



Date: Sept. 13, 19 82

Operator's Well No. Harper #1

API Well No. 47 085 5890

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

FORM IV-2  
(Reverse)  
(12-81)

WELL TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage  / Deep  / Shallow  )

LOCATION: Elevation: 881 Watershed: Meadow Run  
District: Grant County: Ritchie Quadrangle: Schultz 7.5

WELL OPERATOR Rimrock Production Corp. DESIGNATED AGENT Robert L. Murdock  
Address 4424 B Emerson Ave. Address 4424 B Emerson Ave.  
Parkersburg, W.Va. 26104 Parkersburg, WV 26104

OIL & GAS ROYALTY OWNER Mike Harper COAL OPERATOR NONE  
Address Rt. 1 Box 118 Address \_\_\_\_\_  
St. Mary's, WV 26170

ACREAGE 3 COAL OWNER(S) WITH DECLARATION ON RECORD:  
SURFACE OWNER Norville & Charlotte Jackson Name NONE  
Address Rt. 1 Address \_\_\_\_\_  
St. Mary's WV 26170

FIELD SALE (IF MADE) TO: Name \_\_\_\_\_  
Address unknown Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Sam Hersman  
Address P.O. Box 66  
Smithville, WV 26178

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease  \_\_\_\_\_  
other contract \_\_\_\_\_ / dated July 30, 19 82, to the undersigned well operator from Mike R. and Anita Jo Harper

IF said deed, lease, or other contract has been recorded:  
Recorded on August 31, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West  
Va., in Lease Book 147 at page 833. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate  /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_  
\_\_\_\_\_ planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to  
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the  
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to  
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to  
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY  
TO:  
WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMISSION  
15 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

BLANKET BOND

Rimrock Production Corp.  
Well Operator  
By Alison Crane  
Its Agent

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OIL AND GAS DIVISION  
WV DEPARTMENT OF RECORDS

04/12/2024

(12-81)

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling  
Address Elkview, WV.

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well, 5500 feet Rotary X / Cable tools      /

Approximate water strata depths: Fresh, 61 feet; salt, 281 feet.

Approximate coal seam depths:      Is coal being mined in the area? Yes      / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	1 1/4	CW	45	X		45	0		Kinds <u>Baker</u>
Fresh Water	8 5/8	ERW	23	X		1100	1100	<u>CTS</u>	
Coal									Sizes <u>4 1/2</u>
Intermediate									
Production	4 1/2	ERW	10.5	X		5500	5500	<u>700 Sks</u>	Depths set <u>4000</u>
Tubing	2 3/8	CW	4.6	X		0	4000	<u>0</u>	
Liners									Perforations: <u>est. depth</u> Top <u>2800</u> Bottom <u>52</u>

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY 5-17-83.**  
**BY [Signature]**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator      / owner      / lessee      / of the coal under this well location has examined proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

04/12/2024

Date:     , 19     

By       
Its

State of West Virginia

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Rimrock Production Corp. DESIGNATED AGENT Robert L. Murdock  
Address 4424B Emerson Ave, Parkersburg, WV Address 4424B Emerson Ave, Parkersburg  
Telephone 485-6040 Telephone 485-6040  
LANDOWNER Norville & Charlotte Jackson SOIL CONS. DISTRICT Little Kanawha  
Revegetation to be carried out by Rimrock Production Corp. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-27-82 (Date)  
Jarrett Newton (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch  
Spacing NA  
Page Ref. Manual 2-12  
Structure Cross Drain  
Spacing As grade requires  
Page Ref. Manual 2-1  
Structure Culvert  
Spacing 1-24" Pipe  
Page Ref. Manual 2-7

(A) Structure Diversion Ditch (1)  
Material Earthen  
Page Ref. Manual 2-12  
(B) Structure Sediment Barrier (2)  
Material Stone or logs  
Page Ref. Manual 2-16  
(C) Structure Culvert (3)  
Material   
Page Ref. Manual

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II  
Lime 6.5 Tons/acre or correct to pH  
Fertilizer 600 lbs/acre (10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* KY-31 35 lbs/acre  
Crownvetch 10 lbs/acre

~~XXXXXXXXXXXX~~  
Lime  Tons/acre or correct to pH  
Fertilizer  lbs/acre (10-20-20 or equivalent)  
Mulch  Tons/acre  
Seed\*  lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


04/12/2024


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Smith Land Surveying  
ADDRESS 111 South Street  
Glenville, W. V. 26351  
PHONE NO. 462-5634

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Schultz 7.5

LEGEND


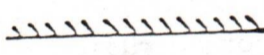
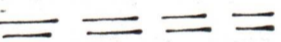

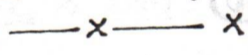



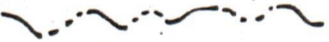

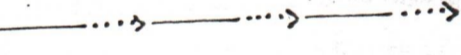
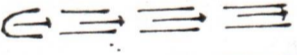
Well Site 

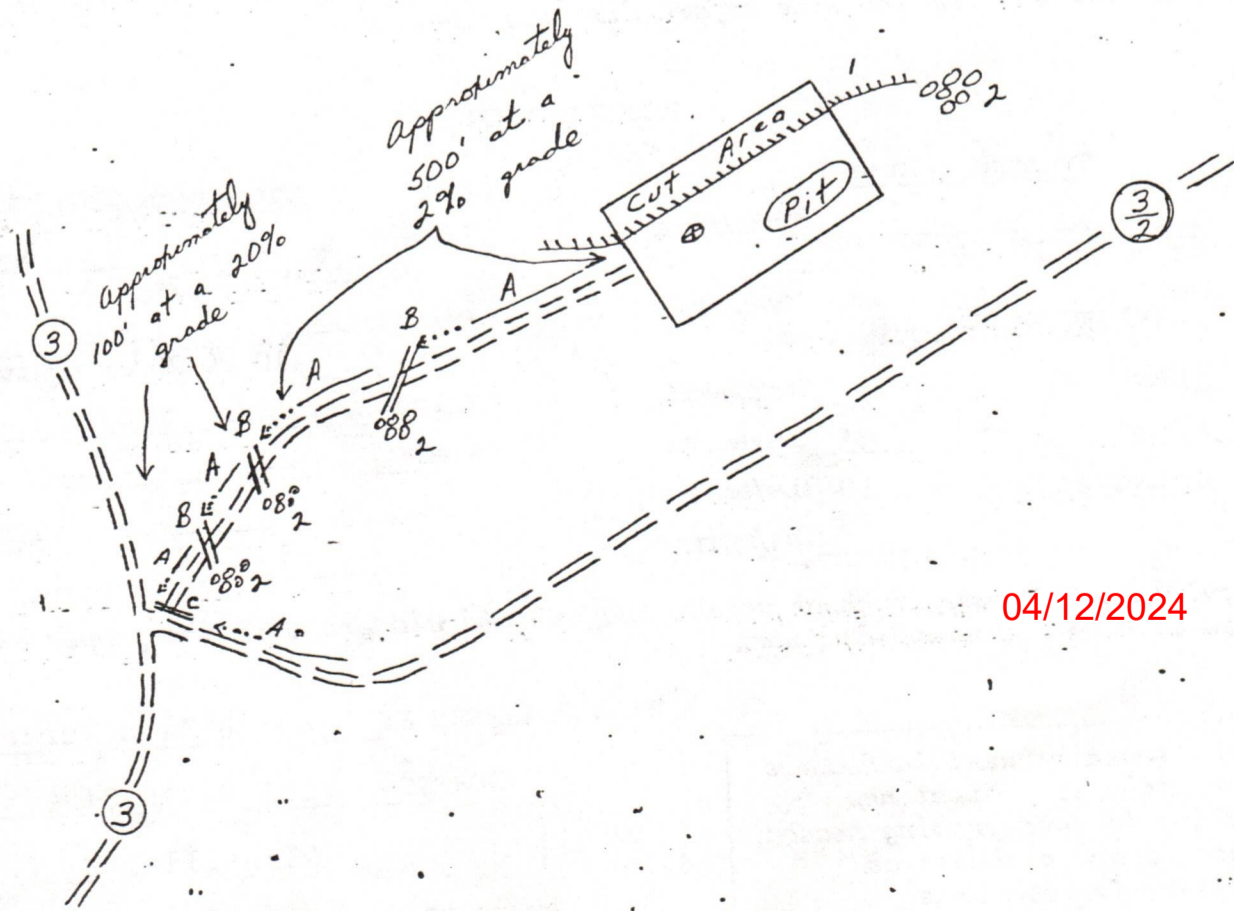
Access Road 

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024

State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

Harper #1  
47-085-

5890

RA

ALL OPERATORS

DATE: June 22, 1982

Thomas E. Huzzey, Administrator

House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

/ No  / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

Should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the mining interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

This attached is an affidavit form you may use, but it is necessary only in the event you would answer "yes". If the answer is "no", please include a statement to that effect.

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024

## OIL AND GAS LEASE

AGREEMENT, made and entered into this 30<sup>th</sup> day of July A. D. 19 82  
 by and between MIKE R. HARPER AND ANITA Jo HARPER,  
Husband and wife  
Rt. 1, Box 118, ST. MARYS, W.VA. 26170

of \_\_\_\_\_ party of the first part, hereinafter called Lessor (whether one or more),  
 and RIMROCK PRODUCTION GRP. PARKERSBURG, WV. 26101 party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in GRANT District, Township,

County of RITCHIE, State of WEST VIRGINIA, and described as follows, to-wit: Bounded on the

NORTH by lands of A. TEMPLETON TAX MAP 6, Parcel # 25.1

EAST by lands of MEADOW RUN Rd.

SOUTH by lands of E. TEMPLETON

WEST by lands of E. TEMPLETON

Containing 3 acres, more or less and being the same land conveyed to lessor by

by deed dated \_\_\_\_\_ and

recorded in said county records in RITCHIE Book No. 150 Page 77

2. It is agreed that this lease shall remain in force for a primary term of FIVE (5) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth ( $\frac{1}{8}$ ) part of all oil produced and saved from the leased premises, and shall pay Lessor

ONE EIGHT (1/8)

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before July 30, 1983, unless Lessee

pays thereafter a rental of ONE DOLLAR for each Twelve months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to MIKE R. HARPER, AGENT

direct, or by check payable to his (or her) order mailed to Address shown in Caption, and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of \$200 per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by registered mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located. 04/12/2024

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.



15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

*Mike R. Harper* (SEAL)  
*Anita Jo Harper* (SEAL)  
(SEAL)  
(SEAL)  
(SEAL)  
(SEAL)  
(SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE

To-wit:

I, LINDA R. HAMILTON  
MIKE R. HARPER, a Notary Public of said County, do hereby certify that

whose name is signed to the within writing bearing date the 30<sup>th</sup> day of July, 1982  
has S this day acknowledged the same before me in my said County.

Given under my hand this 30<sup>th</sup> day of JULY, 1982  
*Linda R. Hamilton*  
Notary Public  
Commissioned as: *Dodson*

My Commission expires 10-3-89

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE

To-wit:

I, LINDA R. HAMILTON  
ANITA JO HARPER, a Notary Public of said County, do hereby certify that

whose name is signed to the within writing bearing date the 30<sup>th</sup> day of July, 1982  
has S this day acknowledged the same before me in my said County.

Given under my hand this 26<sup>th</sup> day of August, 1982  
*Linda R. Hamilton*  
Notary Public  
Commissioned as: *Dodson*

My Commission expires 10-3-89

OHIO ACKNOWLEDGMENT

STATE OF OHIO,

COUNTY OF \_\_\_\_\_

SS.

Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_

\_\_\_\_\_ who acknowledged  
that he did sign the foregoing instrument, and that the same is \_\_\_\_\_ free act and deed. In testimony  
whereof I have hereunto subscribed my name at \_\_\_\_\_, this \_\_\_\_\_  
day of \_\_\_\_\_, 19\_\_\_\_\_.

My Commission expires \_\_\_\_\_

This Instrument prepared by  
Linda Hamilton for Rimrock Production Corp.  
4424 "B" EMERSON AVE.  
PARKERSBURG, WV. 26101

Notary Public

RECEIVED  
SEP 15 1982  
OIL AND GAS DIVISION  
DEPARTMENT OF MINES

RECORDING DATA:

Term \_\_\_\_\_  
County \_\_\_\_\_  
Location \_\_\_\_\_  
Acres \_\_\_\_\_  
Date \_\_\_\_\_, 19\_\_\_\_

TO \_\_\_\_\_

Globe Form 100 - Rev. (Standard Ohio & W. Va.)  
Oil and Gas Lease

04/12/2024

Filed and admitted to record in the office of the Clerk of the County Commission of W. Va. County, W. Va. AUG 31 1982  
1982 at 1:55 o'clock P.  
Recorded in LE 95C  
Book No. 114-1 Page 833  
Tested by Anita Jo Harper  
Glen

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
 OCT 21 1983

OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. 47-085-5890 County Ritchie  
 Company Pimarch Production Corp. Farm Norville + Charlotte Jackson  
 Inspector Samuel Hersman Well No. Harper #1  
 Date 10-19-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	---	---
25.04	Prepared before Drilling to prevent waste	---	---
25.03	High-Pressure Drilling	---	---
16.01	Required Permits at wellsite	---	---
15.03	Adequate Fresh Water Casing	---	---
15.02	Adequate Coal Casing	---	---
15.01	Adequate Production Casing	---	---
15.04	Adequate Cement Strength	---	---
23.02	Maintained Access Roads	---	---
25.01	Necessary Equipment to prevent Waste	---	---
23.03	Reclaimed Drilling Site	---	---
23.04	Reclaimed Drilling Pits	---	---
23.05	No surface or underground Pollution	---	---
7.03	Identification Markings	---	---

*Cancelled*

COMMENTS: Find on cancellation

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I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel M. Hersman  
 DATE: 10-19-83

04/12/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

November 2, 1983

Rimrock Production Corporation  
4424-B Emerson Avenue  
Parkersburg, W. Va. 26104

In Re: PERMIT NO: 47-085-5890

FARM: Mike Harper

WELL NO: Harper #1

DISTRICT: Grant

COUNTY Ritchie (9/82)

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

       Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

       Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

04/12/2024

TMS/

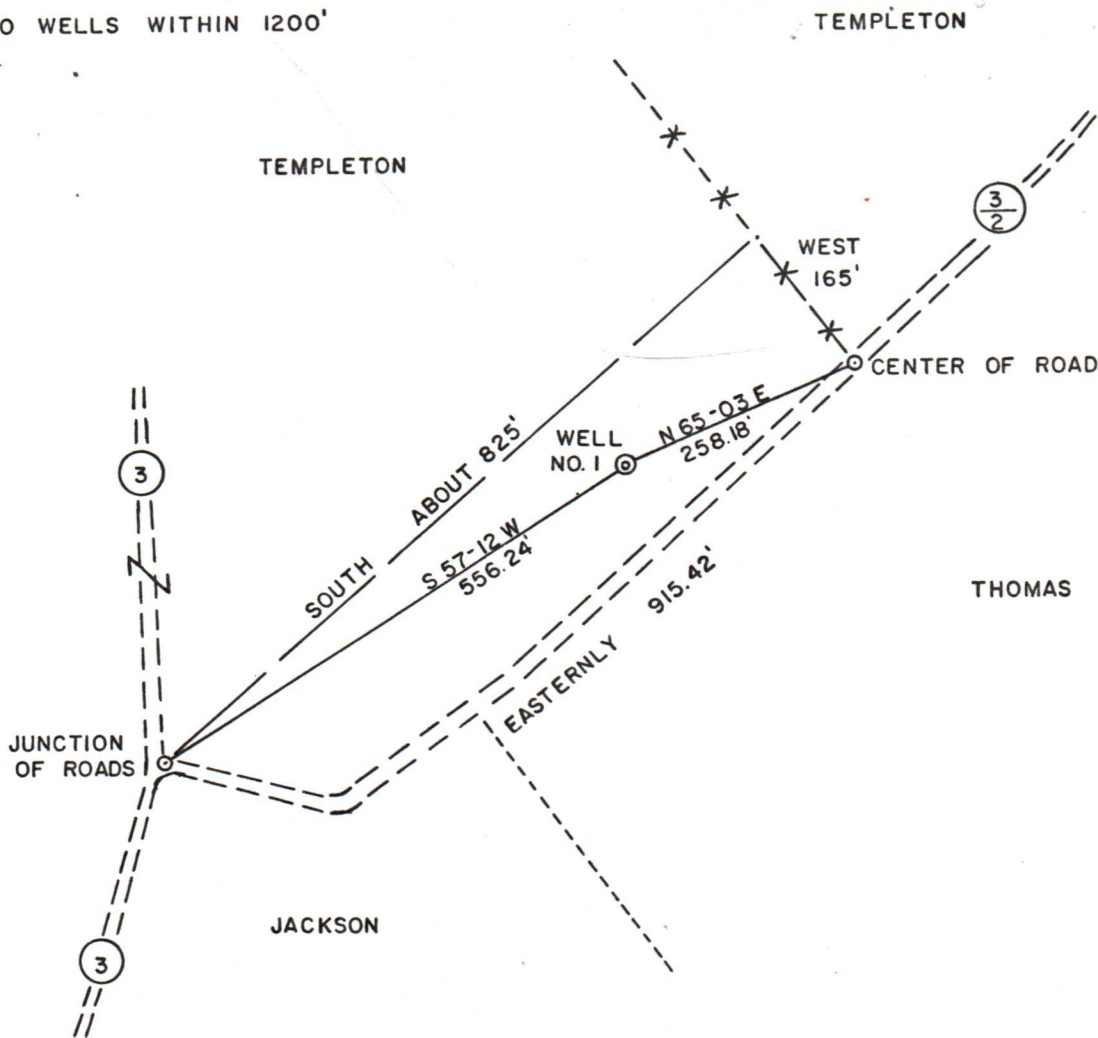
# HARPER WELL NO. 1

## 3 ACRES ±

LONGITUDE 81° 10' 00"

14,430'

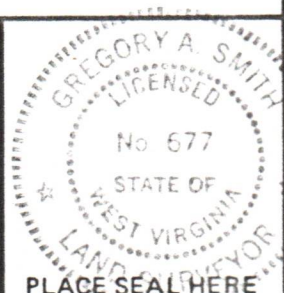
NOTE: NO WELLS WITHIN 1200'



FILE NO. 9-24  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 200'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION BENCH MARK  
 ELEV. 816'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE AUGUST 27, 19 82  
 OPERATOR'S WELL NO. 1  
 API WELL NO. 47-085-5890  
 STATE COUNTY PERMIT

**CANCELLED**

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 881 WATER SHED MEADOW RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ 7.5'

SURFACE OWNER NORVILLE & CHARLOTTE JACKSON ACREAGE 3  
 OIL & GAS ROYALTY OWNER MIKE & ANITA HARPER LEASE ACREAGE 3 04/12/2024

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5100'  
 WELL OPERATOR RIMROCK PRODUCTION CORP. DESIGNATED AGENT ROBERT L. MURDOCK  
 ADDRESS 4424B EMERSON AVE. ADDRESS 4424B EMERSON AVE.  
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

P.I.T. 5890