



Well No. FOUR
Farm ROSS
API # 47-085-5891
Date 9-13-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow)

LOCATION: Elevation: 1081' Watershed: Little Painter Creek
District: GRANT County: RITCHIE Quadrangle: Ellensboro 7 1/2

WELL OPERATOR RENDOVA OIL CO.
Address PO. BOX 129 RENO VA 25723

DESIGNATED AGENT GERALD TOWNSEND
Address 5TH GREEN ST. PARKERSBURG W.V.A.

OIL AND GAS ROYALTY OWNER Jennings Ross
Address CAIRO, W.V.A.

COAL OPERATOR NONE
Address _____

Acreage _____

SURFACE OWNER Jennings Ross
Address CAIRO, W.V.A.

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME NONE
Address _____

Acreage _____

FIELD SALE (IF MADE) TO:
NAME NONE
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME SAMUEL N. HERSMAN
Address PO. BOX 66 SMITHVILLE W.V.A. 26178
Telephone 304-977-3597

COAL LESSEE WITH DECLARATION ON RECORD:
NAME NONE
Address _____

RECEIVED
SEP 15 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease / other contract ___ / dated _____, 19___, to the undersigned well operator from _____.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

RENDOVA OIL CO.
Well Operator

By: BRENT RONSHAUSEN

Its: SUPT.

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) OVERJOHN INC.

Address PARKERSBURG W.VA.

GEOLOGICAL TARGET FORMATION HARREL
Estimated depth of completed well 4600 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 150,281 feet; salt, 1800 feet.
Approximate coal seam depths: UNKNOWN
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS	
	Size	Grade	Weight per ft	New	Used	For Drill-ling			Left in Well
Conductor	<u>11 3/4</u>	<u>SPIRAL</u>	<u>59</u>	<u>X</u>		<u>320' 300</u>	<u>30' 300</u>	<u>CTS </u>	Kinds
Fresh water									
Coal									Sizes
Intermed.	<u>8 5/8</u>	<u>J55</u>	<u>29</u>	<u>X</u>		<u>1800</u>	<u>1800</u>	<u>650 SX</u>	
Production	<u>4 1/2</u>	<u>XJ</u>	<u>10.5</u>	<u>X</u>		<u>4600</u>	<u>4600</u>	<u>700 SX</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 5-17-83.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, **04/12/2024** well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

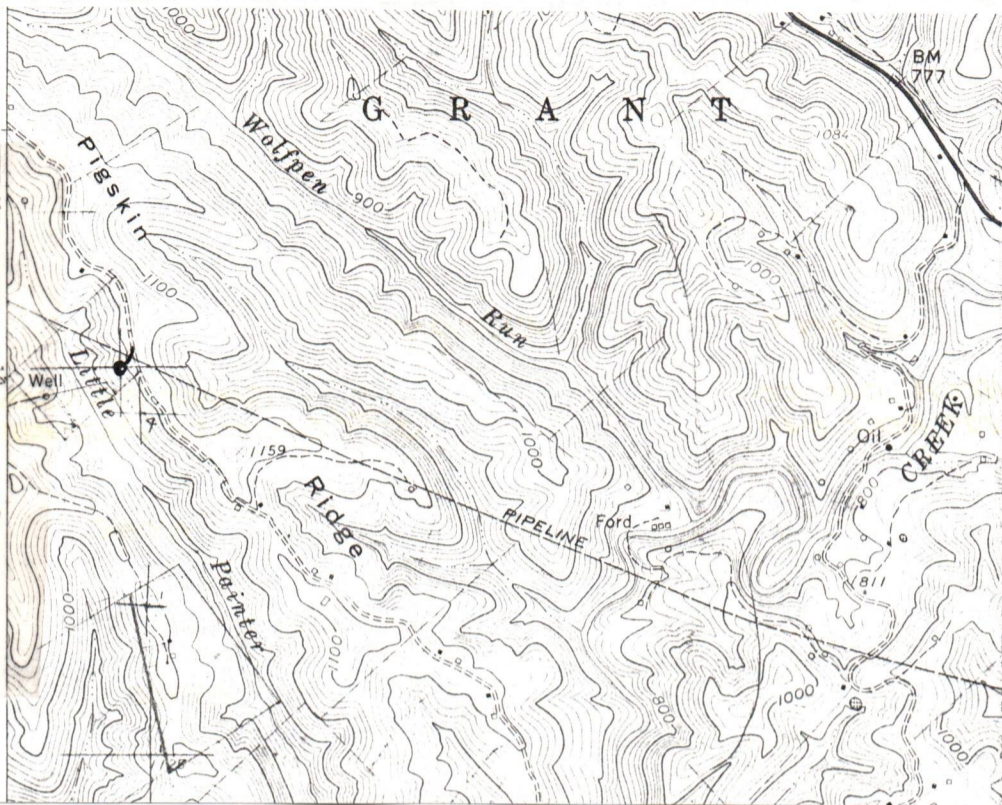
Date: , 19 .

By: [Signature]

Its:

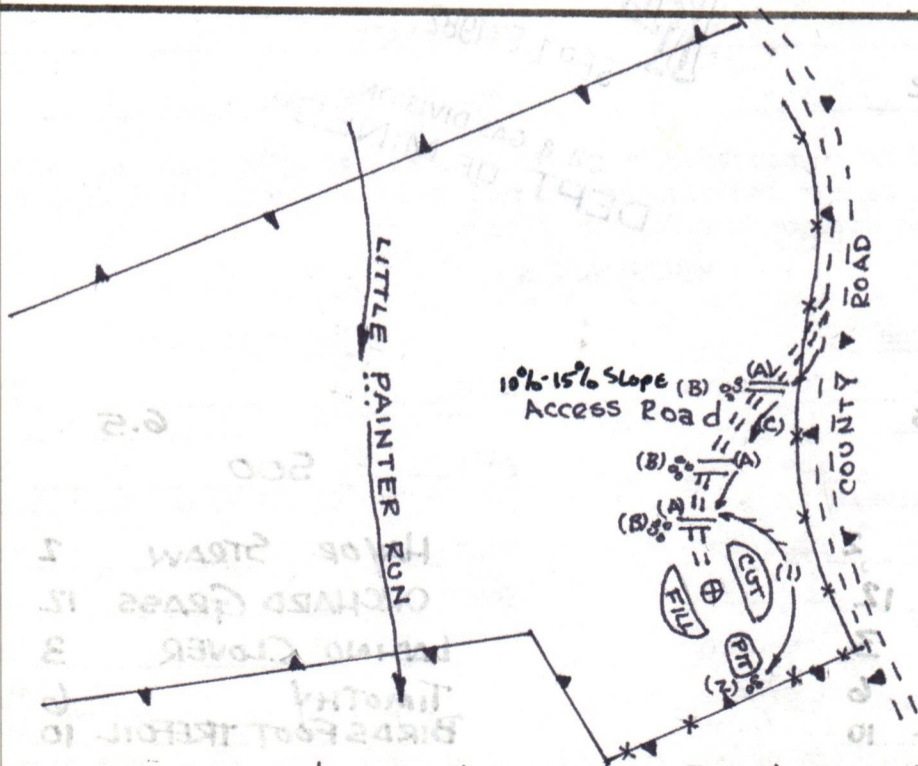
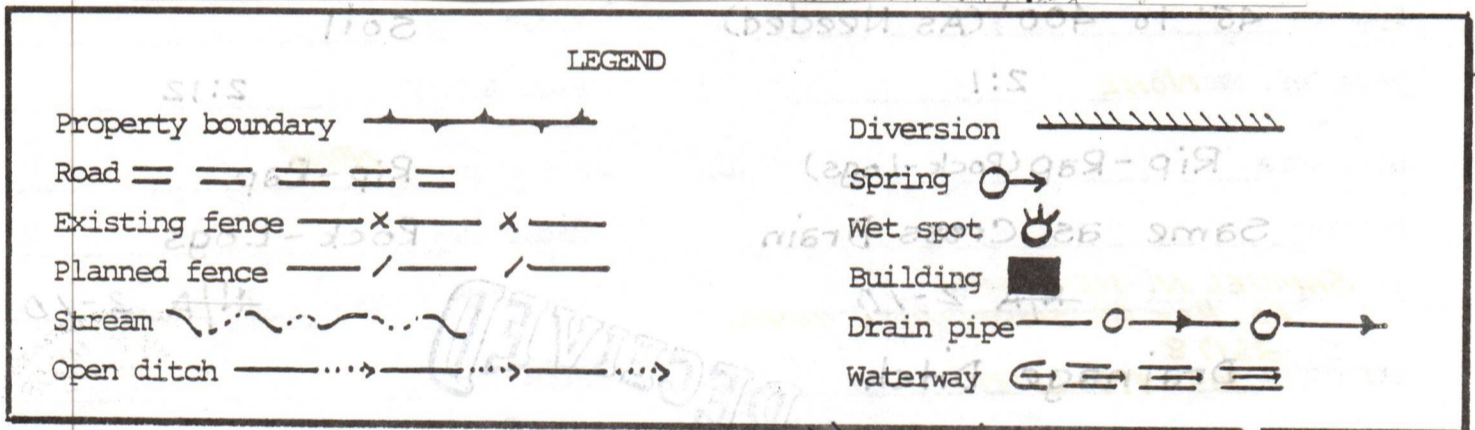
ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE **ELLENBORO**

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Sketch to
drilling
part of

, well site,
the first



- Comments:
1. Length of Access Road 250'
 2. Brush and Trees to be Piled at Site
 - 3.
 - 4.
 - 5.
- 04/12/2024



IV-9
(Rev 8-81)

DATE 13 SEPT. 1982
WELL NO. RENDOVA 4 ROSS-SHAHAN
API NO. 47-085-5891

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME RENDOVA OIL COMPANY
ADDRESS PO. BOX 3106
MIDLAND, TEXAS 79701
Telephone (915) 683-4567
LANDOWNER JENNING ROSS

DESIGNATED AGENT GERALD W. TOWNSEND
ADDRESS 5TH & GREEN STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 422-5449
SOIL CONS. DISTRICT _____

Revegetation to be carried out by CYRUS BROWN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-15-82

(Date)
Janett Newlon
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Cross Drain</u> (A) Spacing <u>45' to 400' (As Needed)</u> Page Ref. Manual <u>2:1</u>	Structure <u>Diversion Ditch</u> (1) Material <u>soil</u> Page Ref. Manual <u>2:12</u>
Structure <u>Rip-Rap (Rock-Logs)</u> (B) Spacing <u>Same as Cross Drain</u> Page Ref. Manual <u>N/A 2-10</u>	Structure <u>Rip-Rap</u> (2) Material <u>Rock-Logs</u> Page Ref. Manual <u>N/A 2-10</u>
Structure <u>Drainage Ditch</u> Spacing _____ Page Ref. Manual <u>2:12</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

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GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre	Mulch <u>HAY OR STRAW</u> 2 Tons/acre
Seed* <u>ORCHARD GRASS</u> 12 lbs/acre	Seed* <u>ORCHARD GRASS</u> 12 lbs/acre
<u>LADINO CLOVER</u> 3 lbs/acre	<u>LADINO CLOVER</u> 3 lbs/acre
<u>TIMOTHY</u> 6 lbs/acre	<u>TIMOTHY</u> 6 lbs/acre
<u>BIRDS FOOT TREFOIL</u> 10 lbs/acre	<u>BIRDS FOOT TREFOIL</u> 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.
Inoculate with 3X recommended amount.

04/12/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

Rit. 5891

ALL OPERATORS

DATE: June 22, 1982

FROM: Thomas E. Huzzer, Administrator

House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

 / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

Applicants should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the mining interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place; on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event you would answer "yes". If the answer is "no", please include a statement to that effect.

STATEMENT:

COMPENSATION TO THE OWNER OF OIL & GAS IN PLACE IS INHERENTLY RELATED TO THE VOLUME OF OIL & GAS SO EXTRACTED.

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 SEP 15 1982

OIL & GAS DIVISION
 DEPT. OF MINES

SIGNED
 Brent Ronshausen
 BRENT RONSHAUSEN
 Supt.

04/12/2024

Rendova Oil Company

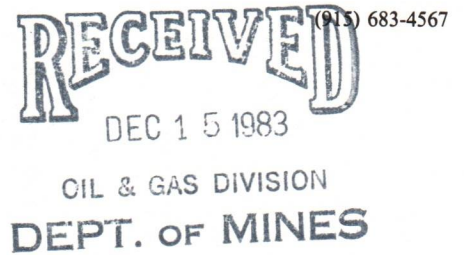
One Marienfeld Place, Suite 460

P. O. Box 3106

MIDLAND, TEXAS 79702

December 12, 1983

Mark A. Fairchild, Manager
Drilling - Production



State of West Virginia
Oil & Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Attention: Mr. T. M. Streit

Re: Change of Operator
Permit #085-5891

Dear Mr. Streit:

Regarding the attached request dated 11/30/83 on Permit #085-5891, please note from my enclosed copy of letter dated 8/26/83 that this well is currently operated by W.E.B. Well Tendering Service, Inc. They are responsible for filings, etc.

If you have any questions, please contact me.

Sincerely,

Mark A. Fairchild
Mark A. Fairchild

MAF:jah
Enclosures

CC: Frank Browning
2800 28th St.-Suite 153
Santa Monica, Calif. 90405

04/12/2024

Rendova Oil Company

One Marienfeld Place, Suite 460

P. O. Box 3106

MIDLAND, TEXAS 79702

August 26, 1983

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DEC 15 1983

OIL & GAS DIVISION

DEPT. OF MINES

(915) 683-4567

Mark A. Fairchild, Manager
Drilling - Production

State of West Virginia
Oil & Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Attention: T. M. Streit, Administrator

Re: Change of Operator
Notification

Dear Ted:

Effective 8/1/83 the responsibility for operation, including all forms, permits, reclamations, filings, compliance, and other agency requirements, both State and National, was transferred from:

Rendova Oil Company
P. O. Box 3106
Midland, Texas 79702

to:

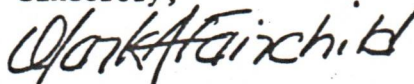
W.E.B. Well Tendering Service, Inc.
P. O. Box 5249
Vienna, West Virginia 26101

The permit numbers of the wells involved are:

- 47-085-5880
- 47-085-5428
- 47-085-5331
- 47-085-5891
- 47-085-5334
- 47-085-5892
- 47-085-5572
- 47-085-5592
- 47-085-5603

If you have any questions, please contact me.

Sincerely,



Mark A. Fairchild

MAF:jah

CC: Frank Browning
2800 28th St.-Suite 153
Santa Monica, Calif. 90405

04/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 13 1982

INSPECTOR'S WELL REPORT

Permit No. 85-5891

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

Company <u>Rendova Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Jannings Ross</u>	16			Kind of Packer _____
Well No. <u>4</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>10-6-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Roger Sutphin / Earl Bailey / Lawrence Stump

Over John Rig # 3

Remarks: Run 272 foot of 11 3/4 casing
Halliburton ran 225 sacks cement
Plug down 3:05 P.M. good circulation C.T.S. OK

10-7-82
DATE

Samuel N. H...
DISTRICT WELL INSPECTOR

04/12/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATIONS:

3200-3210 40 .49 holes
3266-3276 40 .49 holes

FRACTURING OR STIMULATING:

Nitrogen - 2,000,000 SCF
31.1 Bbls. 50/50 Toluene-Kerosene

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Permian Sands/Shales			0	499	
Pennsylvanian Sands/Shales			500	1,210	
First Salt Sand			1,211	1,250	
Shale			1,251	1,394	
Second Salt Sand			1,395	1,412	
Shale			1,413	1,614	
Third Salt Sand			1,615	1,618	
Shale			1,619	1,723	
Upper Maxton			1,724	1,730	
Shale			1,731	1,801	
Lower Maxton			1,802	1,846	
Shale			1,847	1,883	
Big Lime			1,884	1,924	
Shale			1,925	1,975	
Big Injun			1,976	2,068	
Shale			2,069	2,259	
Weir Sand			2,260	2,264	
Shale			2,265	2,441	
Berea Sandstone			2,442	2,443	
Shale			2,444	2,555	
Gordon Stray			2,556	2,570	
Shale			2,571	2,662	
Gordon Sandstone			2,663	2,718	
Shale			2,719	2,744	
Fourth Sand			2,745	2,835	
Shale			2,836	2,852	
Fifth Sand			2,853	2,860	
Shale			2,861	2,944	
Bayard			2,945	2,954	
Shale			2,955	3,712	
Speechley			3,713	3,750	
Shale			3,751	3,921	
Balltown			3,922	3,990	
Shale			3,991	4,264	
Riley			4,265	4,305	
Shale			4,306	4,501	
Benson			4,502	4,567	

(Attach separate sheets as necessary)

WEB Well Tending Service, Inc.

Well Operator

By:

W.E. Brown

04/12/2024

Date:

February 9, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)

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FEB 14 1984



OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date January 24, 1984
Operator's
Well No. Ross No. 4
Farm J. C. Ross
API No. 47 - 085 - 5891

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1081' Watershed Little Painter Creek
District: Grant County Ritchie Quadrangle Ellenboro (7.5)

COMPANY WEB Well Tending Service, Inc.
ADDRESS P.O. Box 5249, Vienna, WV 26105
DESIGNATED AGENT W. E. Browning II
ADDRESS 160 North Hills Drive, Parkersburg, WV 26101
SURFACE OWNER J. C. Ross
ADDRESS Rt. 2, Cairo, WV 26337
MINERAL RIGHTS OWNER Same as Above
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman ADDRESS P.O. Box 66, Smithville, WV
PERMIT ISSUED 9/17/82
DRILLING COMMENCED 10/7/82
DRILLING COMPLETED 10/12/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	251	251	225 sks.
9 5/8			
8 5/8	1,214	1,214	325 sks.
7			
5 1/2			
4 1/2	4,544	4,544	425 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Harrel Depth 4600 feet
Depth of completed well 4544 feet Rotary x / Cable Tools
Water strata depth: Fresh 150 feet; Salt 1800 feet
Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3200-3276 feet
Gas: Initial open flow 325 Mcf/d Oil: Initial open flow 15 Bbl/d
Final open flow 275 Mcf/d Final open flow 10 Bbl/d
Time of open flow between initial and final tests 48 hours
Static rock pressure 875 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT 5851

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OCT 13 1982

Permit No. 85-5891

Oil or Gas Well _____
OIL & GAS DIVISION

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Rendova Oil Co.</u>		<u>Jennings Ross</u>	<u>4</u>	<u>Grant</u>	<u>Ritchie</u>	<u>10-6-82</u>										16			
																13			
																10			
																8 1/4			
																6 5/8			
																5 3/16			
																3			
																2			
																Liners Used			

Drillers' Names Roger Sutphin / Carl Bailey / Lawrence Stump

Owner John Rig # 3 Tool Pusher
Okey Amos

Remarks:
Run 1207 foot of 8 5/8 casing
Halliburton Run 325 sacks cement
Plug Down at 2:10 P.M.
Circulating good - stood in hole good

10-8-82
DATE

Samuel N. Hays
DISTRICT WELL INSPECTOR

04/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
04/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 18 1982

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5891

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Rendova Oil Co.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Jennings Ross</u>	13			
Well No. <u>4</u>	10			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	8 1/4			
Drilling commenced <u>10-6-82</u>	6 5/8			Depth set _____
Drilling completed <u>10-12-82</u> Total depth <u>4587</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Roger Sutphin / Earl Bailey / Larence Gump

Remarks: Over John Rig # 3 ^{tool Pusher} Okey Amos

Ran 4545 foot of 4 1/2 casing
Halliburton ran 450 sacks cement

10-12-82
DATE

Samuel N. Harmon
DISTRICT WELL INSPECTOR

04/12/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

04/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 NOV 15 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 47-085-5891 County RITCHIE
 Company RENDOVA OIL CO Farm JENNINGS ROSS
 Inspector SAMUEL HERSMAN Well No. 4
 Date 11-10-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	—	—
25.04	Prepared before Drilling to prevent waste	—	—
25.03	High-Pressure Drilling	—	—
16.01	Required Permits at wellsite	✓	—
15.03	Adequate Fresh Water Casing	✓	—
15.02	Adequate Coal Casing	—	—
15.01	Adequate Production Casing	✓	—
15.04	Adequate Cement Strength	—	—
23.02	Maintained Access Roads	✓	—
25.01	Necessary Equipment to prevent Waste	—	—
23.03	Reclaimed Drilling Site	✓	—
23.04	Reclaimed Drilling Pits	✓	—
23.05	No surface or underground Pollution	—	—
7.03	Identification Markings	✓	—

COMMENTS: OK to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel H. Hersman
 DATE: 11-10-83

04/12/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

March 15, 1984

Rendova Oil Company
 5th & Green Streets
 Parkersburg, West Virginia 26101

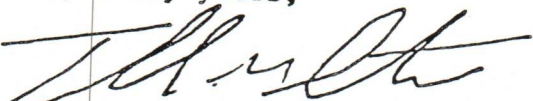
Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5331	Jennings C. Ross, #R-3	Grant
RIT-5428	Jennings C. Ross, #2	Grant
RIT-5880	Jennings Ross, #1	Grant
RIT-5891	Jennings Ross, #4	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,


 Theodore M. Streit, Administrator
 Dept. Mines-Office of Oil & Gas

TMS/rl

04/12/2024

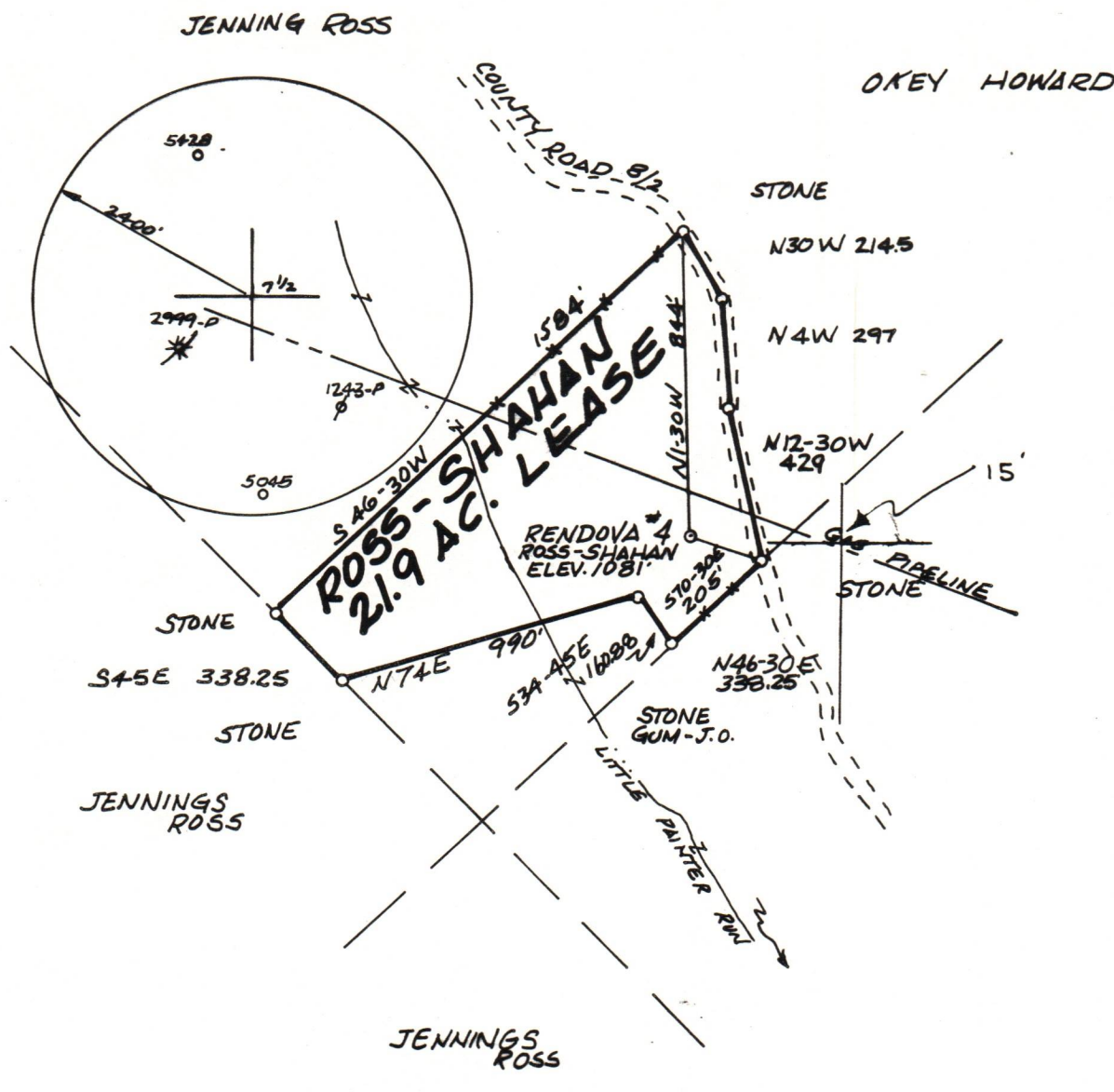
M.J. 9/16/82

10660'

LATITUDE 39°17'30"

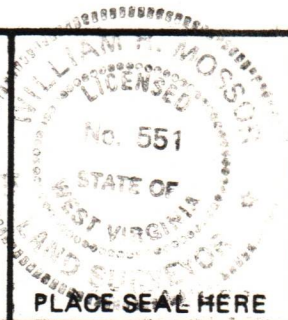
LONGITUDE 81°05'

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ROAD INT
ELEV. 1172'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William F. Mosser
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 13 SEPT., 19 82
 OPERATOR'S WELL NO. RENDOVA #4
 API WELL NO. ROSS-SHAHAN
47 - 085 - 5891
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1081' WATER SHED LITTLE PAINTER RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE ELLENBORO 7 1/2 QUAD
 SURFACE OWNER JENNING ROSS ACREAGE 21.9
 OIL & GAS ROYALTY OWNER JENNINGS ROSS LEASE ACREAGE 21.9
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

04/12/2024

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5400'
 WELL OPERATOR RENDOVA OIL COMPANY DESIGNATED AGENT GERALD W. TOWNSEND
 ADDRESS RD. BOX 3106, IMARIENFELD PLACE ADDRESS 5TH & GREEN STREET
MIDLAND, TEXAS 79701 PARKERSBURG, W.VA. 26101