



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas /

(If "Gas", Production / Underground storage / Deep / Shallow /

LOCATION: Elevation: 741.85 Watershed: Goose Creek
District: Grant County: Ritchie Quadrangle: Petroleum (7.5')

LAND OPERATOR Wayman W. Buchanan
Address 444 Petroleum Commerce Building
San Antonio, Texas 79205

DESIGNATED AGENT Jim P. Morris
Address 401 Peoples Building
Charleston, WV 25301

LAND AND GAS
PROPERTY OWNER Helen Light
Address 916 Juliana Street
Parkersburg, WV 26101
Acres 80

COAL OPERATOR None
Address _____

FACE OWNER M. Sprout
Address Rt. 1, Box 32
Harrisville, WV 26362
Acres _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME _____
Address _____

LAND SALE (IF MADE) TO:
Address _____

NAME _____
Address _____

LAND AND GAS INSPECTOR TO BE NOTIFIED:
Samuel N. Hersman
Address P.O. Box 66
Smithville, WV 26178
Telephone 477-3597

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

RECEIVED
AUG 30 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the location under a deed / lease / other contract / dated 4/14, 1977, the undersigned well operator from Helen Light

Under said deed, lease, or other contract has been recorded:

Recorded on _____, 19____, in the office of the Clerk of County Commission of _____

County, West Virginia, in _____ Book at page _____. A permit is _____

Proposed Work: Drill / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____

As planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application. The Dept. of Mines of this Permit Application and the enclosed plat and reclamation plan have been sent by registered mail or delivered by hand to the above named coal operator, coal owner, and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS COMMISSION WASHINGTON, D.C.

Wayman W. Buchanan
Well Operator

BLANKET BUND

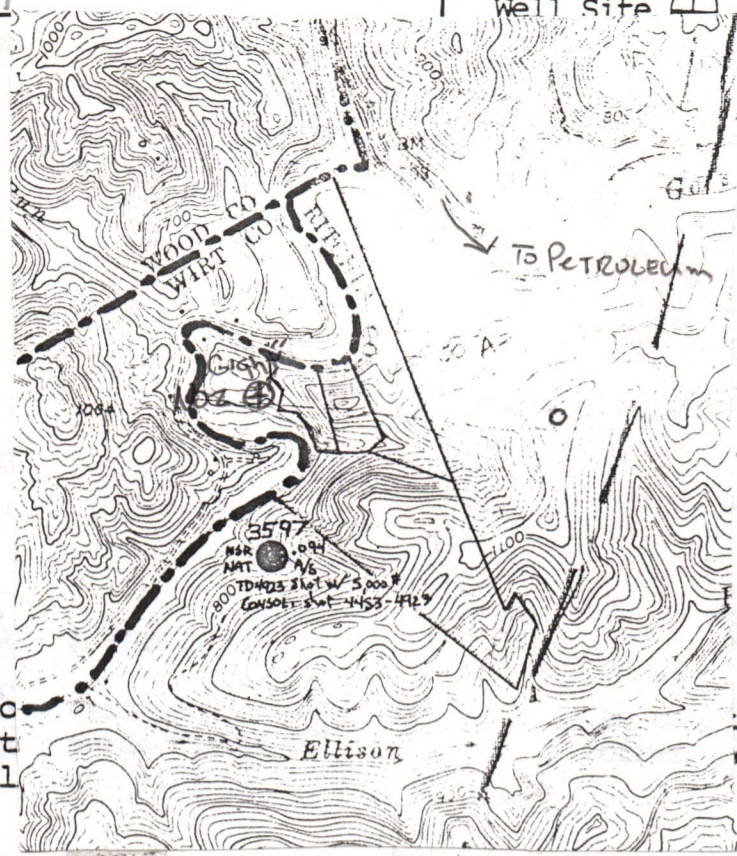
By: Jim P. Morris

Jim P. Morris

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PETROLEUM (7.5')

LEGEND

Well site



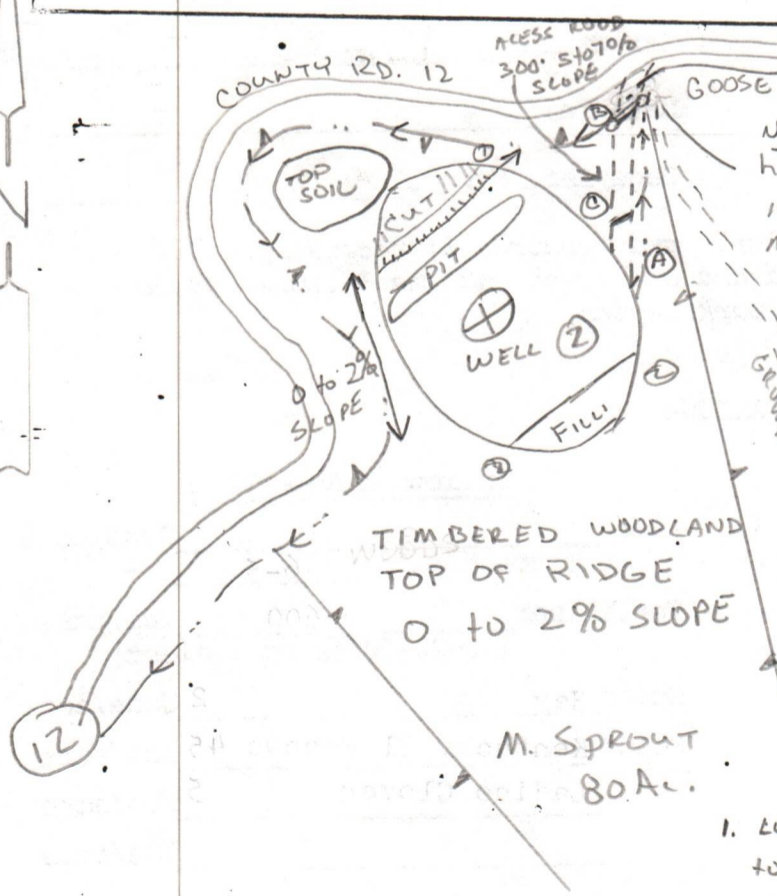
Sketch to include well location, drilling pits and necessary structure part of this plan. Include all

structure, wellsite, and with the first

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway



Note: OLD COUNTY RD CROSSING GOOSE CREEK here, will put A BASE OF HEAVY ROCK IN FOR A LOW WATER BRIDGE, SO WATER MAY FLOW OVER THE TOP.

LOCATION

1. LOCATION IS TIMBERED WOOD LAND, ON THE TOP OF A RIDGE, 0 TO 2% SLOPE
2. SIZE OF LOCATION 150' X 200'
3. ALL TIMBER WILL BE CUT & STACKED ACCORDING TO LAND OWNERS WANTS.
4. ACCESS RD WILL HAVE SIDE SLOPES & CROSS DRAINS
5. RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED.

04/12/2024



IV-9
(Rev 8-81)

DATE Aug. 25, 1982

WELL NO. Light #2

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47-085-5847

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan
Address San Antonio, Texas
Telephone 512-223-3897
LANDOWNER M. Sprout
Revegetation to be carried out by Unknown Contractor

DESIGNATED AGENT Jim P. Morris
Address Charleston, WV
Telephone 345-6631
SOIL CONS. DISTRICT Little Kanawha
(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-27-82

(Date)
Garrett Newton
(SCD Agent)

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OIL & GAS DIVISION
DEPT. OF MINES

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>Culvert</u> (B)	Structure _____ (2)
Spacing <u>12" Min-30" Mas I. D.</u>	Material <u>Straw</u>
Page Ref. Manual <u>2:7 & 2:8</u>	Page Ref. Manual <u>3:6 & 3:7</u>
Structure <u>Cross Drains</u> (C)	Structure _____ (3)
Spacing <u>135' - 400'</u>	Material _____
Page Ref. Manual <u>2:1 & 2:4</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6-5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Kentucky 31 Fescue 45 lbs/acre
Crown Vetch 10 lbs/acre
_____ lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6-5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Kentucky 31 Fescue 45 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey
ADDRESS Rt. 1, Box 139-B
Ravenswood, WV 26164
PHONE NO. 273-2246

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

04/12/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

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 AUG 30 1982

OIL & GAS DIVISION
 DEPT. OF MINES

Ret-5847

Yes ___ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, _____ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: _____

Taken, subscribed and sworn to before me this _____ day of _____, 19__.

Signed: _____

My Commission Expires: _____

04/12/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W. VA.)
CODE 22-4-1(k) (i))

CAUSE NO. 43-D

ORDER NO. 1

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Wayman Buchanan:

47-085-5847

Reclamation

7-21-83 (Abatement date)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g thru 22-4-1k of the Code.

ORDER

Wherefore, it is hereby Ordered that no permits be issued to the above named applicant until all the above violations are abated.

Entered in Charleston, West Virginia, this 1 day of August, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: *Theodore M. Streit* 04/12/2024
Theodore M. Streit, Administrator



IV-35
(Rev 8-81)

Date October 22, 1982
Operator's
Well No. _____
Farm Light #2
API No. 047 - 085 - 5847

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 743.50 Watershed Goose Creek
District: Grant County Ritchie Quadrangle Petroleum 7.5'

COMPANY Wayman W. Buchanan
ADDRESS 444 Petroleum Commerce Building
San Antonio, Texas 78205
DESIGNATED AGENT Jim P. Morris
ADDRESS 401 Peoples Building
Charleston, WV 25301
SURFACE OWNER M. Sprout
ADDRESS Rt. 1, Box 32
Harrisville, WV 26362
MINERAL RIGHTS OWNER Helen Light, etal
ADDRESS 916 Juliana Street
Parkersburg, WV 26101
OIL AND GAS INSPECTOR FOR THIS WORK Samuel
N. Hersman ADDRESS Smithville, WV 26178
PERMIT ISSUED 10/01/82
DRILLING COMMENCED 10/02/82
DRILLING COMPLETED 10/09/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8		353'	140 sks.
8 5/8			
7		989'	150 sks.
5 1/2			
4 1/2		2935'	180 sks.
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 4800 feet
Depth of completed well 2945 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 200 feet; Salt 2000 feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 1122-2928 feet
Gas: Initial open flow TSTM Mcf/d Oil: Initial open flow show Bbl/d
Final open flow 131 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

04/12/2024

RIT. 5847

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 2100 to 2927 feet with 40 holes.

rt'd & Fractured with 750 gals. 15% acid and 1,248,000 scf N₂.
Avg. breakdown 2337 psi.

Perforated 1124 to 1832 ft. with 36 holes.

rt'd & Fractured with 750 gal. 15% acid and 1,025,000 scf N₂.
Avg. breakdown 1966 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	190	
Sand			190	232	
Shaley Sand			232	274	
Sand			274	312	
Shale			312	330	
Sand			330	388	
Shaley Sand			388	418	
Shale			418	445	
Sand			445	496	
Big Lime			496	562	
Big Injun			562	602	
Squaw			602	688	
Shale			688	770	
Sand			770	775	
Shale			775	970	
Shaley Sand			970	1015	
Shale			1015	1075	
Sunbury Shale			1075	1091	
Berea			1091	1099	
Shale			1099	1223	
Siltstones & Shale			1223	1707	
Shale			1707	2945	Oil Show at 1270'
TD			2945		

(Attach separate sheets as necessary)

Wayman W. Buchanan

Well Operator

By: Roy S. Sites

04/12/2024

Date: October 22, 1982

Regulation 100.01 provides as follows:
The term "log" or "well log" shall mean a systematic and graphical record of all formations, including all encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5847

Oil or Gas Well _____
(KIND)

Company Wayman W. Buchanan
 Address _____
 Farm M. Sprout
 Well No. Sight # 2
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

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OCT 8 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Colney Sheets / Paul Huffman / Roy Godbey
Clint Hurt ass. chm. Rig # 2 Larry Moore
 Remarks: _____

Ran 353 foot of 9 5/8 casing
 Halliburton ran 140 sacks cement
 Plug Down at 9:12 AM

C.T.S. OK
 Held up good in hole

10-3-82

DATE

Samuel J. H. 04/12/2024
 DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount		Packer	Location		
PLUGS USED AND DEPTH PLACED								CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST			

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
04/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

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OCT 13 1982
Oil or Gas Well (KIND)

Permit No. 85-5847

Company Wayman W. Buchanan
 Address _____
 Farm M. Sprout
 Well No. Light # 2
 District Grant County Ritchie
 Drilling commenced 10-2-82
 Drilling completed 10-8-82 Total depth 2945
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Rodney Sheets / Paul Huffman / Roy Godbey

Clint Hurt Assoc. Rig # 2

Remarks:
 on 10-5-82 Ran 989 foot of 7" casing
 Halliburton Ran 100 sacks 50/50 Poo
 150 sacks neat total 250 sacks
 Plug Down 5:00 A.M.
 on 10-8-82 Finished Hole - T.D. of 2945

10-8-82
DATE

Samuel M. Harrison
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
04/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 18 1983

OIL & GAS DIVISION
DEPT. OF MINES

Final
INSPECTOR'S WELL REPORT

Permit No. 47 085 5847

Oil or Gas Well _____
(KIND)

Company Wayman W Buchanan
 Address San Antonio Texas 78205
 Farm M. Sprout
 Well No. LIGHT #2
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:
 7 14 83 pit NOT Filled - NO Reclamation
 Violation posted at well
 NO Release
 7-14-83

DATE

Jeffrey T. [Signature]
 04/12/2024
 DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 15 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 085 5847

Oil or Gas Well _____
(KIND)

Company Buchanan

Address _____

Farm _____

Well No. _____

District Grant County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Violation abated.

8 9 83
DATE

[Signature]
DISTRICT WELL INSPECTOR

04/12/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

04/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 OCT 19 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 085 5847 County Ritchie
 Company Buchanan Farm Light
 Inspector James Tephahook Well No. 92
 Date 10 14 83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____ ✓	_____
23.04	Reclaimed Drilling Pits	_____ ✓	_____
23.05	No surface or underground Pollution	_____ L	_____
7.03	Identification Markings	_____ ✓	_____

COMMENTS: Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: James Tephahook
 DATE: 10 14 83

04/12/2024



State of West Virginia

Department of Mines

Charleston 25305

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

November 16, 1983

Wayman W. Buchanan
P. O. Box 106
Kenna, W. Va. 25248

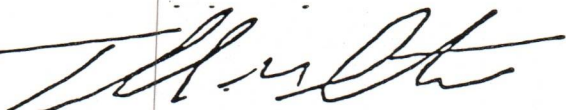
Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5434	Dr. C. E. Willingham, #1	Grant
RIT-5726	Oley Dilly, et al, #1	Grant
RIT-5770	Dr. C. E. Willingham, #2	Grant
RIT-5847	Helen Light, #2	Grant
RIT-5976	John Davisson, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,


Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/r1

04/12/2024

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 7 14 83
Well No: LIGHT #2
API NO: 47 - 085 5847
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: _____
District: DAANT County: Ritchie Quadrangle: Petroleum

WELL OPERATOR Wayman W Buchanan DESIGNATED AGENT Leroy Hopkins
Address 444 Petroleum Commerce Bld. Address Kenna W.V.
San Antonio Tex 78205

The above well is being posted this 14th day of July, 1983, for a violation of Code 22-4-___ and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

failure to fill pit and Reclaim within a 6 month period of Time after Drilling.

RECEIVED
JUL 18 1983

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. **DEPT. OF MINES**

You are hereby granted until 7 21, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Jerry M. Tephobock
Oil and Gas Inspector
Address Jerry M. Tephobock
RT1 Box 101A
Ripley W.V. 25271
Telephone: 304 370-0412/2024

Date: 8/9, 19 83

Operator's Well No. LIGHT #2

API Well No. 47 - 085 - 5847
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: _____
District: Grant County: Ritchie Quadrangle: _____

WELL OPERATOR Waymar W. Buchanan DESIGNATED AGENT Leroy Hopkins
Address _____ Address Given Mt. 25245

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 8-9, 19 83,

- _____ Upon the expiration of a period of time originally fixed for abatement.
- _____ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- _____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § _____ heretofore found to exist on 7/14, 19 83, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Violation abated.

RECEIVED

AUG 15 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

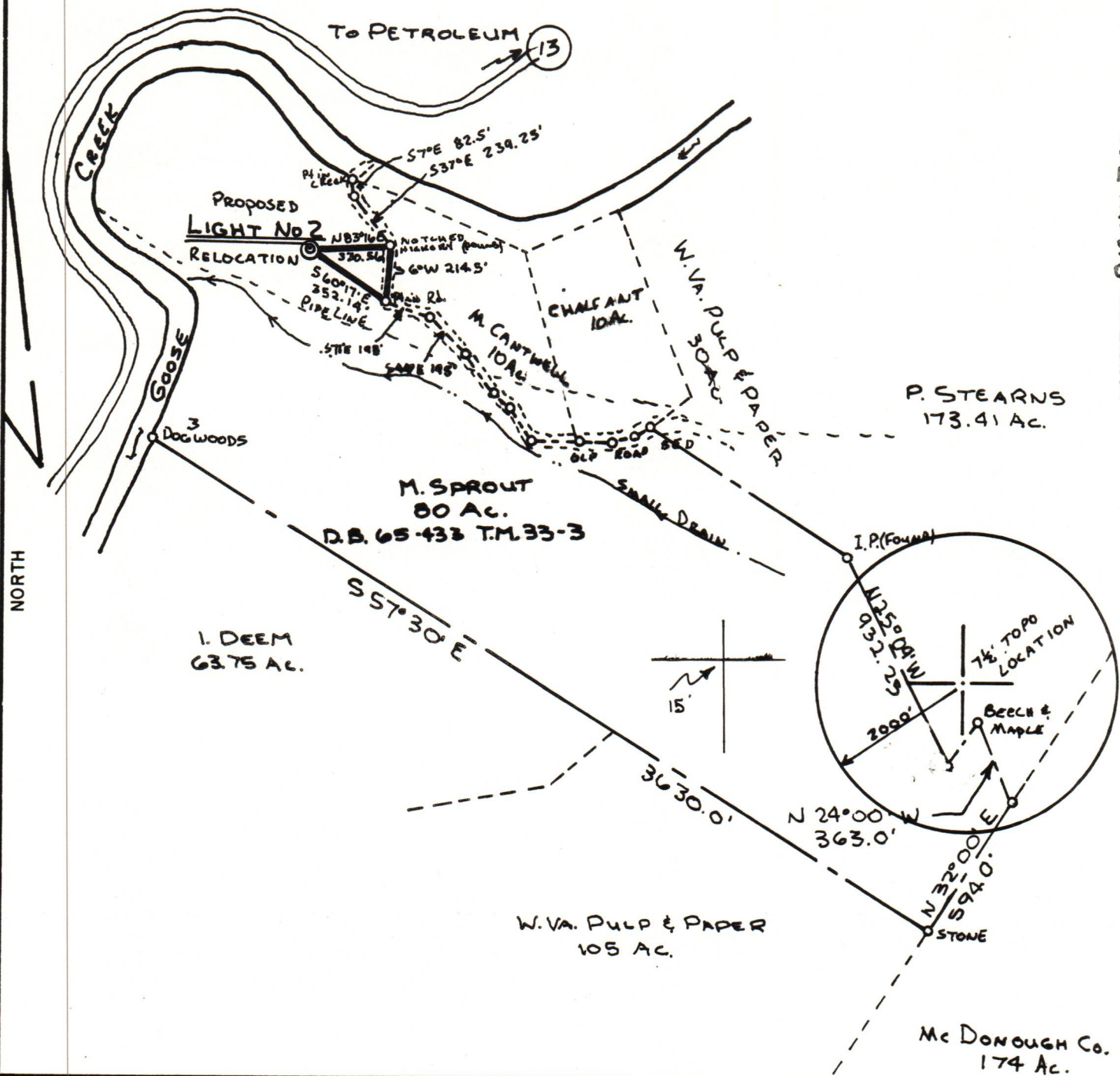
Jerry Tephart 04/12/2024
Oil and Gas Inspector
Address: RT1 Box 101A
Ripley Mt. 25271
Telephone: 372 6805

M.D. 10/4/82

2350'

LATITUDE 39°12'30"

LONGITUDE 81°17'30"



FILE NO. F.B. 34
 DRAWING NO. 82113
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION OLD G.S.C. WELL NO. 2843 SOUTH OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Wayman Buchanan
 R.P.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE 10-1, 19 82
 OPERATOR'S WELL NO. LIGHT No. 2
 API WELL NO. (RELOCATION)
47 - 085 - 5847-Rev
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 743.5' WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE PETROLEUM (7.5')

SURFACE OWNER M. Sprout ACREAGE 80 04/12/2024
 OIL & GAS ROYALTY OWNER HELEN LIGHT ETALS LEASE ACREAGE 80
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 4800'
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.