



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X)

LOCATION: Elevation: 1019.45' Watershed: Indian Creek  
District: Murphy County: Ritchie Quadrangle: Harrisville 7 1,

WELL OPERATOR Wayman W. Buchanan  
Address 444 Petroleum Commerce Building  
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris  
Address 401 Peoples Building  
Charleston, WV 25301

WELL AND GAS  
PROPERTY OWNER Claude W. Swadley  
Address Rt. 1  
Harrisville, WV 26362  
Lease No. 110

COAL OPERATOR None  
Address \_\_\_\_\_

FACE OWNER Same as above  
Address \_\_\_\_\_  
Lease No. 110

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

WELL SALE (IF MADE) TO:  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

WELL AND GAS INSPECTOR TO BE NOTIFIED:  
Samuel N. Hersman  
Address P. O. Box 66  
Smithville, WV 26178  
Telephone 477-3597

RECEIVED  
AUG 30 1982

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the location under a deed \_\_\_ / lease X / other contract \_\_\_ / dated 7/10, 1982, the undersigned well operator from Claude W. Swadley

(said deed, lease, or other contract has been recorded.)  
dated on \_\_\_\_\_, 19\_\_\_\_, in the office of the Clerk of County Commission of \_\_\_\_\_ County, West Virginia, in \_\_\_\_\_ Book at page \_\_\_\_\_. A permit is listed as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.  
The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. of this Permit Application and the enclosed plat and reclamation plan have been sent by registered mail or delivered by hand to the above named coal operator, coal owner and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS RECLAMATION COMMISSION

Wayman W. Buchanan  
Well Operator

BLANKET BOND

By: Jim P. Morris *Jim P. Morris*

04/12/2024

PROPOSED WORK

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Marcellus Shale
Estimated depth of completed well: 4800 feet. Rotary X/ Cable tools /
Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No x /

DRILLING AND TUBING PROGRAM

Table with columns: DRILLING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drill-ling, Left in Well), CEMENT FILL (UP OR SACKS, Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top Bottom)

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 822-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code 822-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 822-4-12a, and (v) if applicable, the consent required by Code 822-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-6-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 822-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

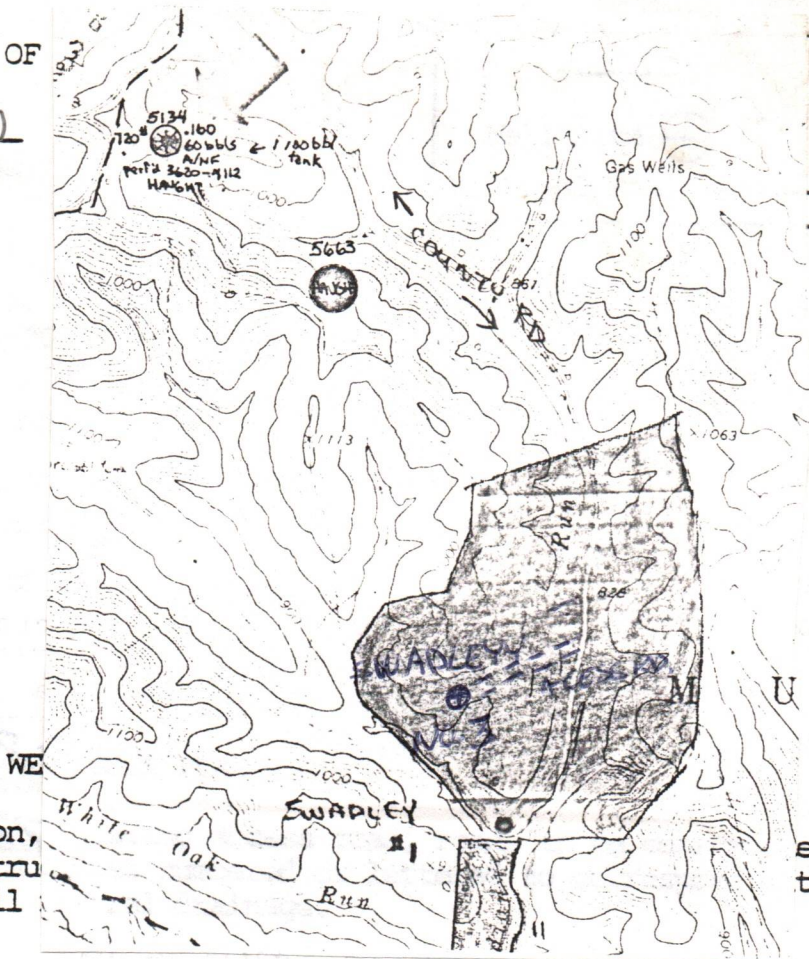
W A I V E R

I, undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and governing regulations.

By:

BLANKET PERMIT

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE (7.5')



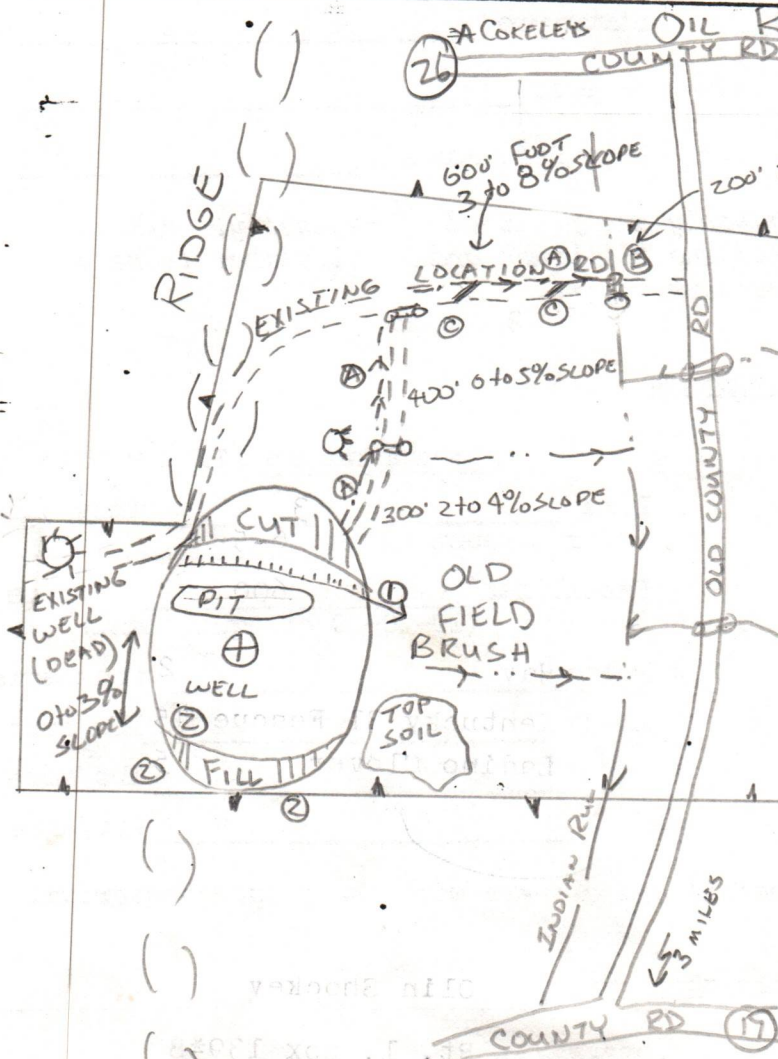
Sketch to include well location, drilling pits and necessary structure part of this plan. Include all

ed, wellsite, th the first

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway



LOCATION

- ① LOCATION IS ON TOP OF A RIDGE 0 to 3% SLOPE IN AN OLD GROWN UP PASTURE FIELD
- ② SIZE OF LOCATION 125' X 175'
- ③ ALL timber WILL BE CUT & STACKED ACCORDING TO LAND OWNERS WANTS
- ④ ACCESS RD WILL HAVE SIDE SLOPES AND CROSS DRAINS
- ⑤ RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED

04/12/2024



IV-9  
(Rev 8-81)

DATE August 25, 1982

WELL NO. Swadley No. 3

### State of West Virginia

API NO. 47-085-5850

Department of Mines  
Oil and Gas Division

#### CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan  
Address San Antonio, Texas  
Telephone 512-223-3897  
LANDOWNER C. W. Swadley

DESIGNATED AGENT Jim P. Morris  
Address Charleston, Wv  
Telephone 345-6631  
SOIL CONS. DISTRICT Little Kanawha  
Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-27-82

Garrett Newton  
(SCD Agent)

RECEIVED  
AUG 30 1982

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>Culvert</u> (B)	Structure _____ (2)
Spacing <u>12" Min-30" Mas I. D.</u>	Material <u>Straw</u>
Page Ref. Manual <u>2:7 &amp; 2:8</u>	Page Ref. Manual <u>3:6 &amp; 3:7</u>
Structure <u>Cross Drains</u> (C)	Structure _____ (3)
Spacing <u>135' - 400'</u>	Material _____
Page Ref. Manual <u>2:1 &amp; 2:4</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

#### REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6-5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed\* Kentucky 31 Fescue 45 lbs/acre  
Crown Vetch 10 lbs/acre  
\_\_\_\_\_ lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6-5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed\* Kentucky 31 Fescue 45 lbs/acre  
Ladino Clover 5 lbs/acre  
\_\_\_\_\_ lbs/acre

04/12/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey

ADDRESS Rt. 1, Box 139-B

Ravenswood, WV 26164

273-2246

PHONE NO.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

**MORRIS EXPLORATION COMPANY**

**401 PEOPLES BUILDING  
CHARLESTON, WEST VIRGINIA 25301**

**304-345-6631**

*a-10*

September 16, 1982

Department of Mines  
Office of Oil & Gas  
1615 Washington Street, East  
Charleston, WV 25311

Re: Permit #47-085-5850 - Swadley #3

Gentlemen:

Attached is a revised plat for the above referenced well. The original location has been moved about 90 feet.

Sincerely,

MORRIS EXPLORATION COMPANY



Stephen E. Cain  
Vice President

SEC/vrb  
Enclosures

**RECEIVED**

SEP 16 1982

**OIL & GAS DIVISION  
DEPT. OF MINES**

04/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

*Final*  
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085 5850

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Plauke W. Surrally</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: 7 2183 NOT Drilled

*OK To Release Permit Expires*

7 2183

DATE

*Jerry V. Tollock*  
04/12/2024  
DISTRICT WELL INSPECTOR





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

August 22, 1983

Wayman W. Buchanan  
P. O. Box 106  
Kenna, W. Va. 25248

In Re: PERMIT NO: 47-085-5850  
FARM: Claude W. Swadley  
WELL NO: 3  
DISTRICT: Murphy  
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

\_\_\_\_\_ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

\_\_\_\_\_ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

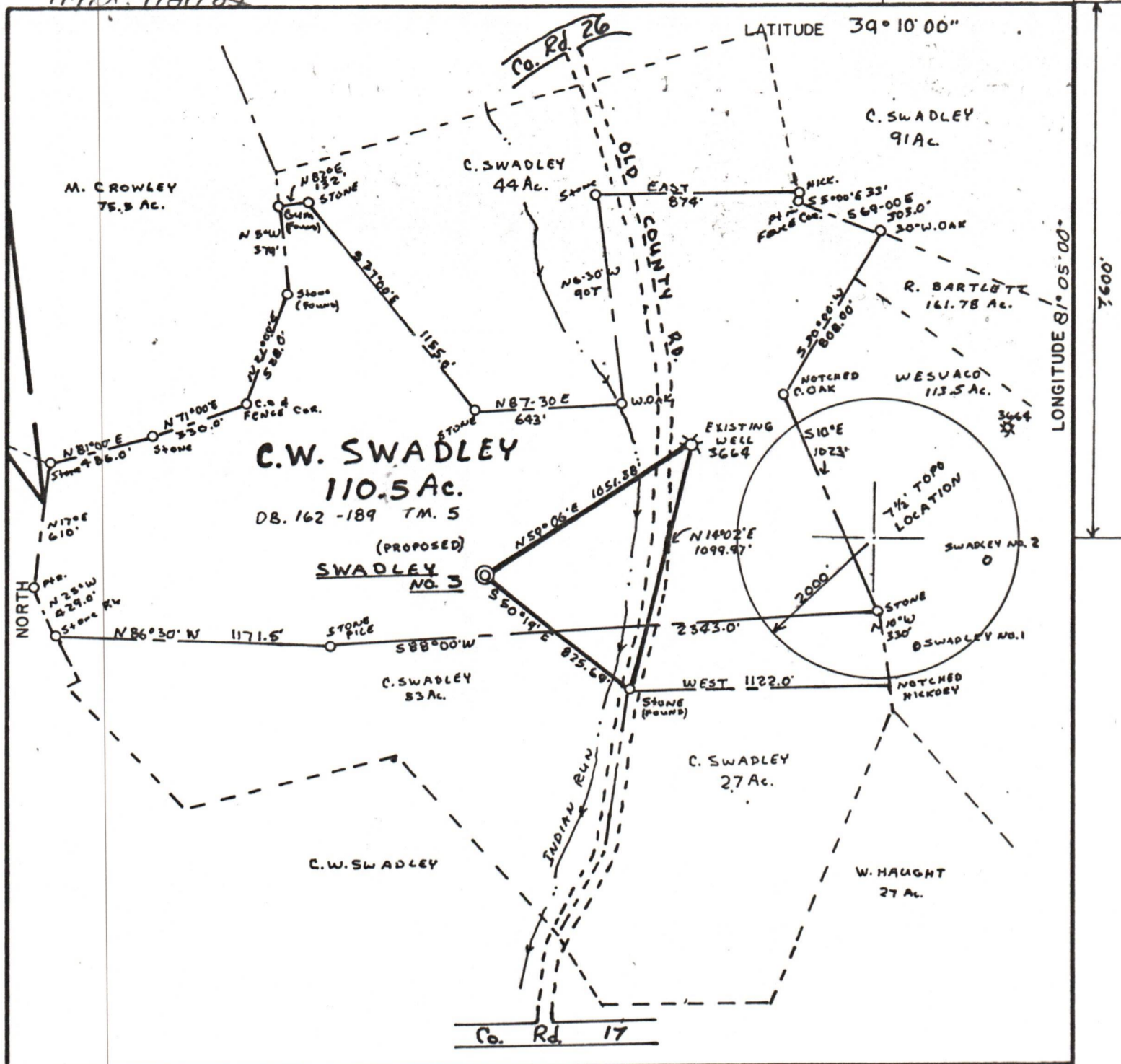
Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

04/12/2024



11/2 9/21/82

2850'



FILE NO. F.B 35  
 DRAWING NO. 82106  
 SCALE 1"=600'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION POINT IN Rd.  
 INTERSECTION 828' N. OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Wayne Buchanan  
 R. P. E. \_\_\_\_\_ L. L. S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE 9-14, 1982  
 OPERATOR'S WELL NO. SWADLEY NO. 3  
 API WELL NO. (RELOCATION)  
47-085-5850-Rev.  
 STATE COUNTY PERMIT  
**CANCELLED**

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1002.85 WATER SHED INDIAN RUN  
 DISTRICT MURPHY COUNTY RITCHIE  
 QUADRANGLE HARRISVILLE (7.5')  
 SURFACE OWNER Clyde & Claude Swadley ACREAGE 110  
 OIL & GAS ROYALTY OWNER Clyde & Claude Swadley LEASE ACREAGE 110 **04/12/2024**  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5,000'  
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS  
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.

RIT. 5850