

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION Marcellus Shale

Estimated depth of completed well 5800 feet. Rotary / Cable tools /
Approximate water strata depths: Fresh, 59 feet; salt, _____ feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11 3/4		42#	X			300	Circulate	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8		20#	X			1300	175 sks.	
Production Tubing	4 1/2	ERW	10.5	X			5800	525 sks.	Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 4-24-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 08/18/2023

Date: _____, 19____.

By: _____

Its: _____

File

STAMPED BOND

2023/8/18



State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DATE August 5, 1982
 WELL NO. Rexroad #2
 API NO. 47-085-5831

DESIGNATED AGENT Harry Curry

Address Ellenboro, WV

Telephone (304) 869-3533

SOIL CONS. DISTRICT

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

(Date)

8-11-82

Jarnett Lawson
 (SCD Agent)

ACCESS ROAD

(A) Structure Culvert (16")

Spacing 16"

Page Ref. Manual 2-7

(B) Structure Drainage Ditch

Spacing Earthen

Page Ref. Manual 2-12

(C) Structure Rip-Rap

Spacing Rock

Page Ref. Manual 2-9

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre

or correct to pH 6.5

Fertilizer 500 lbs/acre

(10-20-20 or equivalent)

Mulch Straw (hay) 2 Tons/acre

Seed* KY 31 40 lbs/acre

Alsike Clover 4 lbs/acre

Annual Rye 4 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Treatment Area II

Lime 3 Tons/acre

or correct to pH 6.5

Fertilizer 500 lbs/acre

(10-20-20 or equivalent)

Mulch Straw (hay) 2 Tons/acre

Seed* KY 31 40 lbs/acre

Alsike Clover 4 lbs/acre

Annual Rye 4 lbs/acre

PLAN PREPARED BY *David M. Campbell* Magnum Oil Corporation

ADDRESS P. O. Box 4295

Parkersburg, WV 26104

PHONE NO. (304) 485-1730

14. Should LESSEE be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regulation of any governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the contrary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as LESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over unto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, relocate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and other necessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said pipe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and complete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and provided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein granted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or inducements not herein expressed have been made or relied upon by either party.

19. Lessor shall be notified two (2) weeks prior to any work concerning drilling operations, and shall have the right of direction and decision on all right of ways, locations, ingress and egress routes.

20. Lessee further agrees to escrow \$2,500.00 as a supplemental reclamation account arising from its operations, which may accrue over and above any order, rule, or regulation of any governmental authority, which can be mutually agreed upon by both parties herein. It is understood between Lessee and Lessor that the intention of this account is to insure that Lessee fulfills all conditions of Paragraph 12 hereto.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first above-written.

SS# 236-64-5290

x Johnie C. Rexroad
Johnie C. Rexroad

SS# 234-72-5200

x Joyce A. Rexroad
Joyce A. Rexroad

STATE OF WEST VIRGINIA,
COUNTY OF RITCHIE, TO-WIT:

The foregoing writing, bearing date the 29th day of March, 1982, was acknowledged before the undersigned authority by Johnie C. and Joyce A. Rexroad on the 1st day of April, 1982.

My commission expires: Nov. 14, 1990

Doris Arlene Mosser
Notary Public

STATE OF WEST VIRGINIA,

(Form CC No. 1)

Ritchie County Commission Clerk's Office, ----- April 1st, 19 82 ----- at 2:30 o'clock P. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

DEPT. OF MINES
OIL & GAS DIVISION

Teste: Linda B. May, Clerk

AUG 23 1982

RECEIVED

Notary Public

Oil and Gas Lease

Standard Form 100

JOHNIE C. & JOYCE A. REXROAD

TO

MAGNUM OIL CORPORATION

Date MARCH 31, 19 82

Acres 52.247

Location EIM & ADDIS RUN

GRANT DISTRICT

County RITCHIE State W. VA.

Term ONE (1) YEAR

RECORDING DATA:

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie

County, W. VA. APR 1 1982

at 2:30 o'clock P M

Recorded in LEASE

Book No. 142 Page 648

Teste Linda B. May Clerk

08/18/2023

OIL AND GAS LEASE

THIS AGREEMENT, made this 31st day of March, 1982

by and between: John C. Rexroad and Joyce A. Rexroad, Husband & Wife

Route 1

Galto, WV 26337

Magnum Oil Corporation hereinafter known as the "LESSOR", whether one or more, and 4295 Parkersburg, WV 26104 hereinafter known as the "LESSEE", whether one or more,

WITNESSETH:

1. That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below:

Situated in Section 184, Page 440, of the Deed Records of Ritchie County of West Virginia, and more particularly described at Volume 184, Page 440, of the Deed Records of Ritchie County, West Virginia, which description is hereby referred to and incorporated herein by reference; which property is bounded substantially as follows:

NORTH by lands of (Being the same 31 & 21.247 acre tracts of land designated as Parcels 21 & 21.2 on Sheet 38 of the Ritchie County Assessors Map.) EAST by lands of SOUTH by lands of WEST by lands of Containing 52.247 acres, more or less.

2. It is agreed that this lease shall remain in force for a primary term of One (1) Year from this date and as long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities.

If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities.

3. LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before March 31, 1983, or this lease shall expire as to both parties herein, unless LESSEE pays or tenders the sum of \$ for each month that operations are delayed. Such payment shall be a rental for the privilege of deferring commencement of drilling operations for the above period of time. In like manner, and upon like payments or tenders, the commencement of drilling operations shall be further deferred for successive periods during the primary term of this lease.

4. If a well capable of producing oil or gas or the constituents of either in paying quantities located on the leased premises (or acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory.

LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$ 5.00 per acre per year it being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment.

5. LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly. LESSEE reserves to himself, free of cost, the gas per annum for domestic use in two-stage family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use. LESSEE shall buy gas line to present dwelling.

6. LESSOR reserves to himself, free of cost, the gas per annum for domestic use in two-stage family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use. LESSEE shall buy gas line to present dwelling.

7. All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, or any one of them, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, or any one of them, in Parkersburg National Bank at Parkersburg, WV, 26101, which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be held in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSOR herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSOR herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9. LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty thereon bears to the total acreage so pooled in the particular unit involved. This paragraph does not apply to formations above 6000', only to formations below 6000'.

10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells or LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same. Magnum Oil Corporation, Parkersburg, WV 26104



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

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AUG 23 1982

OIL & GAS DIVISION
DEPT. OF MINES

Yes / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

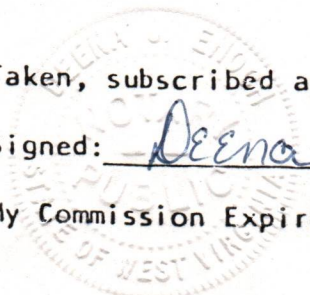
I, MAGNUM OIL CORPORATION (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: David M. Chambers

Taken, subscribed and sworn to before me this 20th day of Aug, 1982.

Signed: Deena J. Enoch

My Commission Expires: May 20, 1991





RECEIVED
AUG 1 1983

DEPT. OF MINES
OIL & GAS DIVISION

State of New Jersey
Department of Mines
Oil and Gas Division
Trenton, New Jersey

The undersigned, [Name], of the County of [County], State of New Jersey, do hereby certify that the above and foregoing is a true and correct copy of the [Document] as the same appears in the records of the [Department] at Trenton, New Jersey.

In witness whereof, I have hereunto set my hand and the seal of the Department of Mines, Oil and Gas Division, at Trenton, New Jersey, this [Date] day of [Month], 1983.

[Faint, illegible text, likely a signature or official statement.]

[Faint, illegible text, likely a signature or official statement.]

[Faint, illegible text, likely a signature or official statement.]



08/18/2023



MAGNUM OIL CORPORATION

P.O. Box 4295
Parkersburg, West Virginia 26104

Telephone: 304-485-1730

August 20, 1982

West Virginia Department of Mines
Oil & Gas Division
1615 Washington Street, East
Charleston, WV 25311-2192

Dear Sir:

Please find the enclosed material:

1. Original and four (4) copies of well application for our Rexroad #2
2. Check in the amount of \$100.00 as payment for the application
3. Original and copy of Plat showing location
4. Original/approved Reclamation Plan
5. Copy of Lease
6. Affidavit signed and notarized

If you should have any questions or need any further information, please contact this office at your earliest convenience.

Thank you for all your help in this matter.

Sincerely,

Mike Chambers/dje

Mike Chambers, President

DMC/dje

Enclosures

RECEIVED
AUG 23 1982
OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

18 SEP 85 11: 10

REC'D. CHAS.

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5831
Company: MAGNUM OIL
Date: 27-Nov-84
Date issued: 8/24/82

County: RITCHIE
Farm: J. C. RE ROAD #2
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel N. Fersman

Date: 9-11-85

08/18/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

September 26, 1985

ARCH A. MOORE, JR.
 Governor

Magnum Oil Corporation
 P.O. Box 4295
 Parkersburg, West Virginia 26104

In Re: Permit No: 47-085-5831
 Farm: J. C. Rexroad
 Well NO: #2
 District: Grant
 County: Ritchie
 Issued: 8-24-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond _____ in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under _____ bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/ nw

08/18/2023

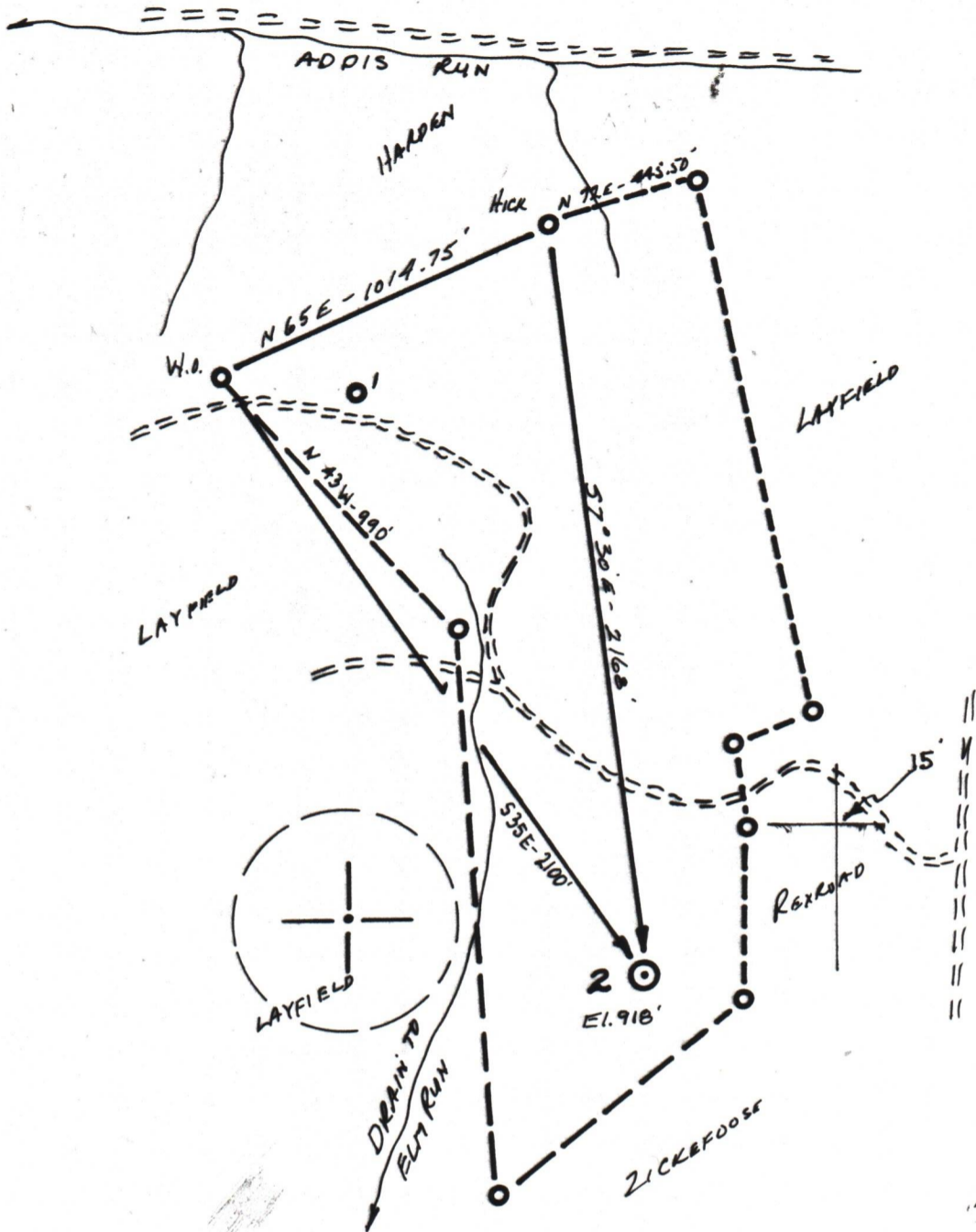
77.2 8/23/82

9080'

LATITUDE 39° 12' 30"

LONGITUDE 81° 05' 00"

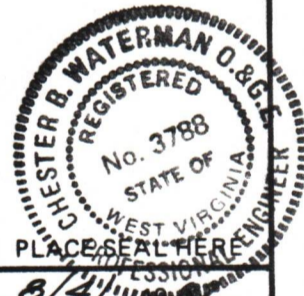
NORTH



FILE NO. B2-300'
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1'/200'
 PROVEN SOURCE OF ELEVATION BTL ON RT. 31 (792')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Chester Waterman
 R.P.E. 3788 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE 8/4/82
 OPERATOR'S WELL NO. 2
 API WELL NO. _____
47 - 085 - 5831
 STATE COUNTY PERMIT
Cancelled

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 918' WATER SHED ELM RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE HARRISVILLE 7.5'

SURFACE OWNER J.C. REXROAD ACREAGE 52.25
 OIL & GAS ROYALTY OWNER J.C. REXROAD LEASE ACREAGE 52.25
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

08/18/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5800'
 WELL OPERATOR MAGNUM OIL CORP. DESIGNATED AGENT HARRY CURRY
 ADDRESS P.O. Box 691 ADDRESS ELLENBORO, W. VA.
PARKERSBURG, W. VA. 26102