



Well No. ONE
Farm ROSS
API # 47-085-5880
Date 9-8-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow)

LOCATION: Elevation: 1099 Watershed: PAINTER RUN
District: Grant County: Ritchie Quadrangle: Ellensboro

WELL OPERATOR RENDOVA OIL CO. DESIGNATED AGENT GERALD TOWNSEND
Address PO. BOX 129 RENO OHIO 45713 Address 5TH GREEN ST. PARKERSBURG W.VA.
45793

OIL AND GAS ROYALTY OWNER JENNINGS ROSS COAL OPERATOR NONE
Address CAIRO W.VA. Address _____

Acreage _____

SURFACE OWNER JENNINGS ROSS COAL OWNER(S) WITH DECLARATION ON RECORD:
Address CAIRO W.VA. NAME NONE
Address _____

Acreage _____

FIELD SALE (IF MADE) TO: NAME NONE
Address _____

Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME SAMUEL N. HERSMAN
Address PO. BOX 66 SMITHVILLE W.VA.
26178
Telephone 304-977-3597

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SEP 19 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease / other contract ___ / dated _____, 19___, to the undersigned well operator from _____.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

RENDOVA OIL CO.
Well Operator

By: BRENT RONSHALSEN

Its: SUPT.

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) OVER JOHN INC.

Address PARKERSBURG W.VA.

GEOLOGICAL TARGET FORMATION HARREL
Estimated depth of completed well 4600 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 150 feet; salt, 1800 feet.
Approximate coal seam depths: UNKNOWN
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS	
	Size	Grade	Weight per ft	New	Used	For Drill-ling			Left in Well
Conductor	<u>11 3/4</u>	<u>SARAL</u>	<u>53</u>	<u>X</u>		<u>250</u>	<u>250</u>	<u>150 SK</u>	Kinds
Fresh water									
Coal									Sizes
Intermed.	<u>8 5/8</u>	<u>USS</u>	<u>24</u>	<u>X</u>		<u>2000</u>	<u>2000</u>	<u>600 SK</u>	
Production Tubing	<u>9 1/2</u>	<u>XJ</u>	<u>10.5</u>	<u>X</u>		<u>4600</u>	<u>4600</u>	<u>700 SK</u>	Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 5-13-83 **.**
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 04/12/2024

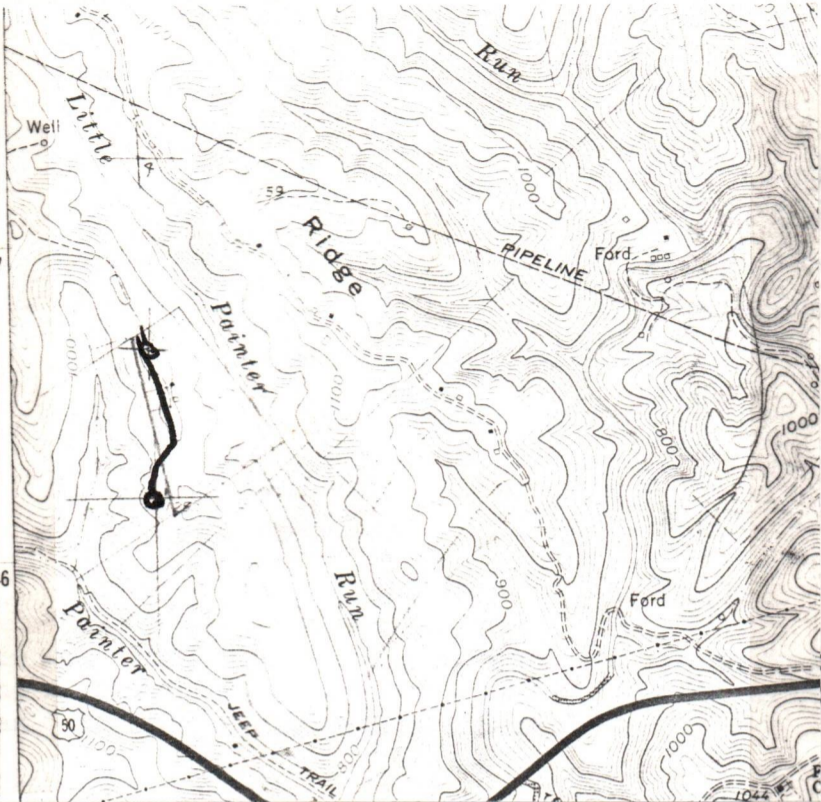
Date: , 19 .

By:

Its:

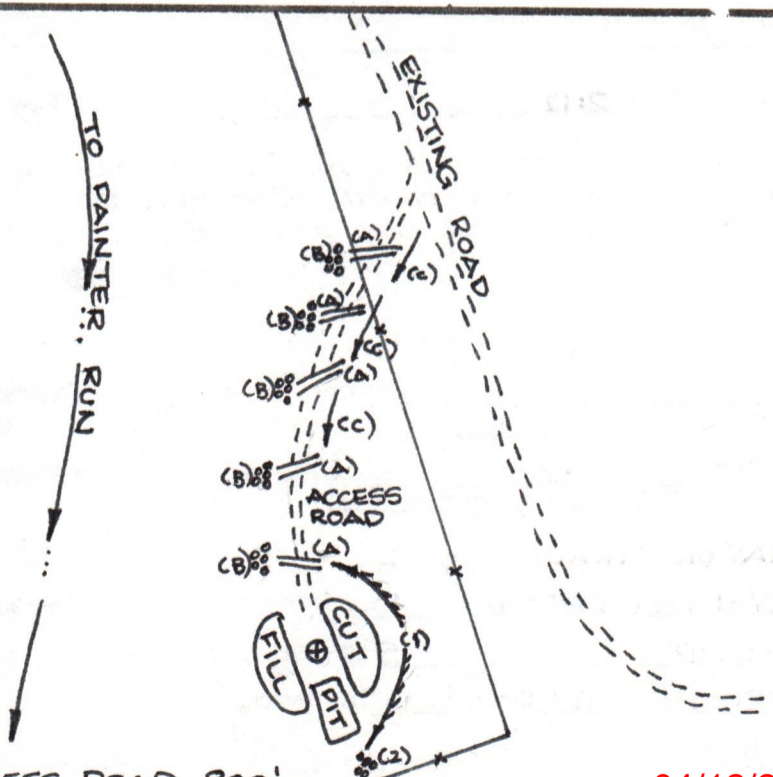
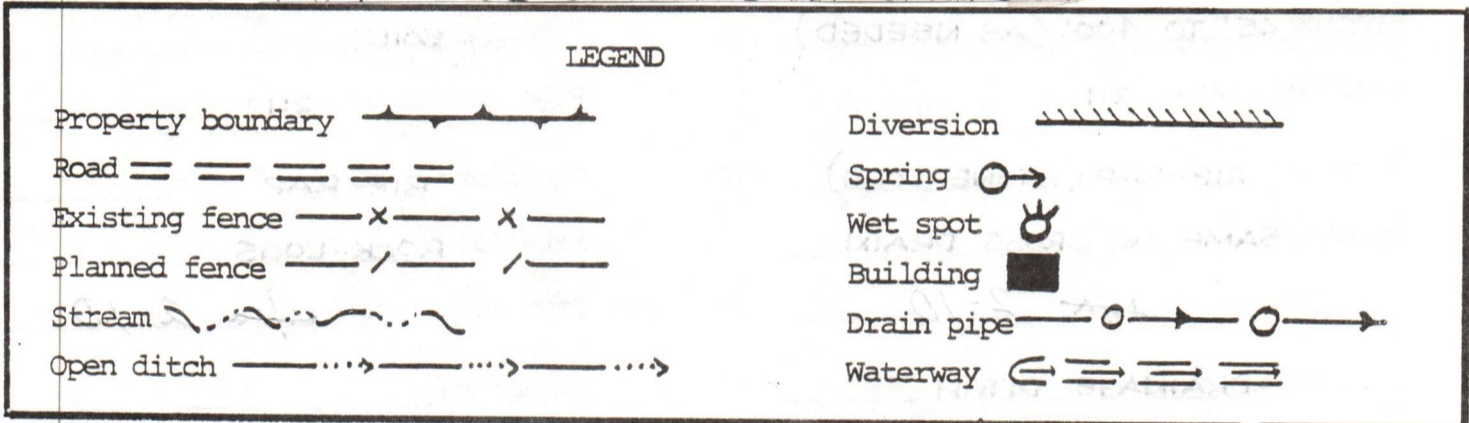
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ELLENBORO

LEGEND
WELL SITE ⊕ ACCESS ROAD—



Sketch to include drilling pits and access road part of this plan

to be constructed, well site, correspond with the first



Comments: 1. LENGTH OF ACCESS ROAD 800'

04/12/2024

2. BRUSH AND TREES TO BE PILED AT SITE.

3. _____

4. _____

5. _____



DATE 4 SEPTEMBER, 1982
WELL NO. RENDOVA #1- ROSS
API NO. 47 - 085 - 5880

RECEIVED
SEP 09 1982
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME RENDOVA OIL COMPANY
ADDRESS P.O. BOX 3106, MARIENFELD PLACE
MIDLAND, TEXAS 79701
Telephone (915) 683-4567

DESIGNATED AGENT GERALD W. TOWNSEND
ADDRESS 5TH E/ GREEN STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 422-5449

LANDOWNER J. ROSS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by CYRUS BOWEN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-8-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CROSS DRAIN</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:1</u>	Page Ref. Manual <u>2:12</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>SAME AS CROSS DRAIN</u>	Material <u>ROCK-LOGS</u>
Page Ref. Manual <u>N/A 2-10</u>	Page Ref. Manual <u>N/A 2-10</u>
Structure <u>DRAINAGE DITCH</u> (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual <u>2:12</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>HAY OR STRAW</u>	<u>2</u> Tons/acre
Seed* <u>KY 31 TALL FESCUE</u>	<u>40</u> lbs/acre
<u>REDTOP</u>	<u>5</u> lbs/acre
<u>BIRDSFOOT TREFOIL</u>	<u>10</u> lbs/acre
	lbs/acre

Treatment Area II

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>HAY OR STRAW</u>	<u>2</u> Tons/acre
Seed* <u>KY 31 TALL FESCUE</u>	<u>40</u> lbs/acre
<u>REDTOP</u>	<u>5</u> lbs/acre
<u>BIRDSFOOT TREFOIL</u>	<u>10</u> lbs/acre
	lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/12/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

Rendova Oil Company

One Marienfeld Place, Suite 460
P. O. Box 3106
MIDLAND, TEXAS 79702
August 26, 1983

RECEIVED

DEC 15 1983

OIL & GAS DIVISION
DEPT. OF MINES

(915) 683-4567

Mark A. Fairchild, Manager
Drilling - Production

State of West Virginia
Oil & Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Attention: T. M. Streit, Administrator

Re: Change of Operator
Notification

Dear Ted:

Effective 8/1/83 the responsibility for operation, including all forms, permits, reclamations, filings, compliance, and other agency requirements, both State and National, was transferred from:

Rendova Oil Company
P. O. Box 3106
Midland, Texas 79702

to:

W.E.B. Well Tendering Service, Inc.
P. O. Box 5249
Vienna, West Virginia 26101

The permit numbers of the wells involved are:

- 47-085-5880
- 47-085-5428
- 47-085-5331
- 47-085-5891
- 47-085-5334
- 47-085-5892
- 47-085-5572
- 47-085-5592
- 47-085-5603

If you have any questions, please contact me.

Sincerely,

Mark A. Fairchild

MAF:jah

CC: Frank Browning
2800 28th St.-Suite 153
Santa Monica, Calif. 90405

04/12/2024

Rit-880



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

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SEP 09 1982

OIL & GAS DIVISION
DEPT. OF MINES

ALL OPERATORS

DATE: June 22, 1982

DM:

Thomas E. Huzar, Administrator
Tom Huzar

House Bill 1254 - Permits Not to be Issued on
Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

 / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil and gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

Applicants should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the mining interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event you would answer "yes". If the answer is "no", please include a statement to that effect.

STATEMENT:

COMPENSATION TO THE OWNER OF THIS OIL AND GAS IN PLACE IS INHERENTLY RELATED TO THE VOLUME OF OIL AND GAS SO EXTRACTED.

SIGNED
BRENT RONSHAUSEN Supt.

Brent Ronshausen

rf

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATIONS:

3880-3890 40 .39 holes

FRACTURING OR STIMULATING:

Nitrogen - 1,000,000 SCF

250 gal. 15% acid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Permian Sands/Shales			0	499	
Pennsylvanian Sands/Shales			500	2,049	
Shale			2,050	2,173	
Weir Sand			2,174	2,248	
Shale			2,249	2,413	
Berea Sandstone			2,414	2,426	
Shale			2,427	2,527	
Gordon Stray			2,528	2,532	
Shale			2,533	2,643	
Gordon Sandstone			2,644	2,652	
Shale			2,653	2,712	
Fourth Sand			2,713	2,775	
Shale			2,776	2,821	
Fifth Sand			2,822	2,832	
Shale			2,833	2,887	
Bayard			2,888	2,902	
Shale			2,903	3,653	
Speechley			3,654	3,661	
Shale			3,662	3,853	
Balltown			3,854	3,898	
Shale			3,899	4,283	
Riley			4,284	4,298	

(Attach separate sheets as necessary)

WEB Well Tending Service, Inc.

Well Operator

By: W. E. Brown

04/12/2024

Date: January 26, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."

IV-35
(Rev 8-81)

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FEB 14 1984

OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date October 26, 1983
Operator's
Well No. Ross No. 1
Farm Jennings C. Ross
API No. 47 - 085 - 5880

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1047 Watershed Painter Run
District: Grant County Ritchie Quadrangle Ellenboro

COMPANY WEB Well Tending Service, Inc.

ADDRESS P.O. Box 5249, Vienna, WV 26105

DESIGNATED AGENT W. E. Browning II

ADDRESS 160 North Hills Drive, Parkersburg, WV 26101

SURFACE OWNER J. C. Ross

ADDRESS Rt. 2, Cairo, WV 26337

MINERAL RIGHTS OWNER Same as Above

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK Samuel

N. Hersman ADDRESS P.O. Box 66, Smithville, WV

PERMIT ISSUED 9/13/82

DRILLING COMMENCED 9/19/82

DRILLING COMPLETED 9/26/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"	283	283	225 sks.
9 5/8			
8 5/8	2,197	2,123	575 sks.
7			
5 1/2			
4 1/2	4,543	4,520	425 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Harrel Depth 4600 feet

Depth of completed well 4543 feet Rotary / Cable Tools _____

Water strata depth: Fresh 150 feet; Salt 1800 feet

Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3880-3890 feet

Gas: Initial open flow 250 Mcf/d Oil: Initial open flow 60 Bbl/d

Final open flow 200 Mcf/d Final open flow 30 Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 900 psig (surface measurement) after 48 hours shut in

(If applicable due to multiple completion--)

04/12/2024

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

RT 5880

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5880

Oil or Gas Well _____
(KIND)

Company <u>Pendora Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ross</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Grant</u> County <u>Rit</u>	10			Size of _____
Drilling commenced <u>9-19-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lorance Gump / Roger Sutphin / Earl Bailey

Contractor/Owner John Ows = Rig # Wremco Tool Pusher Okey Omas

Remarks: 9-19-82 Move in rig up
9-20-82 Drilling = 85 foot deep

9-20-82
DATE

Samuel M. Hersman
DISTRICT WELL INSPECTOR

used 225 sacks cement = Dowell
Plug Down at 2:30 A.M.

04/12/2024

9-21-82
DATE

Samuel M. Hersman
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Well No. _____

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Packer			
Location		Amount	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
					LOST	

Drillers' Names _____

Remarks: _____

04/12/2024

DATE _____ I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 28 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-5880

Oil or Gas Well _____
(KIND)

Company Pendova Oil Co.

Address _____

Farm Ross

Well No. 1

District Grant County Ritchie

Drilling commenced 9-19-82

Drilling completed 9-25-82 Total depth 4543

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Larance Hump / Roger Sutphin / Carl Bailey

Operator John Inc. Rig = Kremes tool Pusher
Okey Amas

Remarks: on 9-23-82 Ran 2113' foot of 8 5/8 casing
used 575 sacks cement - cemented by Powell

9-25-82 Finished Drilling - pulling drill pipe

9-25-82

DATE

Samuel N. Hersman 04/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 SEP 27 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 005-5880 County Ritchie
 Company TENDOVA OIL Co Farm ROSS
 Inspector MIKE U. Well No. 1st
 Date 9-23-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS: Final inspection O.K. Release -
Need well record

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood
 DATE: 9-23-83

04/12/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

March 15, 1984

Rendova Oil Company
 5th & Green Streets
 Parkersburg, West Virginia 26101

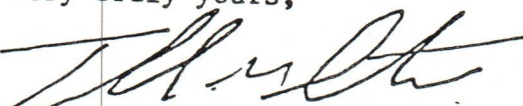
Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5331	Jennings C. Ross, #R-3	Grant
RIT-5428	Jennings C. Ross, #2	Grant
RIT-5880	Jennings Ross, #1	Grant
RIT-5891	Jennings Ross, #4	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,


 Theodore M. Streit, Administrator
 Dept. Mines-Office of Oil & Gas

TMS/rl

04/12/2024

IV-27
9-83



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 9-23-83
Well No: Ross No 1#
API NO: 47 - 085 - 5880
State County Permit

Handwritten initials

**Oil and Gas Division
NOTICE OF VIOLATION**

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /

LOCATION: Elevation: Watershed:
District: Grant County: Ritchie Quadrangle: ELLENBORO

WELL OPERATOR A WEBB WELL TENDING DESIGNATED AGENT WES BROWNING
Address SAME Address P.O. Box 5249 VENITA W.VA. 26105

The above well is being posted this 23 day of Sept., 1983, for a violation of Code 22-4-12-B and/or Regulation , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Plastic Line NEEDS BURY

RECEIVED
SEP 27 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Sept. 30, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Mike Anderson
Oil and Gas Inspector
Address P.O. 2 Box 135
FALCON W. VA 26426

Telephone: 782-1043 **04/12/2024**

PRESCRIPTION NOT TO BURY
PRODUCTION OR GATHERING LINE

Pursuant to Regulation 23.07(d) of the General Regulations of the Office of Oil and Gas, West Virginia Department of Mines, the undersigned states that:

(1) The undersigned is/are the owner(s) of record of --
 K the surface

 or

 an interest in the surface

-- of a tract of land described as follows:

Acres 38
Watershed PAINTER RUN
District GRANT
County RITCHIE
Public road access HIA
Generally used farm name J. C. ROSS I

RECEIVED
OCT 24 1983

OIL & GAS DIVISION
DEPT. OF MINES

(2) The undersigned realize(s) that a production or gathering pipeline is to be installed across the referenced surface tract in connection with the operation of the well identified below:

Well Operator WEB WELL TENDING SER
Address PO BOX 5249 VIENNA WVA 26105
Telephone 428-0576
Well: API Permit No. 47-025 - 5580; ROSS-I

(3) For sufficient and satisfactory reasons, the undersigned hereby prescribe that as far as the surface interest owned by the undersigned is/are concerned, the production or gathering pipeline need not be buried as follows:

 K On any part of the surface tract identified above.

 or

 On the following parts of the surface tract identified above:

From _____ to _____
From _____ to _____
From _____ to _____

(For execution by corporation,
partnership, etc.)

(For execution by natural persons)

NAME: W.E. BROWN JR

By W.E. Brown

Its Vice Pres Date: 10-7-83

 Jennings C. Ross
(Signature)

Date: 10-7-84

(Signature) Date: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5880

Oil or Gas Well _____
(KIND)

Company <u>Rendova Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ross</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>9-19-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Larance Gump / Roger Sutphin / Carl Bailey
Over John Inc. Rig # Kremes Tool Pusher
Remarks: Okey Amos

Ran 272 foot of 11 3/4 casing
used 225 sacks cement = Dowell
Plug Down at 2:30 A.M.

9-21-82
DATE

Samuel N. Hester 04/12/2024
DISTRICT WELL INSPECTOR

