

(Obverse)

(Revised 3-81)



Farm Beckett #1
API #47 -085 - 5870
Date 9/7/82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X)

LOCATION: Elevation: 1062.5' Watershed: Mayberry Run
District: Murphy County: Ritchie Quadrangle: MacFarlan 7.5

WELL OPERATOR Wayman W. Buchanan
Address 444 Petroleum Commerce Building
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris
Address 401 Peoples Building
Charleston, WV 25301

OIL AND GAS ROYALTY OWNER James F. Beckett, etal
Address Rt. 71, Box 28
Glenville, WV 26351
Acreage 10

COAL OPERATOR None
Address _____

SURFACE OWNER Same as Above
Address _____
Acreage 10

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME Samuel N. Hersman
Address P. O. Box 66
Smithville, WV 26178
Telephone 477-3597

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

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OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated 8/13, 1982 to the undersigned well operator from James F. Beckett, etal

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19____, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

Wayman W. Buchanan
Well Operator

By: Jim P. Morris

Its: Designated Agent

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Marcellus Shale

Estimated depth of completed well 4800 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For Drill-ling, Left in Well), CEMENT FILL UP OR SACKS (Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Drilling . THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-9-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

I, the undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19__.

By: _____

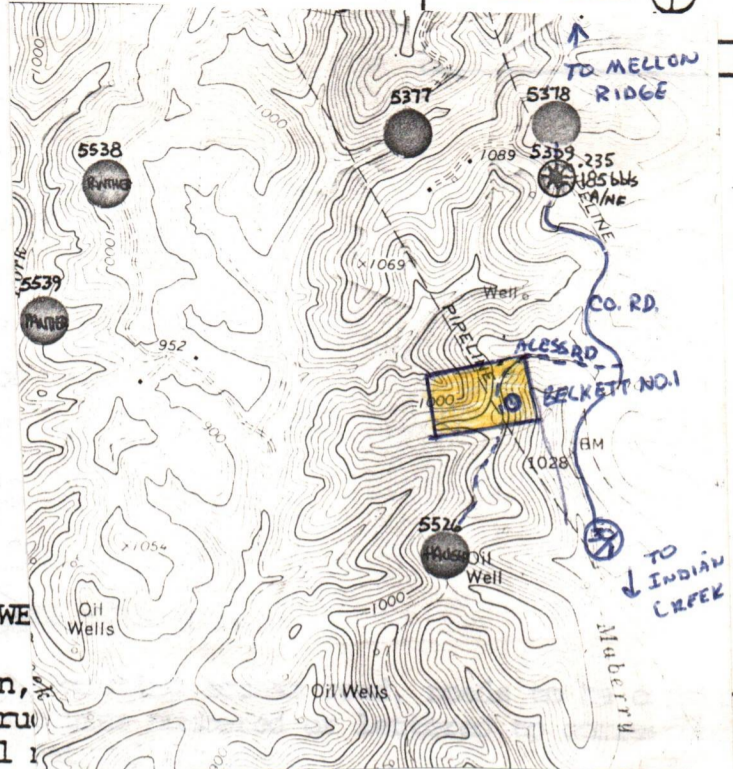
Its: _____

04/12/2024

[Handwritten signature]

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE MAC FARLAIN (7.5')

LEGEND
Well Site \oplus

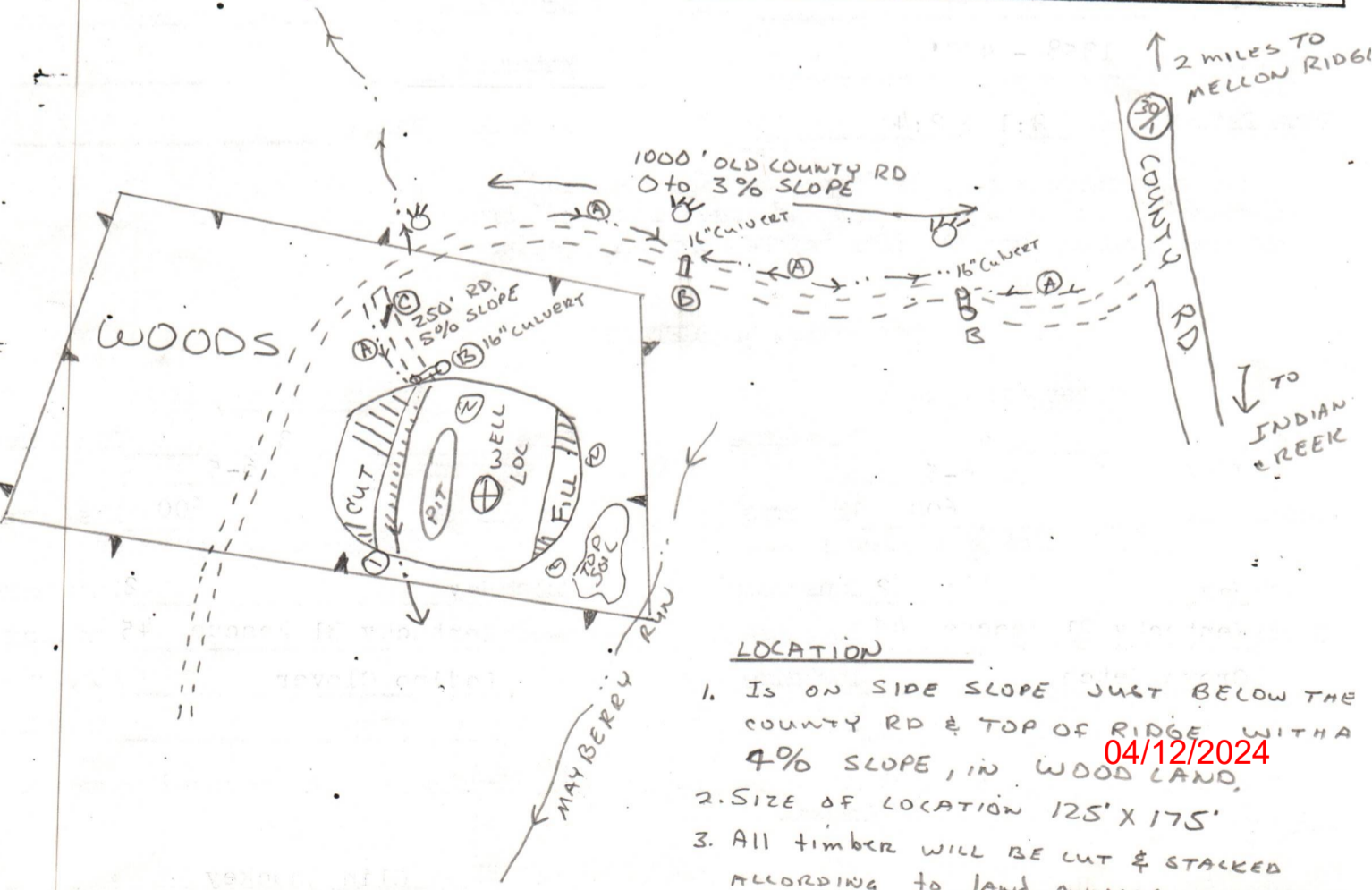


Sketch to include well location, drilling pits and necessary structure part of this plan. Include all

ucted, wellsite, with the first

LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



- LOCATION
1. Is on side slope just below the county rd & top of ridge with a 4% slope, in wood land. **04/12/2024**
 2. Size of location 125' x 175'
 3. All timber will be cut & stacked according to land owners wants.
 4. Access rd. will have side slopes and cross drains
 5. Reclamation will be done 6 months after well is completed.



DATE Sept. 3, 1982
WELL NO. Beckett No. 1
API NO. 47-085-5870

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan
Address San Antonio, Texas
Telephone 512-223-3897

DESIGNATED AGENT Jim P. Morris
Address Charleston, WV
Telephone 345-6631

LANDOWNER Jim Beckett and Robert Miller
Revegetation to be carried out by Unknown Contractor

SOIL CONS. DISTRICT Little Kanawha
(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-3-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing _____
Page Ref. Manual 2:12

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 2:12

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Structure Culvert (B)
Spacing will be 16" I.D.
Page Ref. Manual 2:7 & 2:8

Structure _____ (2)
Material Straw
Page Ref. Manual 3:6 & 3:7

Structure Cross Drains (C)
Spacing 135' - 400'
Page Ref. Manual 2:1 & 2:4

Structure _____ (3)
Material _____
Page Ref. Manual _____

OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Crown Vetch lbs/acre
_____ lbs/acre

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Ladino Clover lbs/acre
_____ lbs/acre

04/12/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey

ADDRESS Rt. 1, Box 139-B
Ravenswood, WV 26164
304-273-2246

PHONE NO. _____

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

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OIL & GAS DIVISION
 DEPT. OF MINES

085-5870

Yes ___ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, _____ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: _____

Taken, subscribed and sworn to before me this _____ day of _____, 19__.

Signed: _____

My Commission Expires: _____

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 5060 to 4336 ft. with 35 holes
Fractured with 100 gal. 15% HCL, 1,250,000 scf N₂.
Avg. breakdown was 2487 psi.
Perforated 4196 to 3625 ft. with 38 holes
Fractured with 900 gal. 15% HCL; 1,250,000 scf N₂
Avg. breakdown was 1950 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fre and salt water, coal, oil and g
Shale & Red Rock			0	393	
Shale			393	612	
Sand			612	648	
Shale			648	682	
Sand			682	715	
Shale			715	730	
Sand			730	777	
Shale			777	838	
Sand			838	901	
Shale			901	936	
Sand			936	988	
Shale			988	1324	
Sand			1324	1368	
Shale			1368	1385	
Sand			1385	1518	
Shale			1518	1644	
Sand			1644	1703	
Shale			1703	1722	
Sand			1722	1815	
Shale			1815	1856	
Sand			1856	1943	
Shale			1943	1963	
Big Lime			1963	2096	
Injun			2096	2164	
Squaw			2164	2313	
Shale			2313	2464	
Coffee Shale			2464	2484	
Berea			2484	2497	
Shale			2497	2585	
Sand/Shale			2585	2866	
Gordon			2866	2878	
Shale			2878	5140	
TD			5140		

(Attach separate sheets as necessary)

Wayman W. Buchanan
Well Operator

By: Guy Wightstar
Date: 10/14/82

04/12/2024

Section 9.00(d) provides as follows:
The term 'log' or 'well log' shall mean a systematic
geological record of all formations, including
encountered in the drilling of a well."



IV-35
(Rev 8-81)

Date October 14, 1982
Operator's Well No. Beckett #1
Farm J. Beckett & R. Miller
API No. 047 085 5870

State of West Virginia
Department of Mines
Oil and Gas Division

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WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X)

LOCATION: Elevation: 1062.5 Watershed Maberry Run
District: Murphy County Ritchie Quadrangle MacFarlan 7.5'

COMPANY Wayman W. Buchanan
ADDRESS 444 Petroleum Commerce Bldg. San Antonio, Texas 78205
DESIGNATED AGENT Jim P. Morris
ADDRESS 401 Peoples Building Charleston, WV 25301
SURFACE OWNER Jim Beckett & Robert Miller
ADDRESS Rt. 71, Box 28, Glenville, WV 26351
MINERAL RIGHTS OWNER Same as Above
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman
ADDRESS Smithville, WV 26178
PERMIT ISSUED 9/7/82
DRILLING COMMENCED 9/19/82
DRILLING COMPLETED 9/24/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8		359	150 sks.
8 5/8			
7		2215	200 sks.
5 1/2			
4 1/2		5130	240 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 4800 feet
Depth of completed well 5140 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 65 feet; Salt 1850 feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3625-5060 feet
Gas: Initial open flow TSTM Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 190 Mcf/d Final open flow 23 Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 870 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)

04/12/2024

Second producing formation None Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

REV. 5-81

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

SEP 23 1982

Permit No. 85-5870

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Oil or Gas Well _____
(KIND)

Company <u>Wayman W. Buchanan</u> Address _____ Farm <u>James F. Beckett, stal</u> Well No. <u>Beckett # 1</u> District <u>Murphy</u> County <u>Rit</u> Drilling commenced <u>9-18-82</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 3/4 5 3/16 3 2 Liners Used _____	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Rodney Sheets / Paul Huffman / Roy Godbey
Clint Hurt Ass. Inc. Rig # 2 ^{tool Pusher} Larry Moore

Remarks: Ran 9 joints of 9 5/8 casing used 150 sacks reg
Cemented by Halliburton - Plug down at 6:45 A.M.
362' of casing C.T.S.

9-19-82
DATE

Samuel W. Herndon **04/12/2024**
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5870

Oil or Gas Well _____
(KIND)

Company Wayman W. Buchanan
 Address _____
 Farm Becket #1
 Well No. Becket #1
 District Murphy County Ritchie
 Drilling commenced 9-18-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Radney Sheets / Paul Huffman / Roy Godfrey
Clint Hunt + as. inc. Rig # 2
 Remarks: total Packer Lorry Moor

Visit Check on pit - Pit O.K.
M 9-21-82 Ran 2215 foot of 7" casing / used 200 sacks Pos Mix
100 sacks with Col. total 300 sacks - Halliburton
Plug Down 12:45 P.M.

9-23-82
DATE

Samuel N. Hersman 04/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 14 1983

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 085 5870

Final

Oil or Gas Well _____
(KIND)

Company <u>Budaman</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Beckett</u>	16			Kind of Packer _____
Well No. <u>#1</u>	13			
District _____ County <u>Petchi</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: OK To Release

9/28/83
DATE

Just
04/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount		Packer		Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST				

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

04/12/2024
DISTRICT WELL INSPECTOR



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

September 6, 1983

Wayman W. Buchanan
 c/o Leroy Hopkins
 P. O. Box 106
 Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5688	Jeffrey L. Moats, et al, #1	Grant
RIT-5701	Gene Metz/Woodrow Metz, #1	Grant
RIT-5799	Claude W. Swadley, #1	Murphy
RIT-5800	Claude W. Swadley, #2	Murphy
RIT-5870	James F. Beckett, et al, #1	Murphy
RIT-5895	Christine C. Savage, #1	Murphy
RIT-5896	Christine C. Savage, et al, #2	Murphy
RIT-6123	Ruben Hinton, et al, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas Dept. Mines

04/12/2024

M.L. 9/7/82

1,950'

BURL HIGGINSBOTTOM
159 AC.
D.B. 163-468

LATITUDE 39° 07' 30"

COUNTY R.D. 30 1/2

LONGITUDE 81° 07' 30"

4.075'

I.P. (FOUND) SET IN STONE
PILE IN OLD RAIL
FENCE CORNER

S-88° 04' W 144.55'

I.P. (FOUND) SURVEYED LINE
N-88° 35' E 76.45'

S-69° 00' W 561'

N-23° 21' E 428.6'

I.P. (FOUND)
IN FENCE COR

JIM BECKETT
ROBERT MILLER
10 AC.
D.B. 201-416 T.M. 10-38

BECKETT
No. 1

STONE & PTR
ON RIDGE

N-69° 00' E 792'

STONE

S-88° 42' W 1166.24'
(COMPUTED LINE)

W.R. BAKER
7.75 AC.
D.B. 186-379

VINCENT MORRIS
32.25 AC.
D.B. 25-587

WESTVACO
144.5 AC.
D.B. 148-425

NORTH

WESTVACO
181.44 AC.
D.B. 169-167

STONE
& PTRS

N-85° 30' E 660'

C. COCKLEY
10 AC.
D.B. 13-144

S-11° 30' E 650'

2" IRON PIPE
BY 4" MAPLE

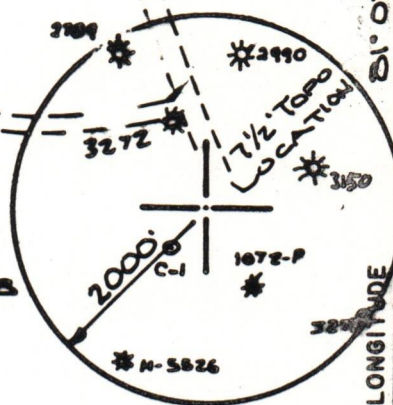
S-86° 50' W 1320.10'

I.P.

N-85° 54' W 874.85'

I.P. IN BOTTOM
OF HOLLOW

WESTVACO
1440.08 AC.



FILE NO. F.B. 33
DRAWING NO. 82103
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION ROAD INTERSECTION
105' EAST OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.
(SIGNED) Wayne Burchman
R.P.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE 9-3, 19 82
OPERATOR'S WELL NO. BECKETT NO. 1
API WELL NO.
47-085-5870
STATE COUNTY PERMIT

Department of Mines
Oil & Gas Division

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X)
LOCATION: ELEVATION 1062.5 WATER SHED MABERRY RUN
DISTRICT MURPHY COUNTY RITCHIE
QUADRANGLE MACFARLAN (7.5')

SURFACE OWNER JIM BECKETT & ROBERT MILLER ACREAGE 10
OIL & GAS ROYALTY OWNER JIM BECKETT & ROBERT MILLER LEASE ACREAGE 10
LEASE NO. _____

04/12/2024

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 4800'
WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS
ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.