

RECEIVED



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

SEP 02 1982

Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

*Samuel Hersman 26342*

DATE September 1, 1982

Surface Owner Carson Wamsley  
Address P. O. Box 1486, Parkersburg, W. Va.

Company Ferrell L. Prior  
Address P. O. Box 1486, Parkersburg, W. Va.

Mineral Owner C. W. Wade, et al  
Address Rt. 1 Box 146 A. Belleville, W. Va.

Farm Wade Acres 44.5  
Location (waters) Straight Fork of Slab Creek

Coal Owner N/A  
Address N/A

Well No. Three (3) Elevation 1097  
District Union County Ritchie

Coal Operator N/A  
Address N/A

Quadrangle Pullman 7.5

THIS PERMIT MUST BE POSTED AT THE WELL SITE.  
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 5-2-83.  
BY [Signature]

INSPECTOR  
TO BE NOTIFIED Samuel N. Hersman  
ADDRESS P. O. Box 66, Smithville, W. Va  
26178  
PHONE 477-3597

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 28 1979 by Carson O Wamsley made to Ferrell Prior and recorded on the 7th day of February 1980 in Ritchie County, Book 130 Page 98

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours, Ferrell L. Prior  
(Sign Name) [Signature]  
Well Operator

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address of Well Operator  
P. O. Box 1486  
Street  
Parkersburg  
City or Town  
West Virginia 26101  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of 10 days receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-085-5840

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by \_\_\_\_\_

BLANKET BOND

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Gene Stalnaker, Inc. NAME Ferrell Prior  
 ADDRESS 220 West Main Street, Glenville, W. Va. ADDRESS P. O. Box 1486, Parkersburg, W. Va.  
 TELEPHONE 462-5701 TELEPHONE 485-7418  
 ESTIMATED DEPTH OF COMPLETED WELL: 5200 ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Alexander  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	1180	1180	To surface
7			
5 1/2			
4 1/2		5300	525 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 220 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS N/A  
 IS COAL BEING MINED IN THE AREA? N/A BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company


\_\_\_\_\_  
Official Title


BLANKET BOND

04/12/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE \_\_\_\_\_

**LEGEND**













Well Site 

Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

- |   |  |
|---|--|
| Property boundary  | Diversion   |
| Road               | Spring      |
| Existing fence     | Wet spot    |
| Planned fence      | Building    |
| Stream             | Drain pipe  |
| Open ditch         | Waterway    |

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OIL & GAS DIVISION  
DEPT. OF MINES

Location located in open meadow.  
Minimal amount of excavation necessary.

04/12/2024

Existing road, on private property, will be maintained.

EXISTING ROAD

STRAIGHT FORK OF SLAB CREEK

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Ferrell L. Prior  
Address P.O. Box 1486 Parkersburg WV  
Telephone 485-7419

DESIGNATED AGENT Ferrell L. Prior  
Address P.O. Box 1486 Parkersburg WV  
Telephone 485-7419

LANDOWNER Carson Wamsley  
Revegetation to be carried out by \_\_\_\_\_

SOIL CONS. DISTRICT Little Kanawha  
(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-1-82

(Date)  
Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Open Drainage (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual P. 12

Structure Diversion (C)  
Material Earth  
Page Ref. Manual 19 2:12

Structure See Back (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ ( )  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure See Back (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ ( )  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Lime HAY 2 Tons/acre  
Seed\* TALL FESCUE 40 lbs/acre  
Madira Clover 3 lbs/acre  
\_\_\_\_\_ lbs/acre

Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch SAME as Tons/acre  
Seed\* Orca #1 lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/12/2024

PLAN PREPARED BY Carl F. Schumme

ADDRESS P.O. Box 1486

Parkersburg, WV

485-7419

NOTES: Please request landowners' cooperation to protect new seedling for one growing. Attach separate sheets as necessary for all sites.



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

*a-10*

TO: ALL OPERATORS

DATE: June 22, 1982

FROM: Thomas E. Huzar, Administrator

RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes  / No  / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

*(left margin)  
copy cut off  
on original*

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sand			1685	1740		
Shale			1740	1792		
Sand			1792	1802		
Shale			1802	1820		
Sand			1820	1852		
Shale			1852	1878		
Lime			1878	1910		
Slate			1910	1919		
Lime			1919	1996		
Keener Sand			1996	2038		
Injun Sand			2038	2098		
Shale			2098	2330		
Weir			2330	2390		
Shale			2390	2740		
Sand			2740	2768		
Shale			2768	2858		
Sand			2858	2866		
Shale			2866	3136		
1st Warren			3136	3214		
Shale			3214	3370		
2nd Warren			3370	3452		
Shale			3452	3762		
Speechley			3762	3988		
Shale			3988	4108		
Ball Town			4108	4225		
Shale			4225	4422		
1st Riley			4422	4442		
Shale			4442	4508		
2nd Riley			4508	4518		
Shale			4518	5045		
Benson			5045	5058		
Shale			5058	5110		
Alexander			5110	5165		
Shale			5165	5264		
Total Depth			5264			

Perforations:

4118 - 4216      20 shots  
4108 - 4225      20 shots  
3778 - 3922      20 shots  
3400 - 3449      20 shots

04/12/2024

Date \_\_\_\_\_ 19 \_\_\_\_

APPROVED \_\_\_\_\_ (Owner)

By *Fewell Prior*  
(Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Pullman 7.5  
Permit No. 47-085-5840

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. X \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company <u>Ferrell Prior</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P.O. Box 1486, Parkersburg, W. Va.</u>	Size			
Farm <u>Wade</u> Acres <u>44.5</u>	20-16			
Location (waters) <u>Straight Fork of Slab Creek</u>	Cond.			
Well No. <u>Three (3)</u> Elev. <u>1097</u>	13-10"			
District <u>Union</u> County <u>Ritchie</u>	9 5/8			
The surface of tract is owned in fee by <u>Carson Wamsley</u>	8 5/8	1222	1222	To surface
Address <u>Harrisville, W. Va.</u>	7			
Mineral rights are owned by <u>C. W. Wade et al</u>	5 1/2			
Rt. <u>1, Box 146, A. Belleville, W. Va.</u>	4 1/2		5237	535 sks. cement
Drilling Commenced <u>9-3-1982</u>	3			
Drilling Completed <u>9-8-1982</u>	2			
Initial open flow <u>Show</u> cu. ft. <u>Show</u> bbls.	Liners Used			
Final production <u>1,100</u> cu. ft. per day <u>100</u> bbls.				
Well open <u>4</u> hrs. before test <u>680</u> RP.				

Well treatment details: Attach copy of cementing record.  
NOWSCO; September 15, 1982; N<sub>2</sub> Acid Frac three (3) stage

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 80 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand 2nd Warren; Speechley; Ball Town Depth 3370-3452; 3762-3988;  
4108-4225

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Red Rock and Slate			10	225		
Sand			225	255		
Red Rock and Slate			255	680		
Sand			680	720		
Shale			720	845		
Sand			845	905		
Shale			905	1010		
Sand			1010	1055		
Shale			1055	1130		
Sand			1130	1240		
Shale			1240	1285		
Sand			1285	1355		
Shale			1355	1372		
Sand			1372	1400		
Sand			1400	1416		
Sand			1416	1450		
Shale			1450	1454		
Sand			1454	1520		
Shale			1520	1544		
Sand			1544	1584		
Shale			1584	1605		
Sand			1605	1622		
Shale			1622	1685		

04/12/2024

(over)

\* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

SEP - 9 1982

Permit No. 85-5840

OIL AND GAS DIVISION  
DEPARTMENT OF MINES  
Oil or Gas Well  
(KIND)

Company Ferrell S. Prior  
 Address \_\_\_\_\_  
 Farm Wade  
 Well No. 3  
 District Union County Rit  
 Drilling commenced 9-3-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 60' feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Tony Ellis / Dexter Toothman / Frank Amos

Remarks: Jene Stalnaker Rig #5

Ran 1221' of 8 5/8 casing  
used 100 sacks Rig 150 sacks Pos mix  
Plug down at 11:30 A.M. Cemented by Dowell

9-5-82  
DATE

Samuel N. Reisman 04/12/2024  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 14 1982

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well (KIND)

Permit No. 85-5840

Company Ferrell S. Prior  
 Address \_\_\_\_\_  
 Farm Wade  
 Well No. 3  
 District Union County Rit  
 Drilling commenced 9-3-82  
 Drilling completed 9-8-82 Total depth 5278  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Tony Ellis / Dexter Toothman / Frank Amos  
Jane Stalnaker Rig # 5 tool Pusher  
 Remarks: Don Ellis  
Finish hole = Logging well

9-8-82  
DATE

Samuel N. Z... 04/12/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5840

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Ferrell S. Prior  
Address \_\_\_\_\_  
Farm Wade  
Well No. 3  
District Union County Petchie  
Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 5/8			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Final inspection O.K. to Release

~~Final well record OK~~

12-16-82  
DATE

Samuel N. Haggaman  
DISTRICT WELL INSPECTOR

04/12/2024





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

April 1, 1983

Ferrell L. Prior  
P. O. Box 1486  
Parkersburg, W. Va. 26101

In Re: PERMIT NO: 47-085-5840  
FARM: C. W. Wade, et al  
WELL NO: 3  
DISTRICT: Union  
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

TMS/

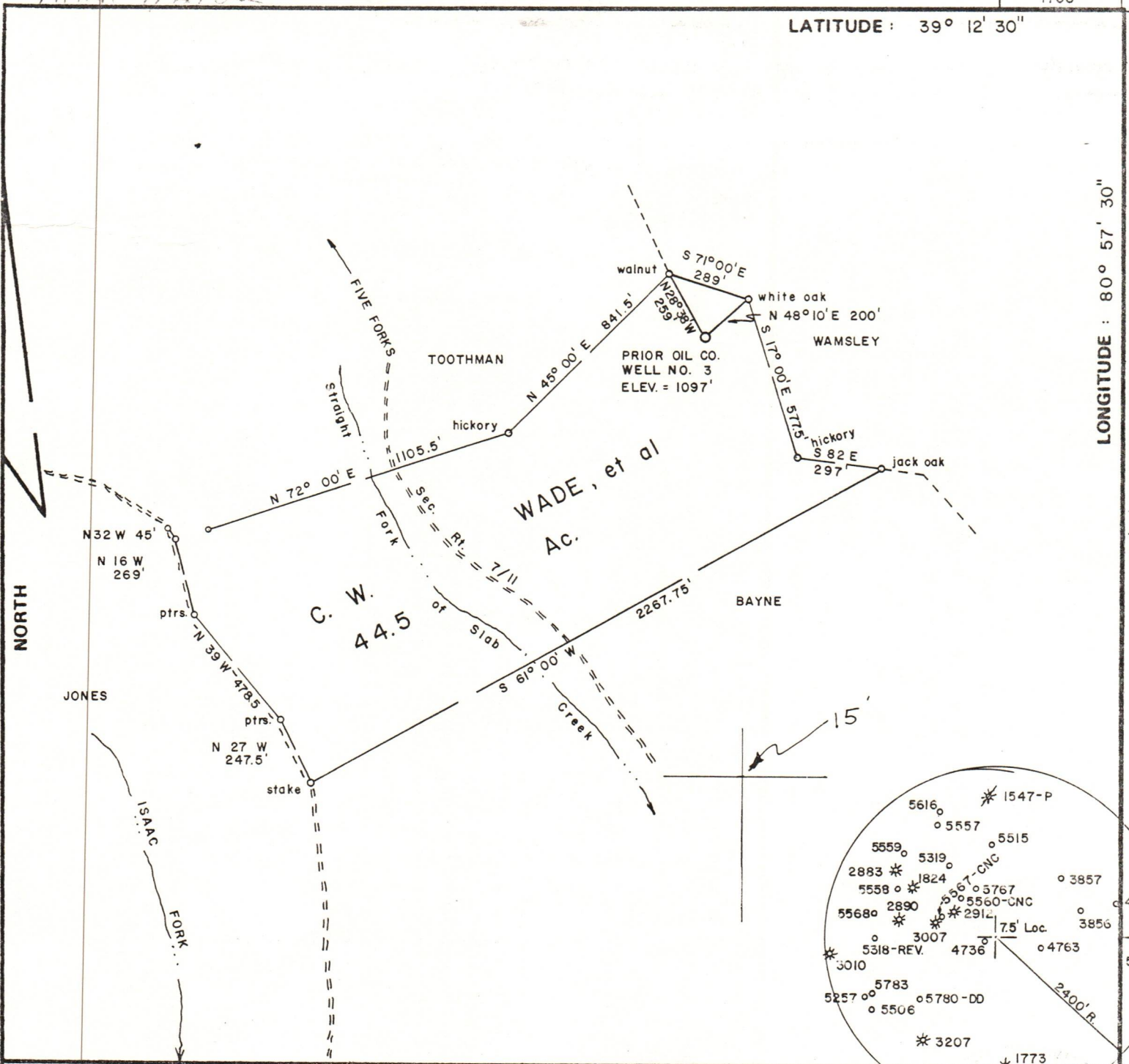
04/12/2024

M.A. 9/2/82

1700'

LATITUDE : 39° 12' 30"

LONGITUDE : 80° 57' 30"



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1 inch = 500' feet  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION Top of Knob 600' SE of Location ELEV. = 1129'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
*Mark C. Echard*  
 (SIGNED) MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE AUGUST 31, 1982  
 OPERATOR'S WELL NO. THREE  
 API WELL NO. 47-085-5840  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1097' WATER SHED STRAIGHT FORK OF SLAB CREEK  
 DISTRICT UNION COUNTY RITCHIE  
 QUADRANGLE PULLMAN 75'  
 SURFACE OWNER CARSON O. WAMSLEY ACREAGE 44.5  
 OIL & GAS ROYALTY OWNER C.W. WADE, et al LEASE ACREAGE 44.5 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5300'  
 WELL OPERATOR FERRELL L. PRIOR DESIGNATED AGENT MR. FERRELL L. PRIOR  
 ADDRESS P.O. BOX 1486 ADDRESS P.O. BOX 1486  
 PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

04/12/2024