



Date: 9/14, 19 82

Operator's Well No. FRANCIS #3

API Well No. 47-085 5887  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /)

LOCATION: Elevation: 1158' Watershed: Goose Creek and Wolf Run  
District: Grant County: Ritchie Quadrangle: Schultz (7 1/2)

WELL OPERATOR Ohio & Western Resources, Inc. DESIGNATED AGENT Mark Kniffin  
Address P. O. Box 375 Address #24 Crystal Ave.  
Reno, OH 45773 Williamstown, WV 26187

OIL & GAS ROYALTY OWNER Gilbert Francis, C. W.  
Address Adams Heirs  
Rt. #1, Cairo, WV 26337  
Acreage 144

COAL OPERATOR N/A  
Address \_\_\_\_\_

SURFACE OWNER Gilbert Francis  
Address Rt. 1  
Cairo, WV 26337  
Acreage 44

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Samuel Hersman (477-3597)  
Address P. O. Box 66  
Smithville, WV

COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease \_\_\_\_\_  
other contract  / dated Aug. 11, 19 82, to the undersigned well operator from C & N Realty Co.  
(IF said deed, lease, or other contract has been recorded:) (ASSIGNMENT HELD IN ESCROW BY JAMES R. ADDISON, ATTORNEY, MARIETTA, OHIO)

Recorded on \_\_\_\_\_, 19\_\_\_\_\_, in the office of the Clerk of the County Commission of \_\_\_\_\_ County, West Va., in \_\_\_\_\_ Book \_\_\_\_\_ at page \_\_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate  /  
Plug off old formation \_\_\_\_\_ / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_  
\_\_\_\_\_ planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

OHIO & WESTERN RESOURCES, INC.  
Well Operator  
By Sharon Kniffin  
Its Office Manager

**PROPOSED WORK ORDER**

(12-81)

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S & B DRILLING CO.

Address P. O. BOX 1170

Cambridge, OH 43725

GEOLOGICAL TARGET FORMATION, Devonian Shale (Riley)

Estimated depth of completed well, 5000 feet Air Rotary X / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 50' 358' feet; salt, 1858' feet.

Approximate coal seam depths: unknown Is coal being mined in the area? Yes \_\_\_\_\_ / No \_\_\_\_\_ /

**CASING AND TUBING PROGRAM**

| CASING OR TUBING TYPE | SPECIFICATIONS |       |               | New | Used | FOOTAGE INTERVALS |              | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS       |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|--------------------------------------|---------------|
|                       | Size           | Grade | Weight per ft |     |      | For drilling      | Left in well |                                      |               |
| Conductor             | 3/8<br>13      | J-55  | 36#           | X   |      | 400'              | 400'         | Surface                              | Kinds         |
| Fresh Water           | 8 5/8          | J-55  | 23#           | X   |      | 2058'             | 2058'        | Surface                              |               |
| Coal                  |                |       |               |     |      |                   |              |                                      | Sizes         |
| Intermediate          |                |       |               |     |      |                   |              |                                      |               |
| Production            | 4 1/2          | J-55  | 10.5#         | X   |      | 5000'             | 5000'        | 325 sx RFC                           | Depths set    |
| Tubing                |                |       |               |     |      |                   |              |                                      |               |
| Liners                |                |       |               |     |      |                   |              |                                      | Perforations: |
|                       |                |       |               |     |      |                   |              |                                      | Top Bottom    |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
 APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  
 IF OPERATIONS HAVE NOT COMMENCED BY 5-16-83  
 BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/12/2024

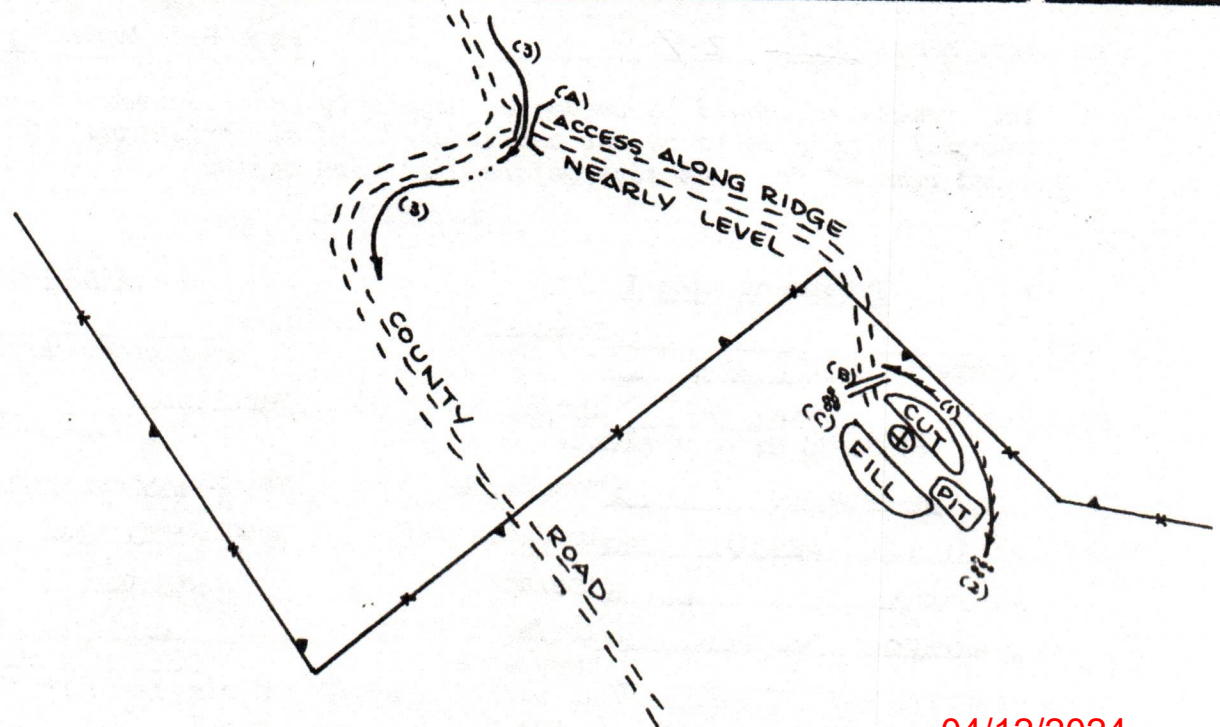
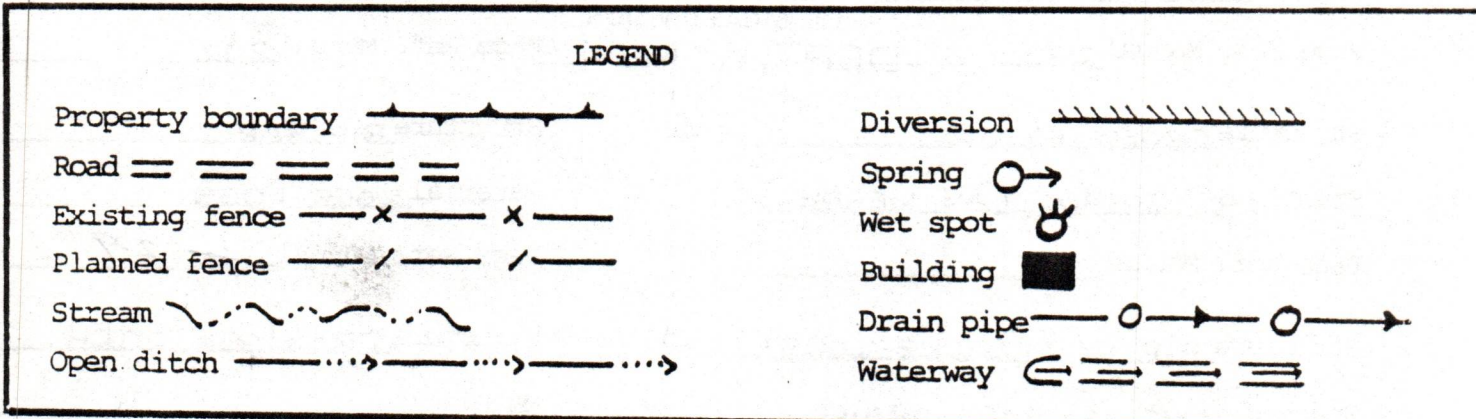
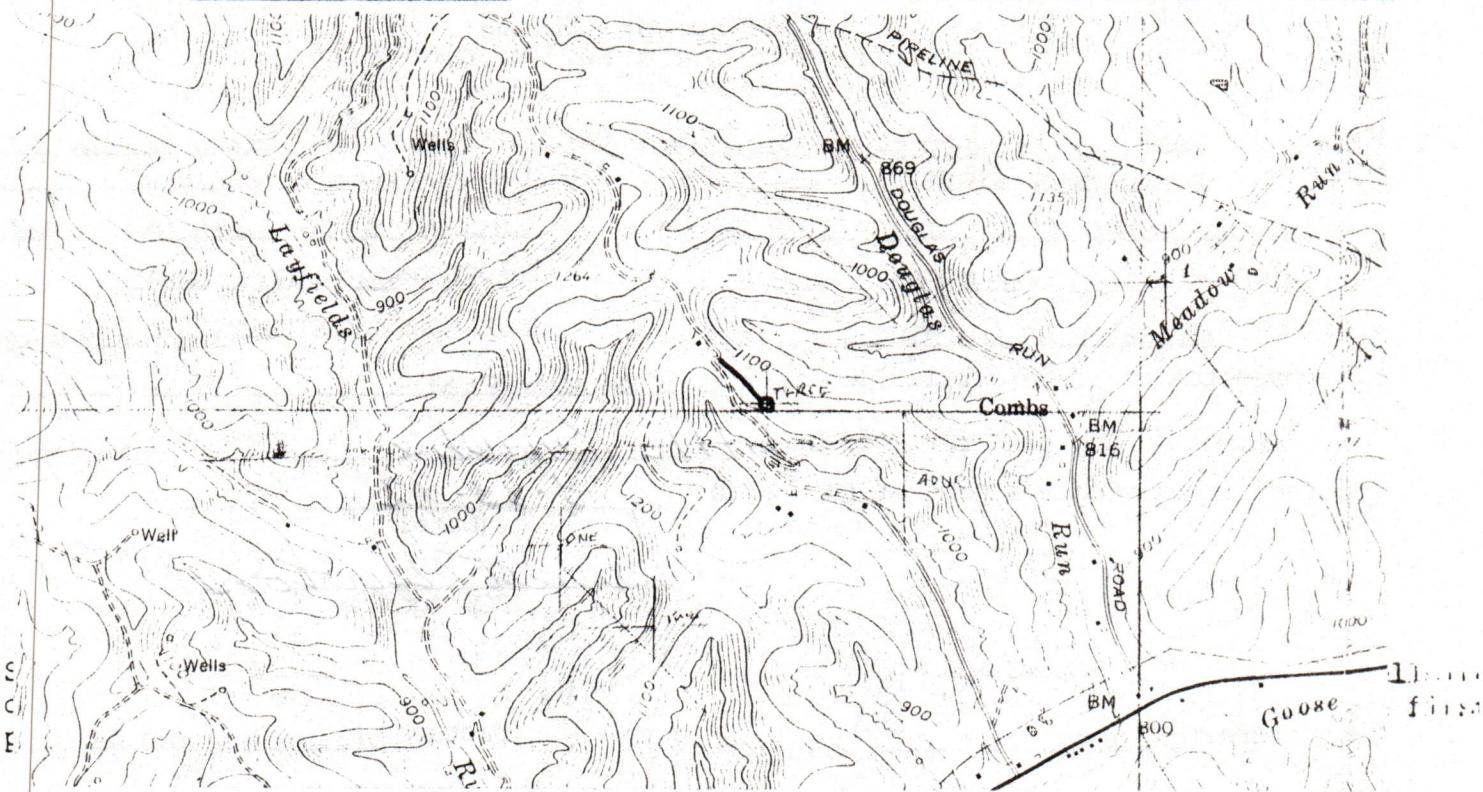
Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE SCHULTZ

**LEGEND**  
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 700'
  2. BRUSH AND TREES TO BE PILED AT SITE.
  3. \_\_\_\_\_
  4. \_\_\_\_\_
  5. \_\_\_\_\_

04/12/2024



DATE 21 JULY, 1982

WELL NO. THREE

API NO. 47 - 085 - 5887

State of West Virginia

Department of Mines  
Oil and Gas Division  
Construction & Reclamation Plan

COMPANY NAME OHIO & WESTERN RESOURCES  
ADDRESS 113 KEYSER STREET  
DEVOLA, MARIETTA, OHIO 45750  
Telephone (614) 374-2975

DESIGNATED AGENT MARK A. KNIFFEN  
ADDRESS CRYSTAL AVENUE  
WILLIAMSTOWN, W.VA. 26187  
Telephone (304) 375-6045

LANDOWNER GILBERT FRANCIS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by MARK A. KNIFFEN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-23-82

Garrett Newton  
(SCD Agent)

RECEIVED  
SEP 14 1982

| ACCESS ROAD  | LOCATION   |
|--|--|
| Structure <u>CULVERT</u><br>Spacing <u>12"</u><br>Page Ref. Manual <u>2:7</u>                                  | Structure <u>DIVERSION DITCH</u><br>Material <u>SOIL</u><br>Page Ref. Manual <u>2:12</u> |
| Structure <u>CROSS DRAIN</u><br>Spacing <u>45' TO 400' (AS NEEDED)</u><br>Page Ref. Manual <u>2:1</u>          | Structure <u>RIP-RAP</u><br>Material <u>ROCK-LOGS</u><br>Page Ref. Manual <u>N/A 2-9</u> |
| Structure <u>RIP-RAP (STONE-LOGS)</u><br>Spacing <u>SAME AS CROSS DRAIN</u><br>Page Ref. Manual <u>N/A 2-9</u> | Structure <u>DRAINAGE DITCH</u><br>Material _____<br>Page Ref. Manual <u>2:12</u>        |

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed\* KY 31 TALL FESCUE 40 lbs/acre  
REDTOP 5 lbs/acre  
BIRDSFOOT TREFOIL 10 lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed\* KY 31 TALL FESCUE 40 lbs/acre  
REDTOP 5 lbs/acre  
BIRDSFOOT TREFOIL 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/12/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A-10



*Ohio Western Resources*  
first bank of marietta  
Marietta-Belpre, Ohio

*Rt - 5887*  
*9/16*

42684

Sept. 16, 1982  $\frac{56-246}{442}$

TO THE  
ORDER OF

Dept. of Mines - Office of Oil & Gas

\$ 2,500.00

first bank of marietta **2,500.00**

DOLLARS

# CASHIER'S CHECK

. Kniffin

*Betty Bradford*

⑈042684⑈ ⑆044202466⑆ 190⑈0019⑈

DELUXE CHECK PRINTERS - 00-2

September 27, 1982

ABOVE CAPTIONED CHECK PICKED UP IN PERSON BY:

*Sharon Kniffin*

C. Milam

*ls*



a-11

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

Ret-5887

TO: ALL OPERATORS  
FROM: Thomas E. Huzzey, Administrator  
RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes  / No  / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

RECEIVED  
SEP 14 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

TEH/rf

04/12/2024



DATE: 9/14, 1982  
OPERATOR'S  
WELL NO.: FRANCIS #3  
API NO: 47 - 085 - 5887  
State County Permit No

*a-12*

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia  
County of Wood

I, C. A. Kniffin (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: *C.A. Kniffin*

Taken, Subscribed, and sworn to before me this 14<sup>th</sup> day of Sept., 1982.

Notary: *Judene G. Barnhouse*

My Commission Expires: *October 21, 1988*

DEPT. OF MINES  
OIL & GAS DIVISION  
SEP 14 1982  
RECEIVED

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATIONS: STAGE # 1: 3329 to 3590 with 26 holes.  
 Broke @ 2300: Ave. Pressure 2350: Ave. Rate 40,000 SCF/pM  
 ISI 10 Min. 1630 :: 850,000 SCF/N2...26 x .39 Holes, 23 x 5/8" Perf Balls.  
 PERFORATIONS: STAGE # 2: 3821 to 3996 with 20 holes.  
 Formation Broke @ 2480: Ave. Pressure 3000: Ave. Rate 40,000 SCF/pm:  
 ISI 10 Min. 1680: 850,000 SCF/N2: 20 x .39 holes, 15 x 5/8" Perf Balls.  
 PERFORATIONS: STAGE # 3: 4041 to 4386 with 28 holes.  
 Broke @ 2600: Ave. Pressure 2550: Ave. Rate 40,000 SCF/pm: ISI 10 Min.  
 1870: 850,000 SCF/N2::

WELL LOG

| FORMATION        | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS<br>Including indication of all fresh and salt water, coal, oil and gas |
|------------------|-------|--------------|----------|-------------|--|
| Sand             |       |              | 0        | 100         |  |
| Sandstone        |       |              | 100      | 200         |  |
| Shale            |       |              | 200      | 290         |  |
| SLT              |       |              | 290      | 380         |  |
| Shale            |       |              | 380      | 440         |  |
| Sandstone        |       |              | 440      | 470         |  |
| SLT              |       |              | 470      | 980         |  |
| SS               |       |              | 980      | 1220        |  |
| SLT & SS & Shale |       |              | 1220     | 1730        |  |
| GANTZ            |       |              | 2300     | 2390        |  |
| Shale            |       |              | 2390     | 2480        |  |
| GORDON           |       |              | 2480     | 2830        |  |
| WARREN           |       |              | 2830     | 3000        |  |
| Shale            |       |              | 3000     | 3060        |  |
| Sand & Shale     |       |              | 3060     | 3240        |  |
| Shale            |       |              | 3240     | 3420        |  |
| Shale            |       |              | 3420     | 3680        |  |
| SLT & Shale      |       | SPEECHLEY    | 3680     | 3900        |  |
| Shale            |       |              | 3900     | 4200        |  |
| BALLTOWN         |       |              | 4200     | 4410        |  |

(Attach separate sheets as necessary)

OHIO & WESTERN RESOURCES, INC.  
 Well Operator 04/12/2024  
 By: Mark Kniffin (Mark Kniffin)  
 Date: December 10, 1982

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



State

RECEIVED



FEB 14 1983

Date December 10, 1982
Operator's Well No. # 3
Farm Francis
API No. 47 - 085 - 5887

IV-35 (Rev 8-81)

RECEIVED State of West Virginia Department of Mines Oil and Gas Division

MAR 30 1983

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1158 Watershed Goose Creek District: Grant County Ritchie Quadrangle Shultz

COMPANY OHIO & WESTERN RESOURCES, INC

ADDRESS P.O. Box 1246, Prksbg, WV 26102

DESIGNATED AGENT Mark Kniffin

ADDRESS 24 Crystal Ave. Willmstwn, WV

SURFACE OWNER Gilbert Francis

ADDRESS Rt. #1, Cairo, WV 26337

MINERAL RIGHTS OWNER G. Francis & CW Adams Hrs

ADDRESS Rt. #1 Cairo, WV 26337

OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman

ADDRESS P.O. Box 66, Smithville, WV

PERMIT ISSUED September 1982

DRILLING COMMENCED 9-17-82

DRILLING COMPLETED 9-23-82

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Devonian Shale (Riley) Depth 4715 feet

Depth of completed well 4402 feet Rotary X / Cable Tools

Water strata depth: Fresh 400 feet; Salt 1300 feet

Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3329-4386 feet

Gas: Initial open flow 200 Mcf/d Oil: Initial open flow 30 Bbl/d

Final open flow 180 Mcf/d Oil: Final open flow 15 Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 450 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 23 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5887

Oil or Gas Well \_\_\_\_\_  
(KIND)

|   |   |                  |              |                      |
|---|---|------------------|--------------|----------------------|
| Company <u>Ohio + Western Resources Inc.</u>            | CASING AND TUBING   | USED IN DRILLING | LEFT IN WELL | PACKERS              |
| Address _____   | Size  |                  |              |                      |
| Farm <u>Gilbert Francis</u>                             | 16  |                  |              | Kind of Packer _____ |
| Well No. <u>Francis # 3</u>                             | 13  |                  |              | Size of _____        |
| District <u>Grant</u> County <u>Ritchie</u>             | 10  |                  |              | Depth set _____      |
| Drilling commenced <u>9-17-82</u>                       | 8 1/4   |                  |              | Perf. top _____      |
| Drilling completed _____ Total depth _____              | 6 3/8   |                  |              | Perf. bottom _____   |
| Date shot _____ Depth of shot _____                     | 5 3/16  |                  |              | Perf. top _____      |
| Initial open flow _____ /10ths Water in _____ Inch      | 3   |                  |              | Perf. bottom _____   |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2   |                  |              | Perf. top _____      |
| Volume _____ Cu. Ft.                                    | Liners Used   |                  |              | Perf. bottom _____   |
| Rock pressure _____ lbs. _____ hrs.                     | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |                      |
| Oil _____ bbls., 1st 24 hrs.                            | NAME OF SERVICE COMPANY _____                             |                  |              |                      |
| Fresh water _____ feet _____ feet                       | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |                      |
| Salt water _____ feet _____ feet                        | _____ FEET _____ INCHES FEET _____ INCHES                 |                  |              |                      |
|   | _____ FEET _____ INCHES FEET _____ INCHES                 |                  |              |                      |

Drillers' Names Mark Hursey / Perry Levin / Bob Lute  
S + B Rig # 1 total Pusher  
 Remarks: 9-17-82 Move on location - Rig up  
Ran 40' conductor Jeff Langer

9-20-82 Ran 1750' foot of 8 5/8 casing "24 lb pipe"  
used 330 sacks per mit 150 neat - Cemented by Danell  
Total of 480 sacks - C.T.S. O.K.  
Plug down 8:25 P.M.

9-20-82  
DATE

Samuel N. Horman 04/12/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

| Liner                       |           | Location | Amount                | Packer | Location          |      |      |
|-----------------------------|-----------|----------|-----------------------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED |           |          | BRIDGES               |        | CASING AND TUBING |      |      |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD     | CONSTRUCTION-LOCATION |        | RECOVERED         | SIZE | LOST |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |
|                             |           |          |                       |        |                   |      |      |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

RECEIVED  
 SEP 23 1983

OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. 085-5887 County Ritchie  
 Company OHIO & WESTERN RESOURCE Farm FRANCIS  
 Inspector M. K. U. Well No. 3#  
 Date 9-12-83.

| RULE  | DESCRIPTION                               | IN COMPLIANCE |       |
|-------|---|---------------|-------|
|       |   | Yes           | No    |
| 23.06 | Notification Prior to starting Work       | _____         | _____ |
| 25.04 | Prepared before Drilling to prevent waste | _____         | _____ |
| 25.03 | High-Pressure Drilling                    | _____         | _____ |
| 16.01 | Required Permits at wellsite              | _____         | _____ |
| 15.03 | Adequate Fresh Water Casing               | _____         | _____ |
| 15.02 | Adequate Coal Casing                      | _____         | _____ |
| 15.01 | Adequate Production Casing                | _____         | _____ |
| 15.04 | Adequate Cement Strength                  | _____         | _____ |
| 23.02 | Maintained Access Roads                   | _____         | _____ |
| 25.01 | Necessary Equipment to prevent Waste      | _____         | _____ |
| 23.03 | Reclaimed Drilling Site                   | _____X        | _____ |
| 23.04 | Reclaimed Drilling Pits                   | _____X        | _____ |
| 23.05 | No surface or underground Pollution       | _____         | _____ |
| 7.03  | Identification Markings                   | _____X        | _____ |

COMMENTS: Final inspection O.K. RELEASE

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood  
 DATE: 9-12-83

04/12/2024



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

October 7, 1983

Ohio & Western Resources  
P. O. Box 1246  
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

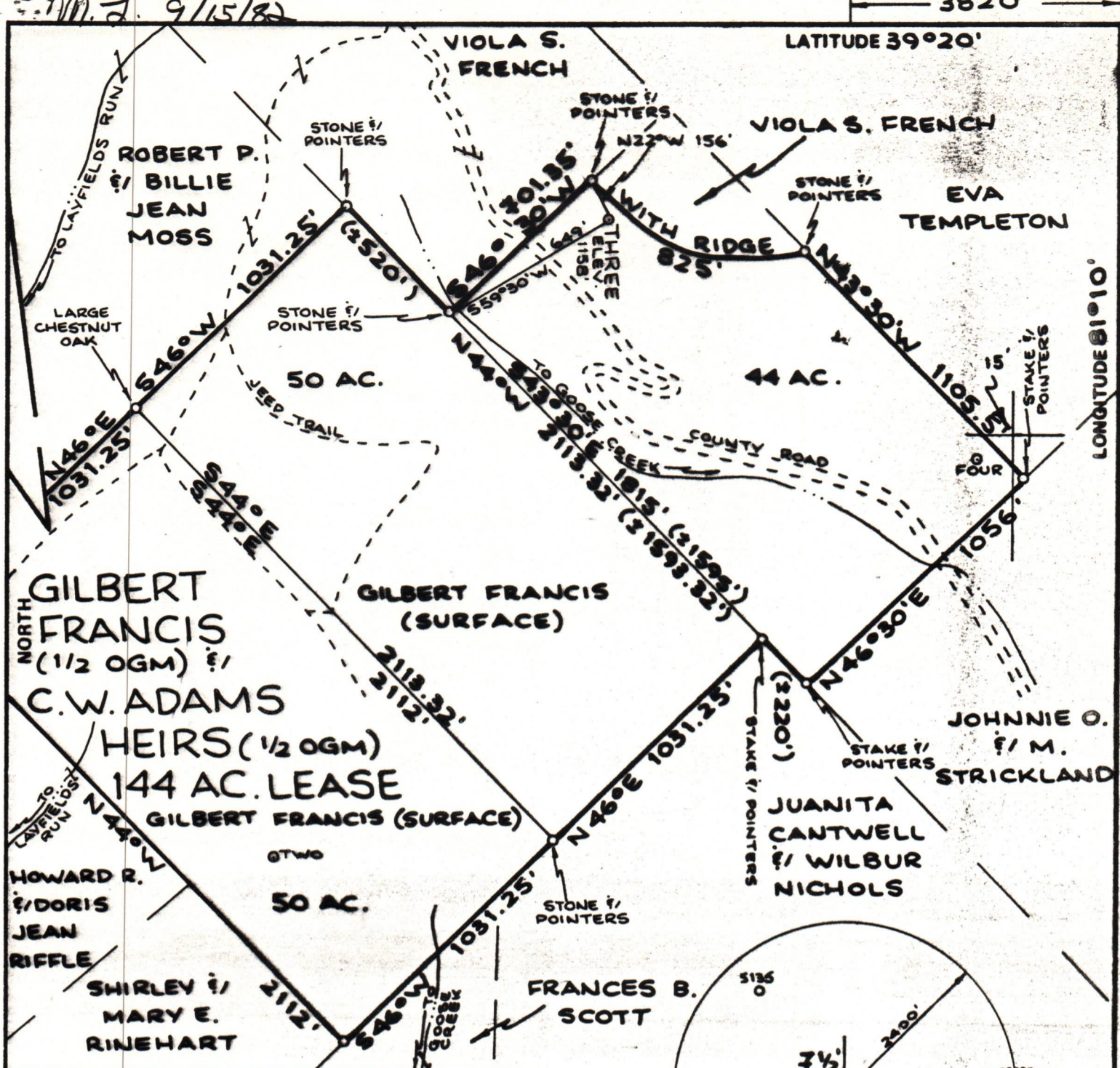
| <u>PERMIT NUMBER</u> | <u>FARM AND WELL NUMBER</u>           | <u>DISTRICT</u> |
|----------------------|---------------------------------------|-----------------|
| RIT-5887             | Gilbert Francis, #3                   | Grant           |
| RIT-5906             | Nichols, Dunn, Strickland /Nichols #2 | Grant           |
| RIT-5971             | Gilbert Francis, #1                   | Grant           |

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

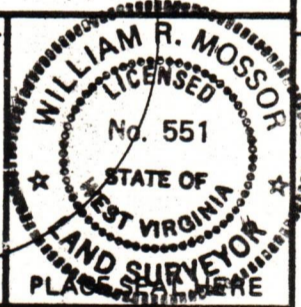
Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

04/12/2024



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION HIGH PT. ELEV. \_\_\_\_\_  
 1264'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *William R. Mossor*  
 R.P.E. \_\_\_\_\_ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE 20 JULY, 1982  
 OPERATOR'S WELL NO. THREE  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 5887  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1158' WATER SHED GOOSE CREEK  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ 3 1/2' QUAD  
 SURFACE OWNER GILBERT FRANCIS ACREAGE 44  
 OIL & GAS ROYALTY OWNER GILBERT FRANCIS (1/2) & C.W. ADAMS HEIRS (1/2) ACREAGE 144  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 5700'  
 WELL OPERATOR OHIO & WESTERN RESOURCES DESIGNATED AGENT MARK A. KNIFFEN  
 ADDRESS 113 KEYSER STREET ADDRESS CRYSTAL AVENUE  
DEVOLA, MARIETTA, OHIO 45750 WILLIAMSTOWN, W.VA. 26187

04/12/2024