' AT 2% 60' AT 15% 80' AT 10%

Material \_\_\_\_\_

Page Ref. Manual 2-4

Page Ref. Manual \_\_\_\_\_

Structure OPEN DRAIN (B)

Structure \_\_\_\_\_ (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual 2-12

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre

Lime \_\_\_\_\_ Tons/acre

or correct to pH 6.5

or correct to pH 6.5

Fertilizer 500 lbs/acre

Fertilizer 500 lbs/acre

(10-20-20 or equivalent)

(10-20-20 or equivalent)

Mulch hay or straw 1.5 Tons/acre

Mulch hay or straw 1.5 Tons/acre

Seed\* KY 31 40 lbs/acre

Seed\* KY 31 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY

TIMOTHY

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY NEAL HUGHES

ADDRESS RT 1 BOX 2

BEREA, WV 26327

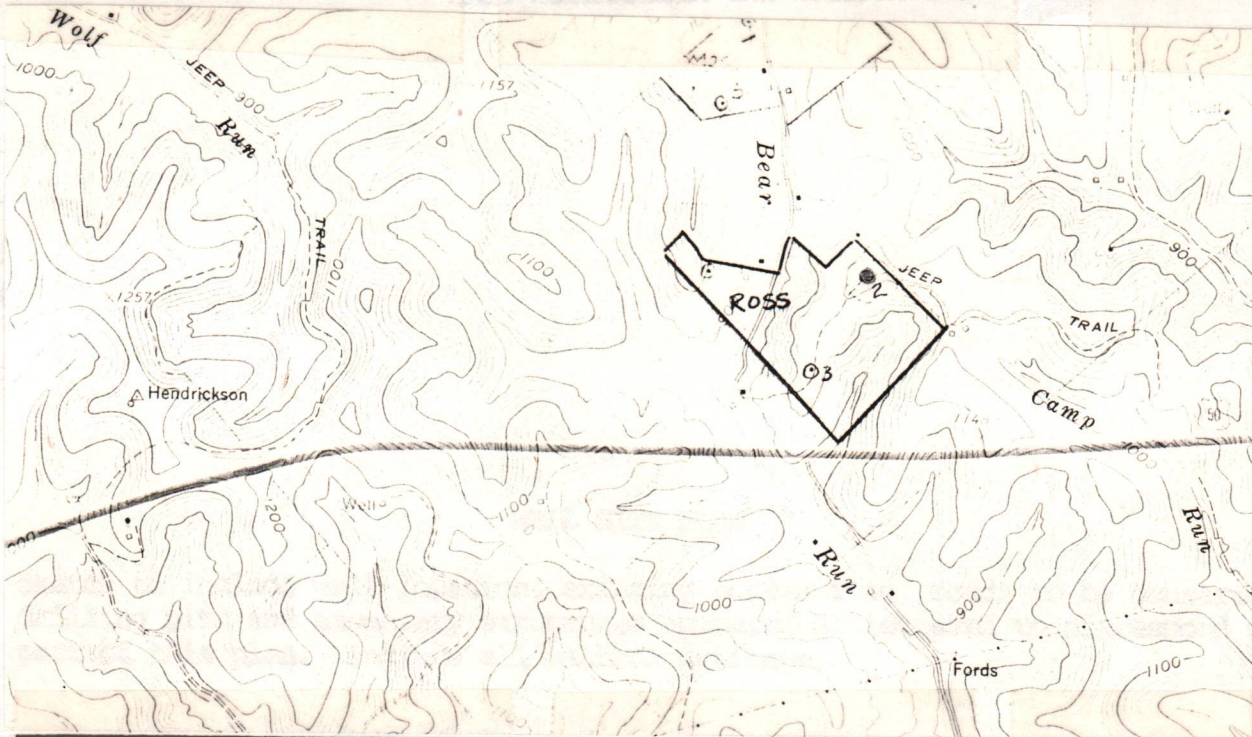
PHONE NO. 304-659-2378

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

IV-9 REVERSE  
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE SHULTZ 7.5'

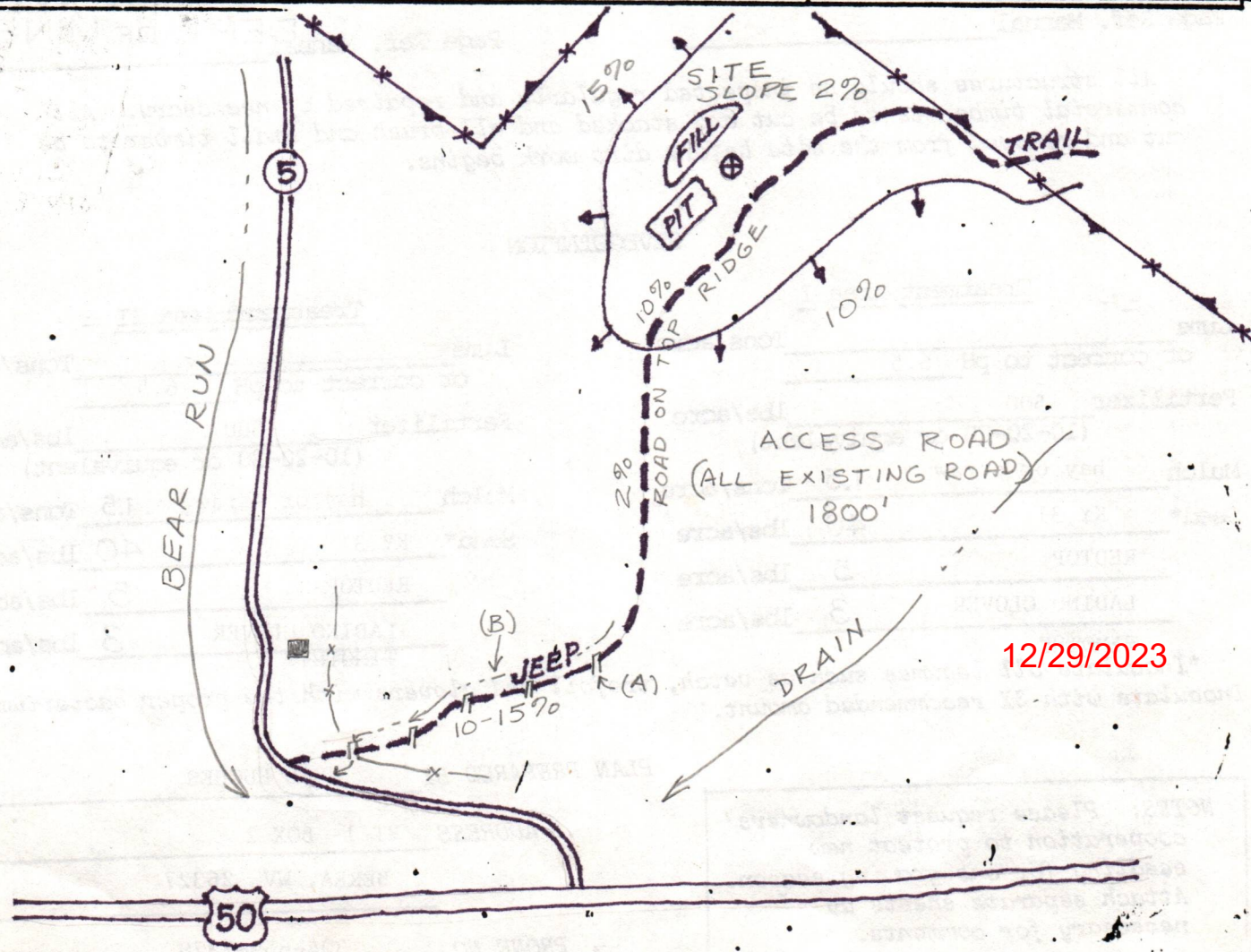
LEGEND	
Well Site	⊕
Access Road	—



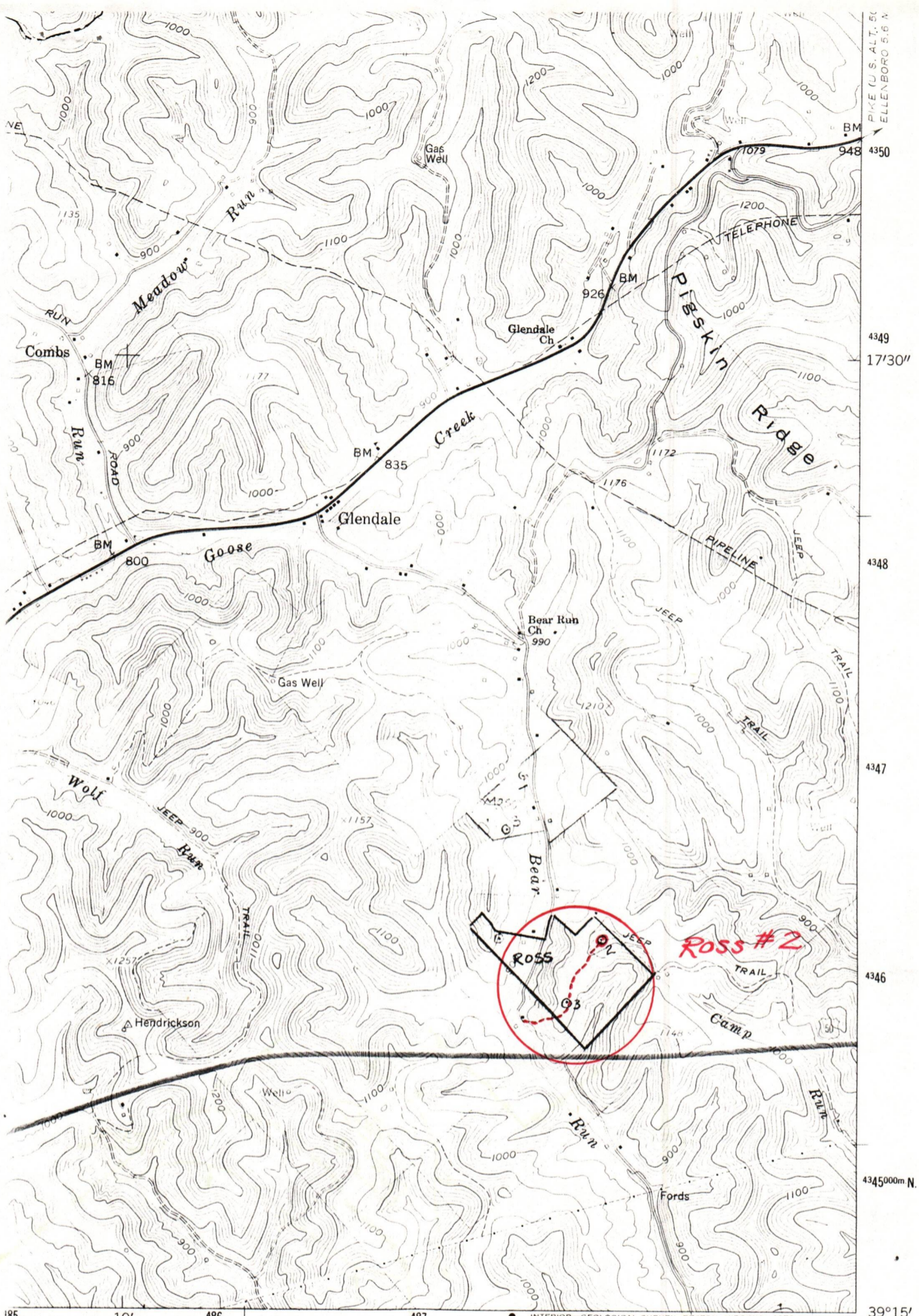
4346

4345000m N.

LEGEND	
Property boundary	—+—+—+—+—+—+—+—+—+—
Road	== == == == ==
Existing fence	—x—x—x—x—x—x—
Planned fence	—/—/—/—/—/—/—
Stream	~ ~ ~ ~ ~
Open ditch	—+—+—+—+—+—+—+—+—+—
Diversion	//////
Spring	⊕
Wet spot	♂
Building	■
Drain pipe	—○—○—○—○—○—○—
Waterway	⇄ ⇄ ⇄ ⇄ ⇄ ⇄



12/29/2023



PIKE (U.S. ALT. 56)  
ELLENBORO 5.6 N

4349  
17'30"

4348

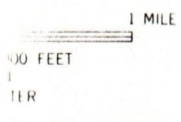
4347

4346

4345000m N.

39°15'  
81°07'30"

(HARRISVILLE)  
4762 I NE



ROAD CLASSIFICATION

- Heavy-duty
- Light-duty
- Unimproved dirt
- U. S. Route
- State Route



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SCHULTZ, W. VA.  
SW/4 ST. MARYS 15' QUADRANGLE  
N3915—W8107.5/7.5

1961  
PHOTOREVISED 1975  
AMS 4762 I SW—SERIES V854

OIL & GAS DIVISION  
DEPT. OF MINES

ST

B & L OIL COMPANY



1420 Seventh Street  
Parkersburg, WV 26101  
(304) 424-5220

ROSS # 2 == LEASE ROYALTY PROVISIONS

CLYDE E. AND WILMA J. ROSS receives 1/8 R.I.

RT 1

CAIRO, WV 26337

B & L OIL CO. receives 7/8 W.I.

1420 7th st

PARKERSBURG, WV 26101

A handwritten signature in cursive script, reading "C. Jo McCrady".

C. JO MCCRADY

DESIGNATED AGENT

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OIL & GAS DIVISION  
DEPT. OF MINES

12/29/2023

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: CLYDE ROSS  
MINERAL OWNER: CLYDE ROSS  
WELL NAME: ROSS # 2

I, C. JO MCCRADY (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. J. McCrary  
(Owner, Operator, or Authorized Rep.)

Notary: Bruce E. Doak (Signed)  
My Commission expires JUNE 3, 1991

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8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9. LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved.

10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSOR. LESSEE shall, within thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same.

This instrument prepared by: John E. Kinnick

OIL AND GAS LEASE

100

THIS AGREEMENT is made this 1st day of January 1982

Between the LESSOR, (Name of Lessor)

and the LESSEE, (Name of Lessee)

Witnesseth that the LESSOR, (Name of Lessor)

has granted unto the LESSEE, (Name of Lessee)

all that certain (Description of Land)

together with all and singular rights and appurtenances thereto in anywise by any person lawfully claiming the same

unto the LESSEE, (Name of Lessee)

for the purpose of (Purpose of Lease)

and the LESSEE, (Name of Lessee)

has agreed to pay unto the LESSOR, (Name of Lessor)

the sum of (Amount) Dollars

per acre of the above described land

for the term of (Term) years

beginning on the (Start Date)

and ending on the (End Date)

and the LESSEE, (Name of Lessee)

has agreed to pay unto the LESSOR, (Name of Lessor)

the sum of (Amount) Dollars

per acre of the above described land

for the term of (Term) years

beginning on the (Start Date)

and ending on the (End Date)

and the LESSEE, (Name of Lessee)

has agreed to pay unto the LESSOR, (Name of Lessor)

the sum of (Amount) Dollars

per acre of the above described land

for the term of (Term) years

beginning on the (Start Date)

and ending on the (End Date)

and the LESSEE, (Name of Lessee)

has agreed to pay unto the LESSOR, (Name of Lessor)

the sum of (Amount) Dollars

per acre of the above described land

for the term of (Term) years

beginning on the (Start Date)

and ending on the (End Date)

and the LESSEE, (Name of Lessee)

has agreed to pay unto the LESSOR, (Name of Lessor)

the sum of (Amount) Dollars

per acre of the above described land

for the term of (Term) years

beginning on the (Start Date)

and ending on the (End Date)

and the LESSEE, (Name of Lessee)

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14. Should LESSEE be prevented from conducting operations thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regulation of any governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the contrary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as LESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over unto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, relocate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and other necessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said pipe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and complete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and provided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein granted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or inducements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first above-written.

WITNESS:

John E. Finkle  
John E. Finkle  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Clyde E. Ross (SEAL)  
Wilma J. Ross (SEAL)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ (SEAL)

**WEST VIRGINIA ACKNOWLEDGEMENT**

STATE OF WEST VIRGINIA

COUNTY OF Wood

To-wit:

I, C. Jo McCrady, a Notary Public of said County, do hereby certify that Clyde E. Ross and Wilma J. Ross ( His Wife )

whose name They signed to the within writing bearing date the 8th. day of January, 19 82 has s this day acknowledged the same before me in my said County.

Given under my hand this 8 day of Jan, 19 82.  
C. Jo McCrady  
Notary Public

My Commission expires July 17, 1989

**OHIO ACKNOWLEDGEMENT**

STATE OF OHIO

COUNTY OF \_\_\_\_\_

SS.

Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_

\_\_\_\_\_ who acknowledged that \_\_\_\_\_ he \_\_\_\_\_ did sign the foregoing instrument, and that the same is \_\_\_\_\_ free act and deed. In testimony

whereof I have hereunto subscribed my name at \_\_\_\_\_, this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

My Commission expires \_\_\_\_\_

Notary Public

Standard Form 100

**Oil and Gas Lease**

12/29/2023

TO

Date \_\_\_\_\_, 19 \_\_\_\_\_

Acres \_\_\_\_\_

Location \_\_\_\_\_

County \_\_\_\_\_ State \_\_\_\_\_

Term \_\_\_\_\_

**RECORDING DATA:**

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. **FEB 26 1982**  
19 \_\_\_\_\_ at 1146 \_\_\_\_\_  
Recorded in Book \_\_\_\_\_  
Book No. 141 Page 657  
Tester: James B. May  
Clerk: W

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OIL & GAS DIVISION  
DEPT. OF MINES

12/29/2023



IV-35  
(Rev 8-81)

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date Jan. 4, 1983  
Operator's Well No. #2 A  
Farm CLYDE ROSS  
API No. 47 - 085 - 5829

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas x / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production xx / Underground Storage    / Deep    / Shallow    /)

LOCATION: Elevation: 1144' Watershed BEAR RUN  
District: GRANT County RITCHIE Quadrangle SCHULTZ 7.5'

COMPANY Alan Gable Oil Development Co.  
ADDRESS P O BOX 166 DAVISVILLE, WV  
DESIGNATED AGENT Ron Kudella  
ADDRESS P O BOX 166 DAVISVILLE, WV  
SURFACE OWNER CLYDE ROSS  
ADDRESS RT 1, CAIRO, WV  
MINERAL RIGHTS OWNER CLYDE ROSS  
ADDRESS RT 1, CAIRO, WV  
OIL AND GAS INSPECTOR FOR THIS WORK     
Sam Hersman ADDRESS box 66, Smithville, WV

PERMIT ISSUED #5829  
DRILLING COMMENCED Sept. 13, 1982  
DRILLING COMPLETED Sept. 23, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	11 3/4	40'	
13-10"			
9 5/8			
8 5/8	8 5/8	1305'	
7			
5 1/2			
4 1/2	4 1/2	5253	
3			
2			
Liners used			

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WV DEPARTMENT OF MINES

GEOLOGICAL TARGET FORMATION MARCELLUS SHALE Depth 5800 feet

Depth of completed well 5550' feet Rotary xx / Cable Tools   

Water strata depth: Fresh 790 feet; Salt 515 feet

Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Devonian Pay zone depth 2620-5075 feet

Gas: Initial open flow 580 Mcf/d Oil: Initial open flow 4 Bbl/d

Final open flow 580 Mcf/d Final open flow 4 Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 610 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Squaw Pay zone depth 2132-42 feet

Gas: Initial open flow aa Mcf/d Oil: Initial open flow    Bbl/d

Final open flow aa Mcf/d Oil: Final open flow aa Bbl/d

Time of open flow between initial and final tests    hours

Static rock pressure    psig (surface measurement) after    hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2 million N2 1000 gal acid

2132-42	11 holes	5068-75	9 holes
2620-30	9 holes		
2640-45	5 holes		
2888-2902	5 holes		
2922-26	5 holes		
2988-92	5 holes		
4764-69	5 holes		
4812-21	10 holes		
4838-52	14 holes		
4862-66	5 holes		
5048-56	9 holes		

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Maxon			1901	1920	
Big Lime			1926	1973	
Keener			1924	2007	
Big Injun			2021	2070	
Squaw'			2082	2150	
Weir			2277	2365	
Berea			2464	2471	
Gantz			2620	2634	
Gordon			2920	2936	
Upper Speechley			3586	3658	
Lower Speechley			3880	3964	
Balltown			4516	4580	
Riley			4808	4865	
Benson			4866	4873	
Alexander			5030	5082	
Rhinestreet			5370	TD	

(Attach separate sheets as necessary)

Alan Gable Oil Development Co.

Well Operator

By: Jubal S. Terry

Date: JAN. 4, 1983

12/29/2023

**Note: Regulation 2.02(i) provides as follows:**  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 26 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5829

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company B + L Oil Co.

Address \_\_\_\_\_

Farm Clyde E. Ross

Well No. Ross # 2

District Grant County Rit

Drilling commenced 8-23-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names T.H. Moorehead - Dural Storch - Rick Simpson

Contractor Empire Drilling Rig #18 Tool Pusher Chuck Storch

Remarks: 381' at time of visit

8-23-82  
DATE

Samuel M. Hanson 12/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

\_\_\_\_\_ 12/29/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 27 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5829

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company B + L Oil Co.  
 Address \_\_\_\_\_  
 Farm Clyde E Ross  
 Well No. Ross # 2  
 District Grant County Rit  
 Drilling commenced 8-23-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbla., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names T.H. Moorehead - Dural Starcher - Rick Sampson  
 Contractor Empire Drilling Rig #18 Chuck Starcher  
 Remarks: Visit 1208' deep

8-24-82  
DATE

Samuel M. Hersman  
DISTRICT WELL INSPECTOR

8-25-82  
DATE

Samuel M. Hersman  
DISTRICT WELL INSPECTOR

12/29/2023

DATE

Samuel M. Hersman  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

12/29/2023

DISTRICT WELL INSPECTOR \_\_\_\_\_



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 14 1982

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-5829 - P

Well No. Ross # 2

COMPANY B + L Oil Co ADDRESS 1420 7th street Parkersburg, WV 26101

FARM Clyde E Ross DISTRICT Grant COUNTY Pitkin

Filling Material Used Cement + gel

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST
1908 - 1700	tools	Jel	inside of drill pipe				
1700 - 1650	Cement						
1650 - 1000	Jel						
1000 - 950	Cement						
950 - 500	Jel						
500 - 450	Cement						
450 - 50	Jel						
50 - 10	Cement						
10 to 0	Monument to be installed and cemented in						

Drillers' Names \_\_\_\_\_

Remarks: 1900' to 1700' 7 Drill collars + Bit in hole  
cemented by B. J. Hughes  
Rig on hole was "Empire Drilling rig #18"  
"Chuck Stoucher" = tool Pusher  
"Ed. Carper" supervisor

9-10-82 I hereby certify I visited the above well on this date.

DATE

Samuel M. Hermon 12/29/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

12/29/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 14 1982

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-5829

Company B + L Oil Co.  
 Address \_\_\_\_\_  
 Farm Clyde E. Ross  
 Well No. Ross # 2  
 District Grant County Rit  
 Drilling commenced 8-23-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: toad Pusher  
Chuck Storch  
unscrewed drill pipe - Pulling out of hole  
Drill pipe caught in hole trying to fish out

9-9-82  
DATE

Samuel M. Hersman  
DISTRICT WELL INSPECTOR

9-15-82  
DATE

Samuel M. Hersman  
DISTRICT WELL INSPECTOR

12/29/2023

9-16-82  
DATE

Samuel M. Hersman  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Form 26  
2/16/82

STATE OF WEST VIRGINIA

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

12/29/2023

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 23 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5829

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company B + L Oil Co.

Address \_\_\_\_\_

Farm Clyde E. Ross

Well No. Ross # 2

District Grant County Pit

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			
6 5/8			Depth set _____
5 3/16			Perf. top _____
3			
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names K. Fury / Denner Block / Chuck Starcher / Steve Sams

Remarks: Empire Drilling Rig # 18 tool Pusher  
Jerry Cotton

Visit = 2919 foot Deep

9-20-82  
DATE

Samuel N. Newman 12/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location					
PLUGS USED AND DEPTH PLACED						BRIDGES						CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST									

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

12/29/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 14 1985

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5829

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Alan Hable Oil Development

Address \_\_\_\_\_

Farm Clyde E. Ross

Well No. Ross # 2

District Grant County Ritchie

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: *At request of Tom Brown make special inspection of well site - Found reclamation now completed on access road and location. Only the gas line leading from well site needs work done. and land owner may sign IV-75 form and release from burying. A.P.I. # on well head.*

5-10-85  
DATE

*Samuel N. Henry*  
DISTRICT WELL INSPECTOR

4/21/2023

Form 26  
2/16/82

RECEIVED  
MAY 14 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

*Faded handwritten text in the remarks section.*

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

12/29/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 10 1982

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

RECEIVED  
SEP 10 1982

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

OIL & GAS DIVISION  
DEPT. OF MINES  
B & L OIL CO.

Coal Operator	Name of Well Operator
	1420 7th st, Parkersburg, WV 26101
Address	Complete Address
	Sept. 10, 1982
Coal Owner	Date
	WELL TO BE ABANDONED
Address	Grant District
	Ritchie County
Lease or Property Owner	Well No. Ross #2
Address	Clyde Ross Farm

Inspector Samuel Hersman Telephone 477-3597

**TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*Edward Carpel*  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

# 5829

Permit Number

*1st file*

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Left 30 ft. of 13 3/8" casing in hole.

Cemented from 1450' to 1350' with 50 sks, cement.

Cemented from 900' to 950' with 50 sks. cement.

Cemented from 63' to surface with 25 sks. cement.

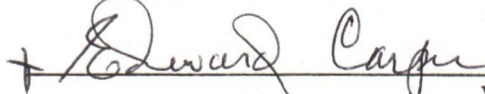
To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th. day of September, 1982.

DEPARTMENT OF MINES  
Oil and Gas Division

12/29/2023

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

B & L OIL CO.

COAL OPERATOR OR OWNER \_\_\_\_\_ NAME OF WELL OPERATOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_ 1420 7th st, Parkersburg, WV 26101  
 COMPLETE ADDRESS \_\_\_\_\_  
 COAL OPERATOR OR OWNER \_\_\_\_\_ SEPT. 10 19 82  
 ADDRESS \_\_\_\_\_ WELL AND LOCATION \_\_\_\_\_  
 GRANT \_\_\_\_\_ District  
 RITCHIE \_\_\_\_\_ County  
 LEASE OR PROPERTY OWNER \_\_\_\_\_  
 ADDRESS \_\_\_\_\_ Well. No. ROSS# 2  
 CLYDE ROSS \_\_\_\_\_ Farm  
 STATE INSPECTOR SUPERVISING PLUGGING SAMUEL HERSMAN

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of RITCHIE

ED CARPER

and

RON KUDELLA

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by B & L OIL CO. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10 day of SEPT. 1982, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	50 sks cement from 1450' to 1350'			30 ft. of
	50 sks. cement from 900 to 950'			13 3/8"
	25 sks. cement from 63' to surface			
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of SEPT. 1982 12/29/2023

And further deponents saith not.

Sworn to and subscribed before me this 10th day of SEPT. 1982

My commission expires: JULY 17, 1989

SEP 10 1982

Notary Public

Permit No. 5829

AFFIDAVIT OF PLUGGING AND FILLING WELL

STATE OF WEST VIRGINIA, COUNTY OF PUTNAM, BEING THE COUNTY WHEREIN SAID WELL IS LOCATED, I, the undersigned, do hereby certify that the following is a true and correct copy of the original record of the well as filed in the office of the State Engineer and Geologist at Charleston, West Virginia, to-wit:

WELL NO. 101101

WELL OWNER: J. H. ...

WELL LOCATION: ...

WELL DEPTH: ...

WELL TYPE: ...

WELL STATUS: ...

WELL CONDITION: ...

WELL HISTORY: ...

WELL OPERATOR: ...

WELL PLUGGING: ...

WELL FILLING: ...

WELL FILLING MATERIAL: ...

WELL FILLING METHOD: ...

WELL FILLING DATE: ...

WELL FILLING TIME: ...

WELL FILLING COST: ...

WELL FILLING CONTRACTOR: ...

WELL FILLING SUPERVISOR: ...

WELL FILLING ASSISTANT: ...

WELL FILLING WITNESSES: ...

WELL FILLING NOTES: ...

WELL FILLING SIGNATURE: ...

WELL FILLING DATE: ...

WELL FILLING TIME: ...

WELL FILLING COST: ...

WELL FILLING CONTRACTOR: ...

WELL FILLING SUPERVISOR: ...

WELL FILLING ASSISTANT: ...

WELL FILLING WITNESSES: ...

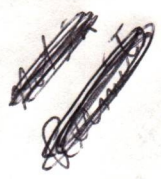
DEPT. OF MINES  
OIL & GAS DIVISION

SEP 19 1982

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12/29/2023

DEPT. OF MINES  
OIL & GAS DIVISION



INSPECTOR'S PERMIT SUMMARY FORM

8-23-82

WELL TYPE OIL GAS SHALLOW  
ELEVATION 1144  
DISTRICT GRANT  
QUADRANGLE SCHULTZ 7.5  
COUNTY RITCHIE

API# 47-085 - 5829  
OPERATOR BTL OIL CO  
TELEPHONE \_\_\_\_\_  
FARM ROSS  
WELL # 2

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED 8-23-82

DEPARTMENT OF  
OIL AND GAS

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

JUN 3 1982

CASING

Ran 1305 feet of 8.5" "pipe on 9-16-82 with 300 SACKS fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_

Field analysis                      ph \_\_\_\_\_                      fe \_\_\_\_\_                      cl \_\_\_\_\_

Well Record received \_\_\_\_\_

Date Released 5-27-86

Samuel N. Heroman 12/29/2023  
Inspector's signature

API# 47085 - 5829

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	8-23-82		VISIT -	381 FOOT DEEP
2	8-24-82		VISIT	1208 FOOT DEEP
3	8-25-82		VISIT	1900 FOOT DEEP
4	8-26-82		VISIT - RIG PULLED DOWN - TRYING TO CUT MAST OFF DOG HOUSE - NO SERIOUS INJURYS	
5	9-7-82		RIG BACK OVER HOLE - UNSCREWING DRILL PIPE	
6	9-9-82		PULLING DRILL PIPE OUT OF HOLE	
7	9-10-82		PLUG HOLE	
8	9-11-82		VISIT - SKIDING RIG	
9	9-12-82		VISIT - STARTING RAT HOLE	
10	9-13-82		VISIT - SET CONDUCTOR	
11	9-15-82		VISIT - 915 FOOT DEEP	
12	9-16-82		VISIT - RAN 1305 FOOT OF 8 5/8" CASING (300 SACKS CEMENT)	
13	9-20-82		VISIT - 2919 FOOT DEEP	
14	7-27-83		WRITE VIOLATION ON 22-4-12B REG-23.03 (CODE 22B-1-30)	
15	5-16-85		VISIT - CHECK RECLAMATION AT REQUEST OF OPERATOR	
16	5-27-86		ABATE VIOLATION ON CODE 22B-1-30 -	
17			AND MAKE FINAL INSPECTION	
18				
19				
20				

Notes

FIRST HOLE DRILLED WAS PLUGGED IN ORDER ~~LISTED~~ <sup>LISTED</sup> BELOW

- 1900-1700 - DRILL COLLARS IN HOLE
- 1700-1650 CEMENT
- 1650-1000 GEL
- 1000-950 CEMENT
- 950-500 GEL
- 500-450 CEMENT
- 450-50 - GEL
- 50-0 CEMENT -
- SET MONUMENT

12/29/2023

IV-27  
11/23/81

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AUG - 1 1983



OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: July 27-83  
Well No: Ross 2  
API NO: 47 - 85 5829  
State County Permit

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /

LOCATION: Elevation: 1144 Watershed: Bear Run  
District: Grant County: Ritchie Quadrangle: Scholtz

WELL OPERATOR B & L Oil Co DESIGNATED AGENT C. Jo McCrady  
Address P.O.B 165 Address P.O.B 165  
Davisville Davisville W.V 26142

The above well is being posted this 27 day of July, 1983, for a violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Reclamation Incomplete

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Aug. 2, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Hersoman  
Oil and Gas Inspector

Address P.O.B 66  
Smithville W.V  
26178

Telephone: 477-3512 12/29/2023

FORM IV-30  
9-83

**RECEIVED**  
NOV 23 1983

Date: November 18-83  
Operator's Well Number Pass # 2  
API Well No.: No. 47 - 85 - 5829  
State County Permit

**OIL & GAS DIVISION  
DEPT. OF MINES**

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION**

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground \_\_\_\_\_  
If "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 1144 / Watershed: Bear Run  
District: Grant / County: Ritchie / Quadrangle: Seabury  
WELL OPERATOR Rt 8 Oil Co.  
Address P.O. Box 165 Davisville WV 26142  
DESIGNATED AGENT: Ronald Vukobrat  
Address: P.O. Box 165 Davisville WV 26142

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on November 18, 1983.

The violation of Code 22-4-12B, heretofore found to exist on July 27, 1983 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*No attempt made to abate violation*

~~*Copy must be*~~

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- \_\_\_\_\_ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: \_\_\_\_\_  
Address \_\_\_\_\_

Mike Anderson  
Oil and Gas Inspector  
Address: P.O. 2, Box 135  
SALEM W. VA - 26426  
Telephone: 782-1043

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

12/29/2023



RECEIVED  
NOV 23 1983

FORM IV-38  
3-83

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

Date: November 18-83  
Operator's Well Number: 1000 4 2  
Alt. Well No.: 100 37  
County: Putnam  
State: West Virginia

WELL TYPE: Oil  Gas   Waste disposal  
LOCATION: Putnam County  
WELL OPERATOR: Putnam County  
ADDRESS: Putnam County

Violation: Form IV-38, Paragraph 1, (a) (1)  
The violation of Code 30-2-2 is hereby notified to exist on July 27, 1983  
at the date has not been corrected and the operator  
is hereby notified that the undersigned authorized oil and gas inspector has made a special inspection of the well  
and that the operator is in violation of the provisions of Code 30-2-2 and the well operator is hereby ORDERED

*No attempt made to abate violation*

To cease further operations until the violation has been fully abated.  
To continue operations until the violation has been fully abated.  
In accordance with Code 30-2-17, a well operator or complainant may apply for review of this Order within 15  
days of the date of this Order.

PURCHASER: Putnam County  
Address: Putnam County  
Telephone: 785-1123  
Oil and Gas Inspector: Putnam County  
Address: Putnam County

A copy of this ORDER has been posted at the well site and sent by certified or registered mail to the operator of this  
designated agent.

12/29/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Telephone: 348-3500

ARCH A. MOORE, JR.  
Governor

October 24, 1985

B & L Oil Company  
409½ Market Street  
Parkersburg, West Virginia

In Re: Violations  
Well Records (WW-35's)

Gentlemen:

Listed below are wells still under Violation for B & L Oil Company in Ritchie County:

- RIT-5125 - Carlisle & Thacker #1 - Issued 4-2-81  
Violation posted 10-26-84 (We need well record of drilling and site reclaimed)
- RIT-5165 - Isabelle Wyer #2 - Issued 5-11-81  
Violation posted 7-19-83 (We need well record of drilling and site reclaimed)
- RIT-5166 - Isabelle Wyer #3 - Issued 5-11-81  
Violation posted 7-19-83 (We need well record of drilling and site reclaimed)
- RIT-5245 - H. A. Barton (Weekley #4) - Issued 8-18-81  
Violation posted 7-19-83 (We need well record of drilling and site reclaimed)
- RIT-5319 - P. E. Toothman #8 - Issued 10-21-81  
Violations posted 4-22-83 / 8-16-83 (We need well record and site reclaimed)
- RIT-5320 - G. R. Vincent #7 - Issued 10-21-81  
Violation posted 8-16-83 (We need record of drilling and site reclaimed)
- RIT-5321 - G. R. Vincent #6 - Issued 10-21-81  
Violations posted 4-22-83 / 8-16-83 (We need well record and site reclaimed)
- RIT-5430 - G. R. Vincent #8 - Issued 12-23-81  
Violations posted 6-11-82 / 4-22-83 / 8-16-83 (Need Site Reclaimed & Production)
- RIT-5433 - Barton-Weekly #5 - Issued 12-29-81 - Renewed 12-1-82  
Violation posted 11-31-83 (We need Record of drilling and site reclaimed)
- RIT-5436 - G. R. Vincent #10 - Issued 12-30-81  
Violation posted 8-16-83 (We need record of drilling and site reclaimed)
- RIT-5483 - Clyde E. Ross #1 - Issued 2-5-82  
Violations posted 7-27-83 / 8-17-84 (Need site reclaimed immediately)



following described tracts or parcels of real estate:

FIRST: all that certain lot, tract or parcel of land lying and being in the District of Grant, and State of West Virginia, on the waters of Bear Run, and bounded and described as follows:

BEGINNING in county road, thence S. 10-1/2 W. 8-1/2 poles culvert in drain, thence S. 32 W. 22 poles and 19 links to stone at post, thence N. 63-1/2 W. 10 poles to stone on the south of said right of way, N. 35 W. 8 to stone, thence N. 45 W. 6 poles to stone, thence S. 30 W. 55-1/2 poles to B. O., on top of ridge, thence S. 76-1/2 W. 28 poles to stone in old line, thence S. 40 E. 60 poles to stone in line of Frank Smith, thence N. 49 E. 79 poles to county road, thence with said road S. 11 E. 8 poles, thence S. 37 E. 16-1/2 to stone in middle of road, thence N. 50 E. 34 poles corner to James Ross and Lucretia V. Ross, thence N. 40 W. 77-1/2 poles to the place of beginning, containing forty-three and one-fourth (43-1/4) acres, be the same, more or less, and being the same real estate which was conveyed unto the said Grover C. Ross by M. Ross and Lucretia V. Ross, his wife, by deed bearing date on the 6th day of January, 1922, and of record in the office of the Clerk of the County Court of Ritchie County, West Virginia, in Deed Book No. 87, at page 34 thereof.

SECOND: all that certain lot, tract or parcel of land lying and being in the District of Grant, in the County of Ritchie, and State of West Virginia, on the waters of Bear Run, and bounded and described as follows:

BEGINNING at a stone in Frank Smith's line, thence N. 40 W. 60 poles to stone on top ridge, N. 76-1/2 W. 2 poles to stone, thence N. 90 W. 8 poles to stone, S. 76-1/2 W. 24 poles hickory S. 40 W. 11 poles to stone, thence S. 21-1/2 W. 14 poles and 16 links to stone, S. 12 E. 24 poles, S. 44 E. 24 poles and 18 links to chestnut, thence S. 76 E. 20 poles and 20 to pine pointers and stone, thence N. 49 E. 50 poles to stone line adjoining Frank Smith to the place of

12/29/2018

Mailes Clyde

**REGENT**  
AUG 3 1982

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OIL & GAS DIVISION

Following described areas are parcels of land owned

Grant, and State of West Virginia, on the eastern of Grant and bounded as

shown on the attached map, to wit: Parcel A, 100' x 100' bounded as shown on

the attached map, to wit: Parcel B, 100' x 100' bounded as shown on the

attached map, to wit: Parcel C, 100' x 100' bounded as shown on the

attached map, to wit: Parcel D, 100' x 100' bounded as shown on the

attached map, to wit: Parcel E, 100' x 100' bounded as shown on the

attached map, to wit: Parcel F, 100' x 100' bounded as shown on the

attached map, to wit: Parcel G, 100' x 100' bounded as shown on the

attached map, to wit: Parcel H, 100' x 100' bounded as shown on the

attached map, to wit: Parcel I, 100' x 100' bounded as shown on the

attached map, to wit: Parcel J, 100' x 100' bounded as shown on the

attached map, to wit: Parcel K, 100' x 100' bounded as shown on the

12/29/2023

beginning, containing twenty-six and one-half (26-1/2) acres, be the same more or less, and being the same real estate which was conveyed unto the said Grover C. Ross by M. Ross and Lucretia V. Ross, his wife, by deed bearing date on the 6th day of January, 1922, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 87, at page 33 thereof.

THIRD: A certain tract of land situate in Ritchie County, West Virginia, on the waters of the North Fork of Hughes River, and bounded and described as follows:

BEGINNING at a stone, corner to Lloyd Hoff land and "Tract No. 2" of the land of the parties of the first part, and running North 50 deg. East 1930 feet with the eastern line of said "Tract No. 2" to B. M. Cowell corner; thence with the line of B. M. Cowell, Mike Naughton and M. Ross, South 39 deg. 15' East 1875 feet to stake, corner to "Tract No. 4"; thence South 50 deg. West 1907 feet with the western line of "Tract No. 4" to corner of Nellie Satterfield land; thence with the line of Nellie Satterfield land and Lloyd Hoff land, North 41 deg. 15' West 1863 feet to the beginning, containing eighty-two (82) acres, more or less, and being "Tract No. 3" as shown on a certain plat made by Hornor Brothers of the land heretofore conveyed to the said Stephen G. Jackson and others by W. Brent Maxwell and Lillie J. Maxwell, his wife, by deed dated the 15th day of October, 1913, and recorded in the proper office of the Clerk of the County Court of Ritchie County, West Virginia, in Deed Book No. 69, page 120, and designated on said plat as "Tract No. 3", and is the same real estate which was conveyed unto the said Grover C. Ross by Mary Elizabeth Kelly, and others, by deed bearing date on the 15th day of October, 1946, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 117, at page 378 thereof.

There is also excepted and reserved a right of way over the above eighty-two (82) acres heretofore retained by Stephen G. Jackson.

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FOURTH. All that certain lot, tract or parcel of land, lying and being in the District of Grant, in the County of Ritchie and State of West Virginia, on the waters of Bear Run, and bounded and described as follows:

BEGINNING in center of Bear Run road, thence N. 41° W. 51 rods to stone corner to James Ross heirs, thence S. 50° W. 115 rods to stone in Nella Satterfield land, thence S. 40° E. 50 rods to stone gate, thence N. 76° E. 28 rods to B. O., thence N. 30° E. 55 rods to stone in lane, thence N. 35° E. 6 rods to stone center of lane, thence S. 35° E. 8 rods to stone in lane, thence N. 23° E. 22 rods to Bear Run road, thence with said road N. 10° E. 8-1/2 rods, to the place of beginning, containing twenty-eight and three-fourths (28-3/4) acres, be the same more or less, and is the same real estate which was conveyed unto the said Grover C. Ross by M. Ross and Lucretia V. Ross, his wife, by deed bearing date on the 25th day of April, 1928, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 94, at page 428 thereof.

FIFTH: All that certain lot, tract or parcel of land lying and being in the District of Grant, in the County of Ritchie, and State of West Virginia, on the waters of Bear Run, and bounded and described as follows:

BEGINNING at a stone corner to Nella Satterfield line, thence S. 50° W. 107 rods to stone in Hillburys line, thence S. 25° E. 7-1/3 rods walnut, thence S. 64 E. 8-1/3 rods to C. O., thence S. 84 E. 8-1/3 rods to C. O., S. 71 E. 29-1/2 to stone, thence S. 72 E. 18 rods to stone, thence N. 12 W. 24 rods to stone at barn, thence N. 21 E. 14-1/2 rods to stone, thence N. 40 E. 11 rods to a hickory, thence N. 76-1/2 E. 24 rods to stake, thence N. 90 E. 8 rods to stake, thence N. 76-1/2 W. 2 rods to gate on top of ridge, N. 40 W. 40 rods to the place of beginning, containing sixteen (16) acres, be the same more or less, and being the same real estate which was conveyed unto the said Grover C. Ross by M. Ross and Lucretia V. Ross, his wife, by deed bearing

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date on the 26th day of April, 1928, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 94, at page 427 thereof.

SIXTH: The surface only of that certain lot, tract or parcel of real estate, situate in the District of Grant, County of Ritchie, and State of West Virginia, and bounded and described as follows:

BEGINNING at a stake in the south west corner of Lot No. 32, corner to Ed West, as marked on a plat of a portion of the W. W. Harkness lands made by A. M. Douglass for T. M. Jackson, a reference of which is hereby made, thence N. 39-1/2 W. 1505 feet to a stake in a line of Charley Hendrickson; thence N. 50-1/4 E. 1433 feet to a stone in George Rinehart's line, corner to William Martin's; thence S. 44 E. 1516-1/2 feet to a stone in a line of M. Ross land; S. 49-1/2 W. 1466-1/2 feet to the place of beginning, containing fifty (50) acres, more or less, being one-half of Lot No. 32, and being the same real estate which was conveyed unto the said Grover C. Ross by H. L. McGinnis and Ella T. McGinnis, his wife, by deed bearing date on the 25th day of October, 1948, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 121, at page 73 thereof.

SEVENTH: All that certain lot, tract or parcel of land, lying and being in the District of Grant, in the County of Ritchie, and State of West Virginia, on the waters of Bear Run and Bukey Run, and bounded and described as follows:

BEGINNING at a stone corner to Grover C. Ross, thence N. 72° W. 18 rods to stone, thence S. 71° W. 29-1/3 rods to C. O., thence N. 84 W. 8 rods to C. O., thence N. 64 W. 8-1/3 rods to walnut, thence N. 25 W. 7-1/3 rods to a stone in Hillburys line, thence S. 50 W. 70 rods to a beech corner to McVey's line, S. 40° E. 90-1/2 rods to Walford line, thence N. 50 E. 133-1/2 rods to Grover C. Ross line, thence N. 76-1/2 W. 20-1/2 rods to chestnut, thence N. 42-1/2 W. 24 rods

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or less, and being the same real estate which was conveyed unto the said Grover C. Ross by M. Ross and Lucretia V. Ross, his wife, by deed bearing date on the 10th day of November, 1924, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 89, at page 188 thereof.

EIGHTH: The surface only in and to all that certain lot, tract or parcel of land, situated on the North Fork of Hughes River, in the District of Grant, County of Ritchie and State of West Virginia, containing 93.01 acres, more or less, and being Lot No. 2 as shown on survey made by Horner Brothers, Engineers, in March, 1915, and which tract is bounded and described as follows:

BEGINNING at a beech tree in line of land of Lloyd Hoff, and corner to Lot No. 1 of said survey, thence with the division line between said Lots Nos. 1 and 2, of said survey, N. 50 E.

2022 feet to a stone in line of land of May Belle Ross; thence with her line and line of Barney Bell S. 39° 15' E. 2040 feet, corner to B. M. Cowell and tract of land conveyed to James Ross; thence running with line of land conveyed to said James Ross S. 50 W. 1956 feet to a point in line of land of Lloyd Hoff; thence running with his line N. 41° 15' W. 2034 feet to the place of beginning, containing 93.01 acres, more or less, as aforesaid, and being the same real estate which was conveyed unto the said Grover C. Ross by Edgar E. Elliott and Mary M. Elliott, his wife, by deed bearing date on the 29th day of January, 1951, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 126, at page 557 thereof.

NINTH: That certain tract or parcel of land, situated in the District of Grant, County of Ritchie and State of West Virginia, on the waters of Bear Run, bounded and described as follows:

BEGINNING at a stake in line of Lot No. 34, a corner to Harry Walford and Rosa Walford's land, thence N. 49° E. 95 poles to a stake of Lot No. 33, thence S. 49° E. 88 poles to a stake, corner to Lots Nos. 34 and 35, thence S. 49° W. 95 poles to a chestnut oak, thence N. 39 W. 88

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the North East part of Lot No. 34 as located and marked on said plat, and being the same real estate which was conveyed unto the said Grover C. Ross by Nellie B. Satterfield, widow, by deed bearing date on the 1st day of September, 1949, and of record in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 122, at page 288 thereof.

TENTH: That certain tract or parcel of land, situated on the waters of Bear Run, in the District of Grant, County of Ritchie, and State of West Virginia, bounded and described as follows: BEGINNING at a stonepile N. 41° 20' W. 160 poles to a stone pile and pointers, thence N. 47° E. 197 poles to a stone pile and pointers, thence S. 44° E. 160 poles to a white oak, thence S. 47° W. 203-1/2 poles to the beginning, containing two hundred, three and one-half (203-1/2) acres, excepting from the above described tract one hundred, three and one-fourth (103-1/4) acres conveyed to Joseph and F. B. Ross by J. B. Maxwell and wife by deed bearing date on the 22nd day of April, 1876, admitted to record in the office of the Clerk of the County Court of Ritchie County, West Virginia, on the 26th day of August, 1876, in Deed Book No. 18, at page 381, bounded and described as follows:

BEGINNING at a stone pile and pointers in a line of lands formerly owned by Dr. Ball, deceased, thence S. 47° W. 100 poles crossing said Bear Run to a stone in said Crosses line, thence S. 44° E. 11 and 18 links to a stonepile and gum pointers at the Eastern edge of the county road, thence along said road <sup>S.</sup> 7-3/4° E. 35 poles to a poplar, thence S. 74-1/2° E. 17 poles to a small black oak, thence N. 48-1/2° E. 12 poles to a stone pile and pointers, thence S. 44° E. 115 poles to a stone pile and pointers in a line of a 100 acre survey, thence with said line N. 47° E. 100 poles to a black oak, a corner of said survey and in a line of said Dr. Ball, deceased, thence with said line N. 44° W. 160 poles to the beginning, containing 103-1/4 acres, more or less.

Also excepted from the above described tract two (2) lots or parcels containing 7 acres

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DEPT. OF MINES

and 4 acres and 1 h. and 20 poles respectively conveyed unto Joseph Ross by W. Ross and Lucretia V. Ross, his wife, by deed bearing date on the 20th day of April, 1887, recorded on the 5th day of October, 1887, in Deed Book No. 28, at pages 508 and 509, in said County Clerk's office of Ritchie County, West Virginia, bounded and described as follows:

(1) Beginning at a stonepile and gum pointers on East side of county road, thence with said road S. 7-3/4° E. 33 poles to a stake in a branch of said run, thence N. 82-3/4° W. 43 poles and 5 links to a stone pile, thence N. 35-3/4° W. 7 poles and 22 links to a stonepile and pointers in E. Cross's line, thence with said line N. 48-1/2° E. 46 poles to a stone, thence S. 44° E. 11 poles and 18 links to the beginning, containing seven (7) acres, more or less.

(2) Beginning at a poplar (down) corner to lands formerly owned by J. B. Maxwell, thence S. 6-1/4° W. 7 poles and 5 links to a stake in the county road, thence S. 42-3/4° E. 32 poles and 20 links to a stone and W. 0. pointers, thence N. 48-1/2° E. 26 poles to a stone pile corner to lands owned by F. B. Ross, thence N. 44° W. 22 poles to a stone pile and pointers, thence S. 48-1/2° W. 12 poles to a small B. O.; thence N. 74-1/2° W. 17 poles to the place of beginning, containing four (4) acres, one (1) R. and twenty (20) poles, more or less, which tracts being deducted leave eighty-five (85) acres, three (3) roods and twenty (20) poles, more or less.

There is also excepted from the above described tract of land nine (9) acres and ten (10) square rods, more or less, which was conveyed unto Fred Lee Waggoner and Barbara Dean Waggoner, husband and wife, by G. C. Ross and Sadie V. Ross, his wife, by deed bearing date on the 19th day of February, 1953, bounded and described as follows:

BEGINNING at a hickory in the line of J. H. Johnson, thence S. 83 E. 19-2/5 poles to the center of the public road, thence S. 11 W. 9 poles and 3 links, thence S. 14 W. 5-4/5 poles, thence S. 20 W. 16-1/5 poles, thence S. 19-1/2 W. 40 poles and 18 links to the center of the road, thence N. 67 W. 20 poles and 8 links to a stone, thence N. 21-1/2 E. 66 poles and 23 links to the

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OIL & GAS DIVISION  
DEPT. OF MINES

in said County Clerk's office of Ritchie County, West Virginia, in Deed Book No. 129, at page 27 thereof, which leaves a balance of seventy-six (76) acres and one hundred, thirty (130) poles, more or less, hereby conveyed.

The surface of the real estate herein conveyed is assessed on the Land Books of Ritchie County, West Virginia, Grant District, 1955, as follows:

Ross, Grover C.	Surf.	43	-	40
same	Surf.	26	-	80
same	Surf.	82		
same	Surf.	28	-	136
same	Surf.	16		
same	Surf.	50		
same	Surf.	57-1/2		
same	Surf.	93.01		
same	Surf.	50		
same	Surf.	76	-	130

The surface only of the aforesaid parcels of land is hereby conveyed, and the oil, gas and minerals therein and thereunder have been reserved and retained by predecessors in title, and right for free gas is also hereby conveyed with the real estate aforementioned, and this deed is subject thereto.

During the lifetime of both Grover C. Ross and Sadie V. Ross there is hereby excepted and reserved a parcel of fifty (50) acres East of the County Road, and which said exception will expire and terminate at their respective deaths.

A Vendor's Lien is herein and hereby expressly retained to secure the payment of the aforementioned purchase money note.

TO HAVE AND TO HOLD unto the said Clyde E. Ross, his heirs and assigns forever, the surface only of the real estate herein conveyed, together with all and singular the appurtenances thereto belonging, but subject to the aforementioned

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DEPT. OF MINES

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State of West Virginia,

Grover C. Ross  
Sadie V. Ross

DEPT. OF MINE, OIL & GAS DIVISION

County of Ritchie, to-wit:

I, Icy N. Barnard, a Notary Public within and for the aforesaid State and County, do certify that Grover C. Ross and Sadie V. Ross, his wife, whose names are signed to the writing above bearing date on the 3rd day of November, 1955, have each this day acknowledged the same before me in my said County of Ritchie.

(N. P. Seal)  
My Commission Expires  
January 3, 1960.

Icy N. Barnard, Notary Public,  
Ritchie County, West Virginia.

State of West Virginia,

Ritchie County Court Clerk's Office, November 12th, 1955.

The foregoing writing, with the certificate of acknowledgment thereto, was this day ad-

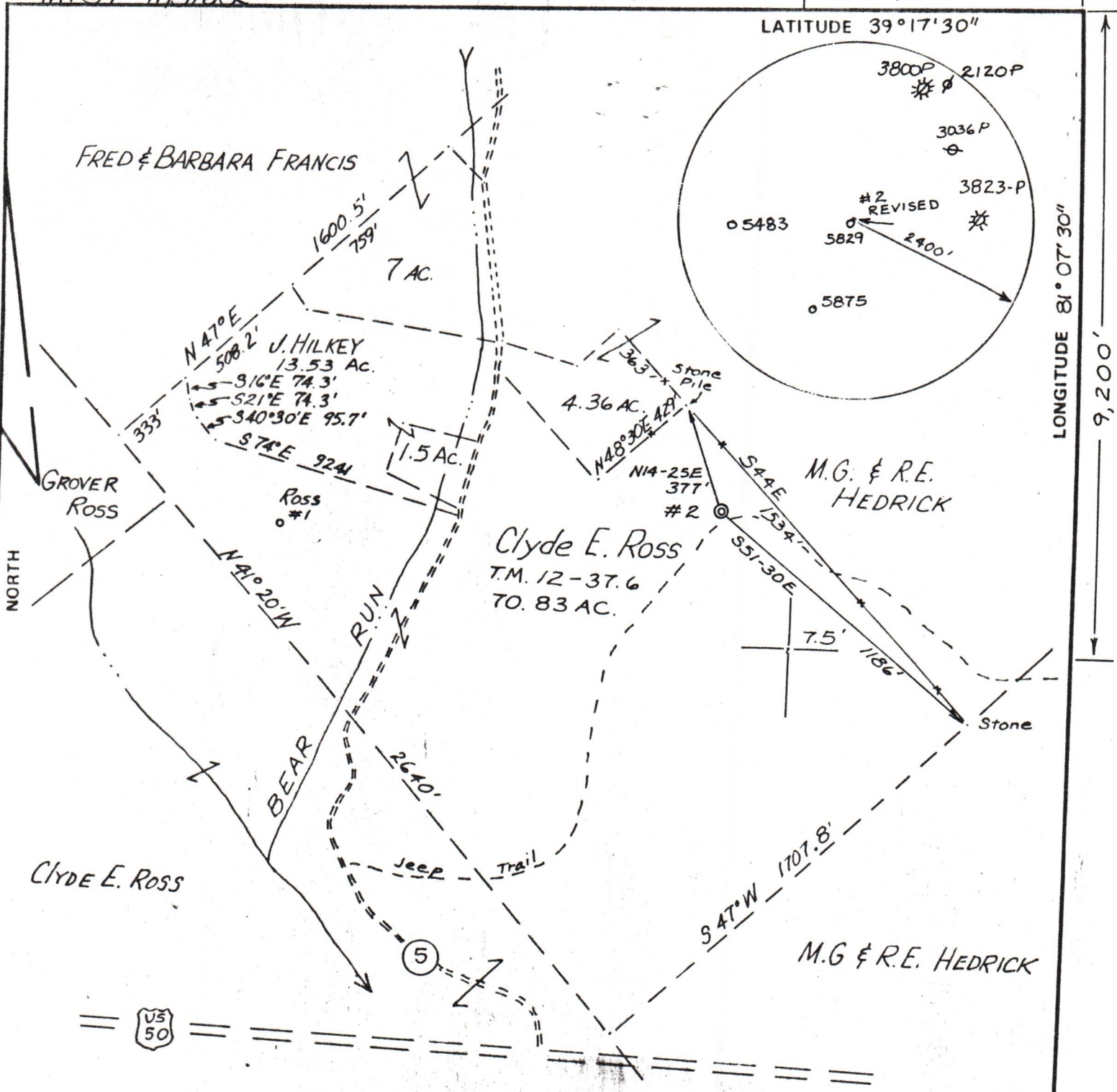
mitted to record in said office. And I certify that said writing had on it when recorded Six Dollars and Sixty Cents' worth of Internal Revenue Stamps cancelled.

M.S. 11/5/82

4,050'

LATITUDE 39°17'30"

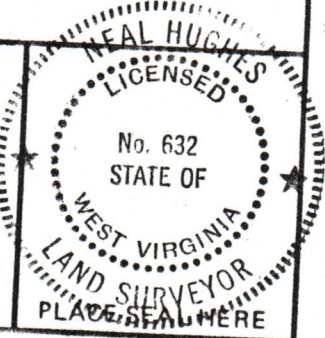
LONGITUDE 81°07'30"



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION 990'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Neal Hughes  
 NEAL HUGHES  
 R.P.E. \_\_\_\_\_ L.L.S. 632



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE NOVEMBER 1, 19 82  
 OPERATOR'S WELL NO. ROSS # 2  
 API WELL NO. REVISED  
47 - 085 - 5829-Rev  
 STATE COUNTY PERMIT

LOCATES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1146 WATER SHED BEAR RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ (7.5')  
 SURFACE OWNER CLYDE E. ROSS  
 OIL & GAS ROYALTY OWNER CLYDE E. ROSS ACREAGE 70.83  
 LEASE NO. \_\_\_\_\_ LEASE ACREAGE 70.83

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5800'  
 OPERATOR BEL OIL COMPANY DESIGNATED AGENT C. JO MCCRADY  
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET  
PARKERSBURG, W.VA. 26101 ADDRESS PARKERSBURG, W.VA. 26101

12/29/2023

P-5829 REV.

# OIL AND GAS LEASE

THIS AGREEMENT, made this 8th day of January, 19 82,  
 by and between: Clyde E. Ross and Wilma J. Ross ( His Wife )  
Rt. #1  
Cario, W. Va. 26337  
 hereinafter known as the "LESSOR", whether one or more,  
 and Colorado Empire Drilling Company hereinafter known as the "LESSEE", whether one or more,  
1420 7th. Street Parkersburg, W. Va. 26101

WITNESSETH:

1. That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below:

Situated in Section \_\_\_\_\_, Grant Township, District, County of Ritchie, State of W. Va., and more particularly described at Volume 101, Page 251, of the Deed Records of Ritchie County, \_\_\_\_\_, which description is hereby referred to and incorporated herein by reference; which property is bounded substantially as follows:

NORTH by lands of L. H. Johnson  
 EAST by lands of L. H. Johnson  
 SOUTH by lands of Jane Ross Heirs  
 WEST by lands of Clyde Ross  
 Containing 70 acres, more or less.

2. It is agreed that this lease shall remain in force for a primary term of 6 ( Six ) Months from this date and as long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities.

If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities. **This Lease is void after 6 Months as of January 8, 1982.**

3. LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before July 8, 19 82 ~~unless LESSEE pays or tenders the sum of \$XXXXXXXXXXXXX to LESSOR XXXXXXXXXXXX months after operations are delayed but not to exceed a rental for the privilege of deferring commencement of drilling operations for the above period of time. In the event such operations are not commenced within the time specified, the commencement of drilling operations shall be further deferred for successive periods during the term of this lease.~~

~~4. If a well capable of producing oil or gas or the constituents of either in paying quantities is located on the leased premises or its acreage pooled therewith with a proportion of the leased premises to which the drilling or operation of such well is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of market and no other gas or other constituents is and utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during the term of this lease. LESSEE shall use such well or wells, but shall be under no obligation to market such products under terms, conditions or circumstances which LESSEE deems to be in its best interest.~~

LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$ \_\_\_\_\_ per acre per year it being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment.

5. LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly.

6. LESSOR reserves to himself, free of cost, 200,000 cubic feet of gas per annum for domestic use in one single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use.

7. All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, or any one of them, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, or any one of them, in \_\_\_\_\_ Bank at \_\_\_\_\_, which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be held in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default.

8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9. LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved.

10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same.

12/29/2023

This instrument prepared by: John E. Smith



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5829

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company B + S. Oil Co.

Address \_\_\_\_\_

Farm Clyde E Ross

Well No. Ross # 2

District Arans County Pit

Drilling commenced 8-23-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names I.H. Moorehead / Duval Storch / Rick Sampson

Empire Drilling Rig # 18 tool Pusher  
Chuck Storch

Remarks: on 8-25-82 Mast was pulled in and fell across Dog house  
Only injuries was minor cuts + bruises suffered by Chartie Storch "tool Pusher" was taken to Parkersburg Hospital and for X-Rays - No Broken bones "not confined"

8-26-82  
DATE

Samuel M. Hersman  
DISTRICT WELL INSPECTOR

12/29/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

12/29/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5829

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>B + L Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Clyde E. Ross</u>	16			Kind of Packer _____
Well No. <u>Ross # 2</u>	13			
District <u>Grant</u> County <u>Rit</u>	10			Size of _____
Drilling commenced <u>8-23-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6%			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names T. H. Moosehead - Doral Stricker - Rick Sampson  
Contractor Empire Drilling Rig 18 tool Pusher  
Remarks: Chuck Stricker

1900' deep - drill pipe caught in hole

8-25-82  
DATE

Samuel M. Hersman 12/29/2023  
DISTRICT WELL INSPECTOR

FORM 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

12/29/2023  
DISTRICT WELL INSPECTOR

To: B & L Oil Company  
Dated: October 24, 1985

- RIT-5485 - G. R. Vincent # 12 - Issued 3-5-82  
Violations posted 4-22-83 / 8-16-83 (Site needs re-seeded)
- RIT-5486 - G. R. Vincent # 10-REV - 2-5-82 (Plugging Permit - 8-21-82)  
Violations posted 6-29-82 / 4-22-83 / 5-2-83 / 8-16-83 (Which well was drilled  
(RIT-5436 - G.R. Vincent #10 or RIT-5486 - G.R. Vincent #10-REV.)
- RIT-5529 - G. R. Vincent # 6A - Issued 4-5-82  
Violations posted 4-22-83 / 8-16-83 (Site needs mulched, seeded and limed)
- RIT-5567 (Formerly-RIT-5560) T. E. Toothman #12 - Issued 4-21-82  
Violations posted 6-29-82 / 8-19-83 (Site needs reclaimed)
- RIT-5740 - Snyder-Mossor # 3 - Issued 7-9-82  
Violation posted 7-26-83 (Site needs reclaimed - Injunction pending)
- RIT-5829 - Ross #2 - Issued 8-23-82 (Plugging Permit - 9-10-82 (1st. Hole)  
Violation posted 7-27-83 (Gas lines needs buried - land owner must sign IV-75 form)

I have went through each individual file on above captioned wells and stated what is needed to Abate all Violations and clear our files.

Sincerely,



Charlotte Milam, Clerk  
Dept. Energy-Division of Oil & Gas

cc: Samuel Hersman, District Inspector  
Mike E. Mowery, Atty-at-Law - 1320 Market Street - Parkersburg, WVa. 26101

12/29/2023