

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling

Address Buckhannon, W. Va.

GEOLOGICAL TARGET FORMATION Devonian/Brallier Shale

Estimated depth of completed well 4500 feet. Rotary X / Cable tools / Approximate water strata depths: Fresh, Surface feet; salt, None feet. Approximate coal seam depths: None Is coal being mined in this area: Yes / No x /

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drill-ling, Left in Well), CEMENT FILL UP OR SACKS Cubic ft., PACKERS (Kinds, Sizes, Depths set, Perforations: Top Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 4-24-83 BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, 04/12/2024 well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

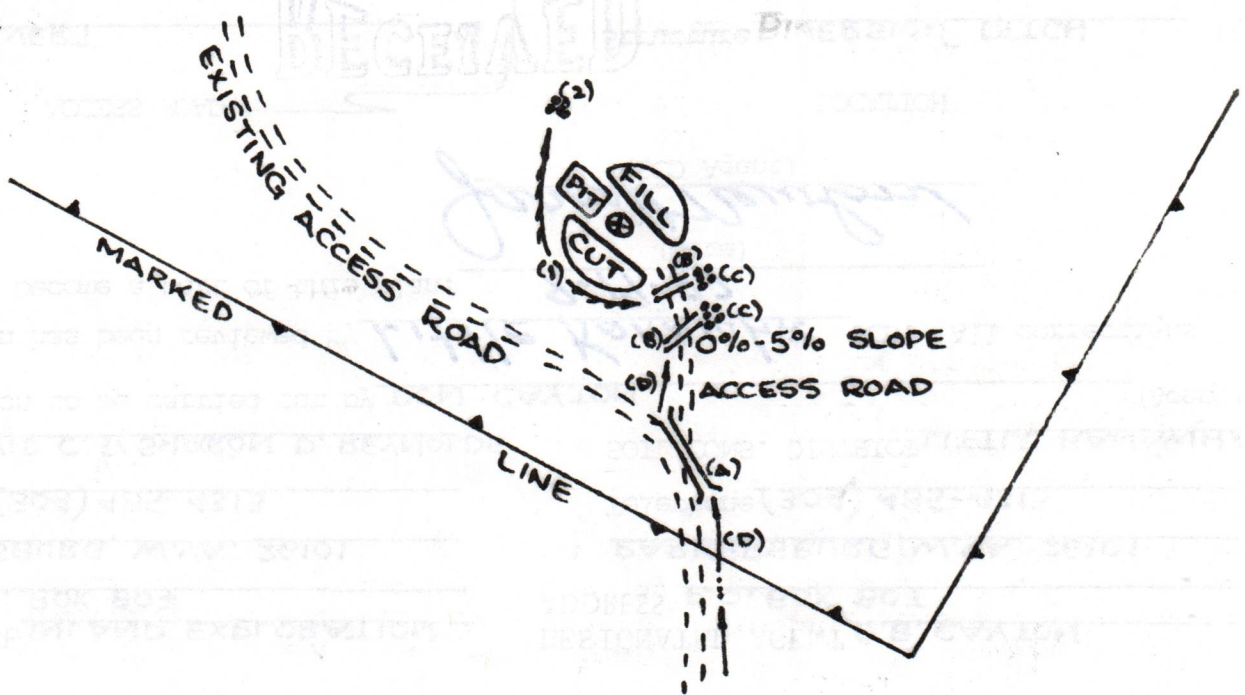
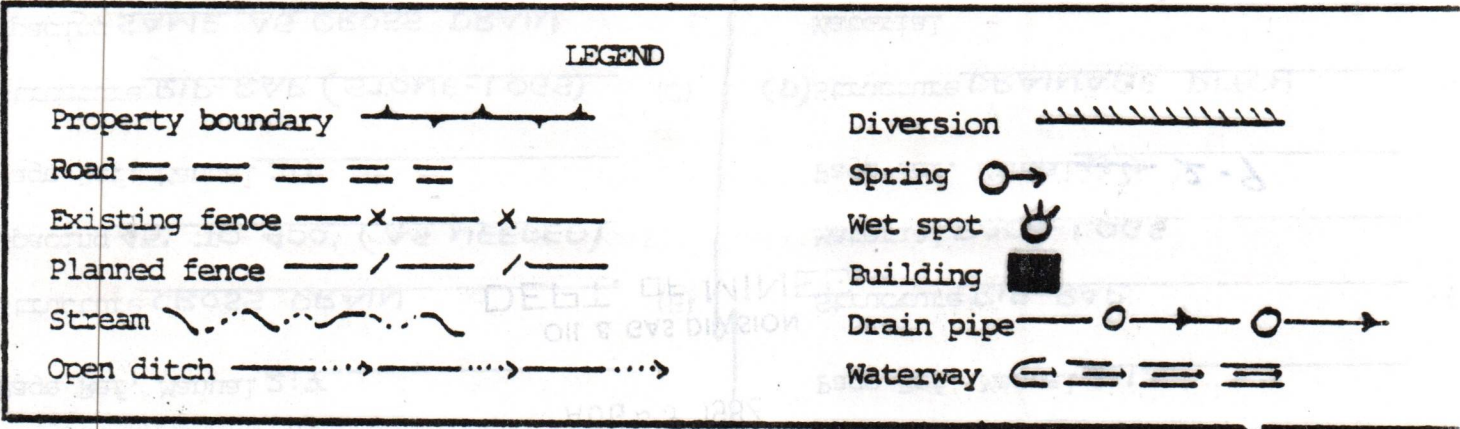
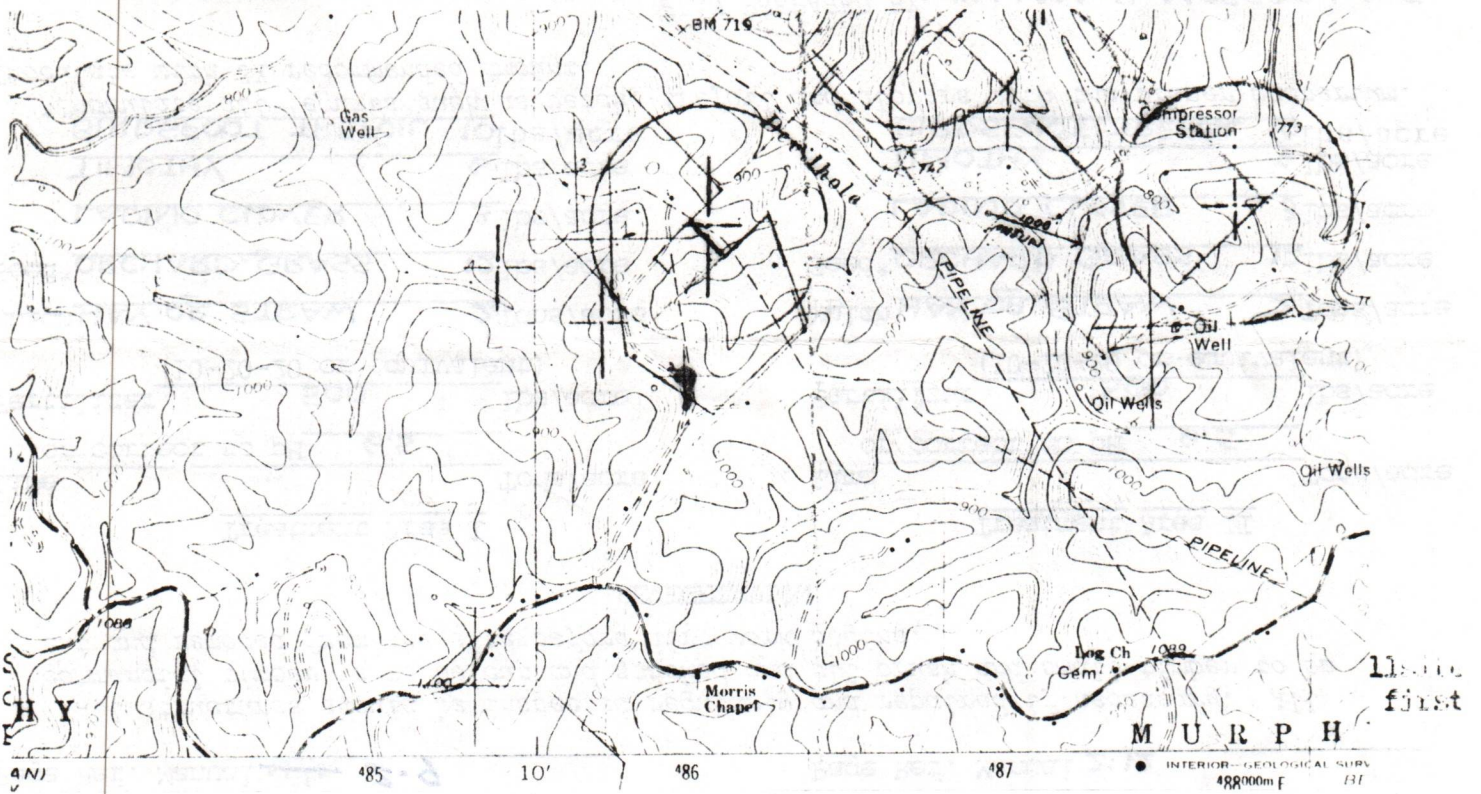
By: _____ Its: _____

File

BLANKET RETURN

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 200'
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____
- 04/12/2024



DATE 23 JUNE 1982
WELL NO. REYNOLDS #2
API NO. 47 - 085 - 5832
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

04/12/2024

COMPANY NAME INLAND EXPLORATION
ADDRESS P.O. BOX 807
PARKERSBURG, W.VA. 26101
DESIGNATED AGENT D.B. CAYTON
ADDRESS P.O. BOX 807
PARKERSBURG, W.VA. 26101
Telephone (304) 485-4313
SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by DON CAYTON
(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-19-82

(Date) 8-19-82
(SCD Agent) Jonathan Reynolds

ACCESS ROAD
Structure CULVERT
Spacing 12"
Page Ref. Manual 2:3
Structure CROSS DRAIN
DEPT. OF MINES
OIL & GAS DIVISION
Structure RIP-RAP
Material ROCK-LOGS
Page Ref. Manual 2:12
Structure DIVERSION DITCH
Material SOIL
Page Ref. Manual 2:12

Structure RIP-RAP (STONE-LOGS)
Page Ref. Manual 2:1
Spacing 45' TO 400' (AS NEEDED)
Structure CROSS DRAIN
DEPT. OF MINES
OIL & GAS DIVISION
Structure RIP-RAP
Material ROCK-LOGS
Page Ref. Manual 2:9
Structure DRAINAGE DITCH
Material
Page Ref. Manual 2:12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.
REVEGETATION

Treatment Area I
Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer _____ Lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW _____ 2 Tons/acre
Seed* ORCHARD GRASS _____ 12 Lbs/acre
LADINO CLOVER _____ 3 Lbs/acre
TIMOTHY _____ 6 Lbs/acre
BIRDSEED TREFOIL _____ 10 Lbs/acre
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Treatment Area II
Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer _____ Lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW _____ 2 Tons/acre
Seed* ORCHARD GRASS _____ 12 Lbs/acre
LADINO CLOVER _____ 3 Lbs/acre
TIMOTHY _____ 6 Lbs/acre
BIRDSEED TREFOIL _____ 10 Lbs/acre

PLAN PREPARED BY WILLIAM B. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

a-b

OIL AND GAS LEASE

THIS AGREEMENT, made this the 2nd day of November, 1981, by and between DAVID C. REYNOLDS and SHARON D. REYNOLDS, his wife, Lessors, whose address is Route 1, Box 225, Harrisville, West Virginia, 25362, and INLAND EXPLORATION INC., Lessee, whose address is P. O. Box 807, Parkersburg, W. Va. 26102.

W I T N E S S E T H

That the Lessors, in consideration of the sum of one dollar (\$1.00), the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, do hereby grant unto the Lessee certain oil and gas and the derivative constituents of either, in and under the land hereinafter described, together with a right to drill for, produce and market the oil and gas, and their constituents which they may produce from the premises and to convey the above-named products therefrom by pipelines or other transport facilities;

Said property is located in Grant District, Ritchie County, West Virginia, on the waters of Devil Hole Creek, and bounded substantially by lands now or formerly owned as follows:

On the North by W. R. Rutherford and Wm. Moore, On the East by Wm. Moore, E. A. Bennett, On the South by R. Eddy, H. S. Wilson, and on the West by H. S. Wilson, Rutherford heirs and being two tracts containing 109 acres more or less.

This conveyance is made subject to the following agreements, covenants, reservations and/or restrictions:

1. Lessee shall not sublet, assign, or otherwise transfer any rights acquired herein to any other oil and/or gas company, and shall not grant or assign in any way any right of access to or across the above-described properties.

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04/12/2024

OIL & GAS DIVISION
DEPT. OF MINES

2. Lessee agrees to survey property and agrees to provide Lessor with a copy of such survey.

3. All locations of oil and gas wells shall be agreed upon by mutual written consent of both lessors and lessee prior to commencement of operations. All producing facilities such as pipelines, utility lines, utility right of ways, etc., shall be placed in locations agreed upon by mutual consent of both lessors and lessee.

4. All slope diversion ditches and all reclamations shall be agreed upon in advance before commencement of operations by mutual written consent of both Lessee and Lessors, and said ditches and reclamations shall commence within six (6) months of "spud" date.

5. The subject lease and minerals and other rights covered thereby shall not be pooled by the Lessee with other separately owned interests in a drilling unit.

6. The Lessee shall not have storage rights under subject lease for any gas storage field nor assign, sublet, permit, or otherwise allow any oil and gas producer storage rights under such lease.

7. The Lessee shall provide and bury a gas line from the first producing well drilled to the Lessors' place of residence on this tract and the surface owner shall have unlimited free gas for domestic use at the surface owner's own risk to be used on the premises. Quantities of gas shall be unlimited and Lessee shall not be liable for any accident or damage caused by use of free gas or lack of supply of free gas. Unlimited free gas tap from any subsequently drilled wells shall be provided by Lessee and taken by Lessors at Lessors' own risk and expense.

8. Lessee shall not enter the subject premises for any other purpose other than oil and/or gas drilling, production and maintenance.

9. Lessee agrees to abide by this lease only and shall not deem any prior agreement by either party binding.

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10. Lessee, at the request of Lessors, shall provide copies of all geophysical and geological data pertinent to production and drilling of Lessors' lease. All such data is limited to such tests, logs, and data in Lessee's possession. No representation is made to test, log or otherwise investigate geophysical and geological possibilities other than those decided upon by Lessee. Lessors may, at any time, at Lessors' risk and cost, run any tests on the lease or wells drilled on Lessors' lease. Lessors will indemnify Lessee of any damages and will reimburse Lessee any damages resulting from loss of production, violation of laws, including but not limited to oil spills, land damage, sub-surface damage, etc.

11. Lessors shall have complete access to any information in the drilling, treatment and production of said lease, including but not limited to drilling logs, nuclear surveys, production tests, gas purchase contracts, oil purchase contracts or division purchase orders, production history and statistics, filings with the Department of Mines, F.P.C. or any other State or Federal agency regarding such lease.

12. It is agreed that this lease shall remain in force for a primary term of one (1) year from this date and as long thereafter as oil and/or gas is being produced in paying quantities or the premises are being diligently operated. After one year without production (generally measured as one (1) year without lessors being paid royalty or rental) said lease shall become null and void.

13. The Lessee shall pay five thirty-seconds (5/32) of the wellhead price royalty of all oil and gas and their derivative constituents recovered from said lease.

14. All royalties shall be paid monthly to Lessors or their duly appointed agent unless agreed in writing otherwise. Lessors shall be paid at the following address:

David C. Reynolds and Sharon D. Reynolds
Route 1, Box 225
Harrisville, West Virginia 25326

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OIL & GAS DIVISION
DEPT. OF MINE

15. The location of all access roads, maintenance roads, production roads, and construction roads shall be agreed upon by mutual written consent of both Lessee and Lessor.

16. No secondary and/or tertiary recovery methods, excluding the first fracture of each well, shall be used without mutual written consent of Lessee and Lessor.

17. Upon Lessee's decision to plug a well, Lessor shall be served by certified mail of Lessee's intention to plug a well and Lessor shall have sixty (60) days option to purchase said well as set out below.

18. Lessee agrees to fence any and all sump holes or ponds in a manner agreeable to lessors and as soon as possible after the creation of said sump hole or pond.

19. Lessee agrees to restrain from cutting timber on the leased premises except where absolutely necessary and then with the prior consent of lessors as to extent of cutting. All timber cut shall remain the property of lessors and shall be placed in a location easily accessible to lessors for their use and benefit.

20. Lessee agrees to remove all drilling and other equipment, except that necessary to operate the well, as soon as is possible in a manner so as best to minimize damage to the surface.

21. Lessee agrees not to vent or burn gas from the well or wells except with the prior consent of Lessors.

22. Lessee agrees not to drill or excavate nearer than one-thousand (1,000) feet to any dwelling house, outbuilding, barn, storage structure, garden, orchard, or other buildings or crops, nor shall lessee permit any drainage or overflow, or any pollutants whatsoever to damage, contaminate or encroach upon any buildings, areas of land containing crops or cover or subject to grazing.

23. Lessee agrees to sell gas line to Lessor at cost.

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AUG 23 1982

24. Lessee agrees that if the well, or wells, is or are to be capped that such action shall be done so as not to interfere with Lessors' right and access to free gas, and if Lessors so desire, lessee shall sell such well-head equipment, pumps, pipelines and other extraction and transmission facilities to Lessors at cost less depreciation.

25. Lessee shall hold Lessors hamrless of any damage by pollution and/or drainage of adjoining lands or other third-parties.

26. Lessee shall hold Lessors harmless of all damages resulting from Lessee's operation on Lessors' property.

27. If Lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the Lessor only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in th above-described land not lease to Lessee, or should any one or more of the parties named above as Less or not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

28. This lease embodies the entire contract and agreement between Lessors and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions, and stipulations hereof shall extend to the respective heirs, executors, administra-tors, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, this lease is executed as of the day and year first above written.

Lessors:

x David C. Reynolds
x Sharon D. Reynolds

Lessee:

INLAND EXPLORATION INC.

By [Signature]

Its PRESIDENT

04/12/2024

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AUG 23 1982

OIL & GAS DIVISION
DEPT. OF MINES

a-11

STATE OF WEST VIRGINIA

391

COUNTY OF Kitcho, TO-WIT:

I, Bethel Alex Borden, a Notary Public of said County, do hereby certify that DAVID C. REYNOLDS and SHARON D. REYNOLDS, his wife, whose names are signed to the within writing bearing date the 2nd date of November, 1981 have this day acknowledged the same before me in my said County.

Given under my hand this 3rd day of November, 1981.

Bethel Alex Borden
Notary Public

My Commission expires June 11, 1991.

STATE OF WEST VIRGINIA

COUNTY OF Kitcho, TO-WIT:

I, Bethel Alex Borden, a Notary Public in and for the County and State aforesaid, do hereby certify that Richard Hudson, who as President, signed the writing above, for INLAND EXPLORATION INC., a corporation, bearing date the 2nd day of November, 1981, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 3rd day of November, 1981.

Bethel Alex Borden
Notary Public

My Commission expires June 11, 1991.

This document prepared by:

Inland Exploration Inc.
P. O. Box 807
Parkersburg, W. Va. 26102

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04/12/2024
AUG 23 1982

Wood Exp., Inc.
Box 807
arkersburg, W.V. 26101

9-12

admitted to record in the office
of the County Commission of Ritchie

Val. NOV 4 1981

3:45 o'clock P M

Lease

139 Page 386

Amelia B. Mage, Clerk

STATE OF WEST VIRGINIA
COUNTY OF
I, _____, a Notary Public in and for the County and State aforesaid, do hereby certify that _____, his wife, whose names are signed to the within writing bearing date the 2nd day of November, 1981 have this day acknowledged the same before me in my said County.
Given under my hand this _____ day of _____, 1981.

Notary Public

My Commission expires _____
STATE OF WEST VIRGINIA
COUNTY OF _____
I, _____, a Notary Public in and for the County and State aforesaid, do hereby certify that _____, who as _____, signed the writing above, for INLAND EXPLORATION INC., a corporation, bearing date the 2nd day of November, 1981, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.
Given under my hand this _____ day of _____, 1981.

Notary Public

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NOV 4 1981

This document prepared by:
Inland Exploration Inc.
Box 807
arkersburg, W. Va. 26102

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Two stage frac using 1 million cu. ft. of nitrogen in each stage.
Bottom stage had 15 holes from 4055-4370. Baffle set at 4039.
Top stage had 16 holes from 3745-3874.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Surface			0	4	
R. Rock			4	18	
Sand			18	25	
Shale			25	112	
Sand			112	145	
R. Rock			145	600	
Shale			600	735	
R. Rock & Sand			735	1265	
Shale			1265	1400	
Sand & Shale			1400	1890	
Maxton			1890	1980	
B. Lime			1980	2060	
Keener			2060	2080	
Injun			2080	2120	
Squaw			2135	2165	
Shale			2165	2914	
Fifth Sand			2914	2930	
Shale			2930	4535	Gas, 30 Mcf
T.D.				4535	

(Attach separate sheets as necessary)

INLAND EXPLORATION, INC.

Well Operator

By:

Date: 10/8/82

04/12/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINE

State of West Virginia
Department of Mines
Oil and Gas Division

Date 10-8-82
Operator's
Well No. 2
Farm D. Reynolds
API No. 47 - 085 - 5832

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 1080 Watershed Devilhole Creek
District: Grant County Ritchie Quadrangle Cairo

COMPANY INLAND EXPLORATION, INC
ADDRESS Box 807, Parkersburg, WV 26102
DESIGNATED AGENT D. B. Cayton
ADDRESS Box 807
SURFACE OWNER D. Reynolds
ADDRESS Rt. #1, Harrisville 26362
MINERAL RIGHTS OWNER D. Reynolds
ADDRESS Rt. 1, Harrisville, WV 26362
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman
ADDRESS Smithville
PERMIT ISSUED 8-23-82
DRILLING COMMENCED 9-10-82
DRILLING COMPLETED 9-14-82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	20	20	
9 5/8			
8 5/8	1222	1222	Surface
7			
5 1/2			
4 1/2		4487	2500'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian-Brallier Shale Depth 4535 feet
Depth of completed well 4487 feet Rotary X / Cable Tools
Water strata depth: Fresh 80 feet; Salt None feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Shale Pay zone depth 4055-4370 feet
Gas: Initial open flow 140 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow N.A. Mcf/d Final open flow N.A. Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure N.A. psig (surface measurement) after N.A. hours shut in
(If applicable due to multiple completion--)
Second producing formation Shale Pay zone depth 3745-3874 feet
Gas: Initial open flow 492 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 440 Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 400 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

KIT - 5832

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 14 1982

INSPECTOR'S WELL REPORT

Permit No. 85-5832

OIL & GAS DIVISION
(KIND) DEPT. OF MINES

Company Inland Exploration
 Address _____
 Farm David + Shoran Reynolds
 Well No. 2
 District Grant County Pit
 Drilling commenced 9-10-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 8 small amount feet feet
 Salt water _____ feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Thomas Lovdin / Ira Sandy / Steven Hickman
Union Drilling Rig # 8
 Remarks: 8-10-82 move on location start drilling
total Packer Charley Hall

752' foot deep at time of visit Pit O.K.

9-11-82
DATE

Samuel N. Hersman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5832

Oil or Gas Well _____
(KIND)

Company Inland Exploration

Address _____

Farm David & Sharon Reynolds

Well No. 2

District Grant County Rit

Drilling commenced 9-10-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

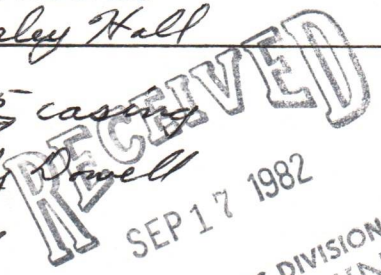
_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Thomas Lovdin / cra Sandy / Steven Hickman

Union Drilling Rig # 8 Charley Hall
Tool Pusher

Remarks: on 9-11-82 Ran 1222 foot of 8 5/8 casing
used 300 sacks - cemented by Drwell
30 20 foot deep at time of visit



9-13-82
DATE

Samuel
OIL & GAS DIVISION
DEPT. OF MINES
04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 22 1982

INSPECTOR'S WELL REPORT

Permit No. 47-85-5832

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Oil or Gas Well
(KIND)

Company <u>Inland Exploration Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>David + Sharon Reynolds</u>	16			Kind of Packer _____
Well No <u>Reynolds # 2</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

*Final inspection O.K. to release
Road graveled - Mulched-seeded-grass on
location I.D. on well head*

10-19-82
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

04/12/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

March 1, 1983

Inland Exploration, Inc.
P. O. Box 807
Parkersburg, W. Va. 26101

In Re: PERMIT NO: 47-085-5832
FARM: David Reynolds
WELL NO: 2
DISTRICT: Grant
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS /

04/12/2024