

(Obverse)

(Revised 3-81)



Farm Savage #1

AP# 47 - 085 - 5895

Date 9/20/82

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  / Gas  /

(If "Gas", Production  / Underground storage  / Deep  / Shallow  )

LOCATION: Elevation: 1085.45 Watershed: Indian Run  
District: Murphy County: Ritchie Quadrangle: Harrisville 7.5

WELL OPERATOR Wayman W. Buchanan  
Address 444 Petroleum Commerce Building  
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris  
Address 401 Peoples Building  
Charleston, WV 25301

OIL AND GAS  
ROYALTY OWNER Christine C. Savage, etal  
Address 9478 West Avenue  
Cincinnati, Ohio 45242  
Acreage 75.5

COAL OPERATOR None  
Address \_\_\_\_\_

SURFACE OWNER Same as above  
Address \_\_\_\_\_  
Acreage 75.5

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

NAME Samuel N. Hersman  
Address P. O. Box 66  
Smithville, WV 26178  
Telephone 477-3597

**RECEIVED**

SEP 20 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract  / dated 7/27, 1982, to the undersigned well operator from Christine C. Savage, etal

(If said deed, lease, or other contract has been recorded:)

Recorded on 8/11, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in 147 Book at page 109. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill Deeper  / Redrill  / Fracture or stimulate   
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that an objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department of Mines and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

**BLANKET BOND**

Wayman W. Buchanan  
Well Operator

By: Jim P. Morris *Jim P. Morris*

Its: Designated Agent

04/12/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Alexander Shale

Estimated depth of completed well 5000 feet. Rotary X / Cable tools / Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet. Approximate coal seam depths: None Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drill-ling, Left in Well), CEMENT FILL (UP OR SACKS, Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-21-83. BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. Undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

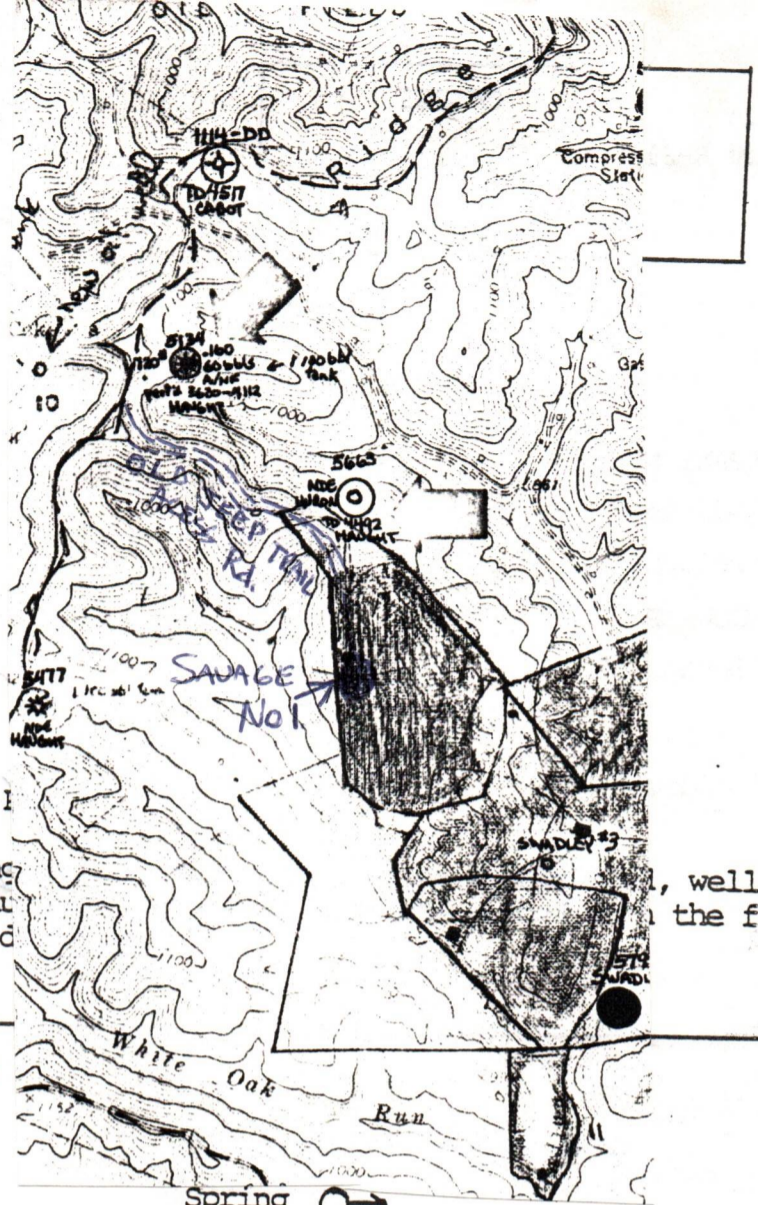
By:

Its:

04/12/2024

BLANKET WORK

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE (7.5')



WELL SITE I

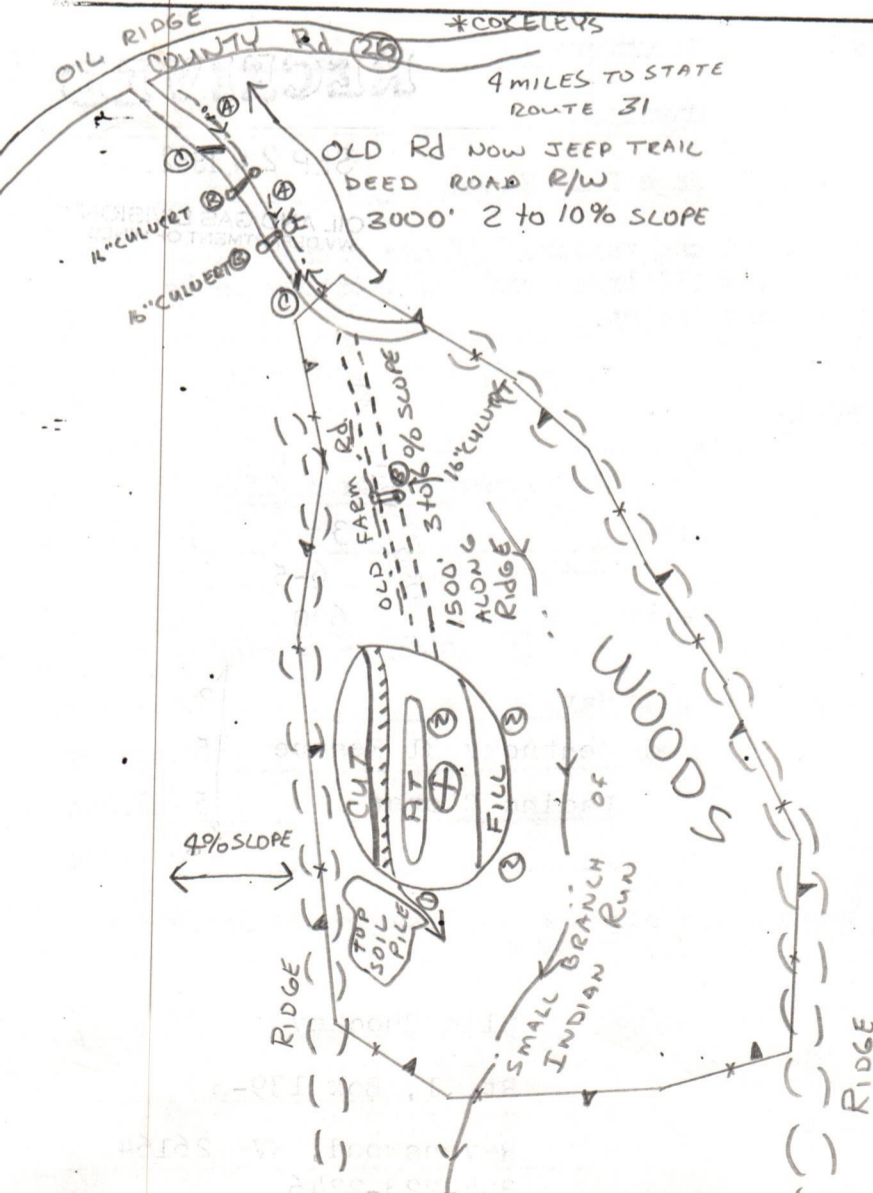
Sketch to include well location, existing drilling pits and necessary structures as part of this plan. Include all natural

the first

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Spring
- Wet spot
- Building
- Drain pipe
- Waterway



LOCATION

1. WOOD LAND ON THE SIDE SLOPE JUST OFF OF RIDGE TOP 4% SLOPE
2. SIZE OF LOCATION 125' X 175'
3. ALL TIMBER WILL BE 04/12/2024 ACCORDING TO LAND OWNERS WANTS.
4. ACCESS RD. WILL HAVE SIDE SLOPES & CROSS DRAINS
5. RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED.



DATE Sept. 15, 1982

WELL NO. Savage No. 1

State of West Virginia

API NO. 47-085-5895

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan

DESIGNATED AGENT Jim P. Morris

Address San Antonio, Texas

Address Charleston, WV

Telephone 512-223-3897

Telephone 345-6631

LANDOWNER M. Crowley

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unknown Contractor

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-17-82

(Date)

Jarrett Newlon  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)

Structure Diversion Ditch (1)

Spacing \_\_\_\_\_

Material Earthen

Page Ref. Manual 2:12

Page Ref. Manual 2:12

Structure Culvert (B)

Structure \_\_\_\_\_ (2)

Spacing 12" Min-30" Mas I. D.

Material Straw

Page Ref. Manual 2:7 & 2:8

Page Ref. Manual 3:6 & 3:7

Structure Cross Drains (C)

Structure \_\_\_\_\_ (3)

Spacing 135' - 400'

Material \_\_\_\_\_

Page Ref. Manual 2:1 & 2:4

Page Ref. Manual \_\_\_\_\_

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6-5

Lime 3 Tons/acre  
or correct to pH 6-5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed\* Kentucky 31 Fescue 45 lbs/acre

Seed\* Kentucky 31 Fescue 45 lbs/acre

Crown Vetch 10 lbs/acre

Ladino Clover 5 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

04/12/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey

ADDRESS Rt. 1, Box 139-B

Ravenswood, WV 26164

304-273-2246

PHONE NO. \_\_\_\_\_

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

*A-10*  
*R-1-5895*

Yes \_\_\_ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

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AFFIDAVIT

SEP 20 1982

OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES

I, \_\_\_\_\_ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: \_\_\_\_\_

Taken, subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_.

Signed: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

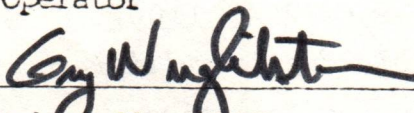
10/6/82 - Perforated 5166 to 4515 with 34 shots  
10/7/82 - Fractured 1st zone. Broke down at 2800#, avg. press. 2780#. Max. press. 3500#, Frac'd. with 1,240,900 scf N<sub>2</sub>.  
2nd zone - perf'd 3793'-4336' with 42 holes. Breakdown 1650# avg. 2390#, max. press. 2650#, Frac'd w/1,750,000 scf N<sub>2</sub>.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fra and salt water, coal, oil and g
Sand & Shale			0	582	
Sand			582	627	
Shale			627	641	
Sand			641	657	
Sandy Shale			657	1200	
Sand			1200	1217	
Shale			1217	1255	
Sand			1255	1283	
Shale			1283	1351	
Sand			1351	1381	
Shale			1381	1500	
Sand			1500	1509	
Shale			1509	1517	
Sand			1517	1556	
Shale			1556	1563	
Sand			1563	1599	
Shale			1599	1629	
Sand			1629	1718	
Shale			1718	1811	
Sand			1811	1880	
Shale			1880	1932	
Sand			1932	1958	
Shale			1958	1973	
Big Lime			1973	2085	
Injun			2085	2131	
Shale			2131	2472	
Sunbury Shale			2472	2498	
Berea			2498	2513	
Silty Shale			2513	2601	
Silt			2601	2649	
Shale			2649	2777	
Silt			2777	2872	
Shale			2872	2884	
Gordon Sand			2884	2894	
Shale			2894	3904	
Silt			3904	3928	
Shale			3928	4266	
Sand			4266	4271	temp. show @ 4268'
Shale			4271	4529	
Sand			4529	4535	temp. show @ 4533'
Shale			4535	5392	

(All on separate sheets as necessary)

Wayman W. Buchanan  
Well Operator

By: 

04/12/2024

Date: October 31, 1982

The term "log" or "well log" shall mean a systematic recorded geological record of all formations, including all, encountered in the drilling of a well.



IV-35  
(Rev 8-81)

Date October 31, 1982

State of West Virginia  
Department of Mines  
Oil and Gas Division

Operator's  
Well No. Savage #1  
Farm Christine C. Savage  
API No. 47 - 085 - 5895

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

RECEIVED

MAR 9 - 1983

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal  
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

LOCATION: Elevation: 1085' Watershed Indian Run  
District: Murphy County Ritchie Quadrangle Harrisville

COMPANY Wayman W. Buchanan  
ADDRESS 444 Petroleum Commerce Bldg.  
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris  
ADDRESS 401 Peoples Building  
Charleston, WV 25301

SURFACE OWNER Christine C. Savage, etal  
ADDRESS 9478 West Avenue  
Cincinnati, Ohio 45242

MINERAL RIGHTS OWNER Same as above  
ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK Samuel  
N. Hersman ADDRESS P. O. Box 66  
Smithville, WV 26178

PERMIT ISSUED 9/21/82

DRILLING COMMENCED 9/26/82

DRILLING COMPLETED 10/1/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8		362'	Surf.
8 5/8			
7		2295'	Surf.
5 1/2			
4 1/2		5397'	Cement
3			raised to
2			2100'
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5400 feet

Depth of completed well 5392 feet Rotary X / Cable Tools

Water strata depth: Fresh 80 feet; Salt 2115 feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3793 - 5166 feet

Gas: Initial open flow 0 Nat. Mcf/d Oil: Initial open flow 0 Nat. Bbl/d

Final open flow 84 Mcf/d Final open flow 6 Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure 1100# psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

04/12/2024

R.I. 5895

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 30 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5895

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Wayman W. Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Christine C. Savage</u>	16			Kind of Packer _____
Well No. <u>Savage #1</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>9-25-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Rodney Sheets / Paul Huffman / Roy Golpey  
Clint Hunt Ass. Cmc. Rig # 2 Larry Moore

Remarks: 9-26-82 Ran 362' foot of 9 5/8 casing  
Ran 150 sacks reg neat Plug Down 1:00 AM.  
Cemented by Halliburton

1795-foot Deep at time of visit

9-27-82  
DATE

Samuel M. Beroman **04/12/2024**  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify I visited the above well on this date.

DATE

04/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 5 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5895

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Wayman W. Buchanan

Address \_\_\_\_\_

Farm Christine C. Savage

Well No. Savage #1

District Murphy County Ritchie

Drilling commenced 9-25-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Rodney Sheets / Paul Huffman / Roy Godbey

Clint Hurtless Inc. Rig # 2 Tool Pusher  
Larry Moore

Remarks: on 9-28-82 Ran 2285 foot of 7" casing  
Ran 210 sacks 50-50 Pos - 100 sacks Reg net.  
total 310 sacks - Plug down at 12:00 P.M.  
3229 foot deep at time of visit on 9-29-82

9-29-82  
DATE

Samuel N. Buchanan 04/2/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

04/12/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 18 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 47 085 5895

*Final*

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Wayman W Buchanan</u> Address <u>San Antonio Texas 78205</u> Farm <u>Savage</u> Well No. <u>#1</u> District <u>Murphy</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
Liners Used			Perf. bottom _____	

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: 7/14/83 NO Reclamation - pit open - partially filled, NO Number on well.

*Cannot Release*

7-14-83  
DATE

*Jerry M. Tolbert*  
0411212024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

04/12/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
AUG 18 1983

INSPECTOR'S WELL REPORT

Permit No. 585 5895

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well (KIND)

Company <u>Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Savage #1</u>	16			Kind of Packer _____
Well No. _____	13			
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Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Needs some trees cut - just completed Reclamation

8 17 83  
DATE

Jerry R. Reddy  
04/12/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

04/12/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 14 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085 5895

*Final*

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
				Kind of Packer
Address _____	Size			
Farm <u>Savage</u>	16			
Well No. <u>#1</u>	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

*OK To Release*

9/28/83

DATE

*James T. ...*  
04/12/2024  
DISTRICT WELL INSPECTOR







State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

September 6, 1983

Wayman W. Buchanan  
c/o Leroy Hopkins  
P. O. Box 106  
Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5688	Jeffrey L. Moats, et al, #1	Grant
RIT-5701	Gene Metz/Woodrow Metz, #1	Grant
RIT-5799	Claude W. Swadley, #1	Murphy
RIT-5800	Claude W. Swadley, #2	Murphy
RIT-5870	James F. Beckett, et al, #1	Murphy
RIT-5895	Christine C. Savage, #1	Murphy
RIT-5896	Christine C. Savage, et al, #2	Murphy
RIT-6123	Ruben Hinton, et al, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

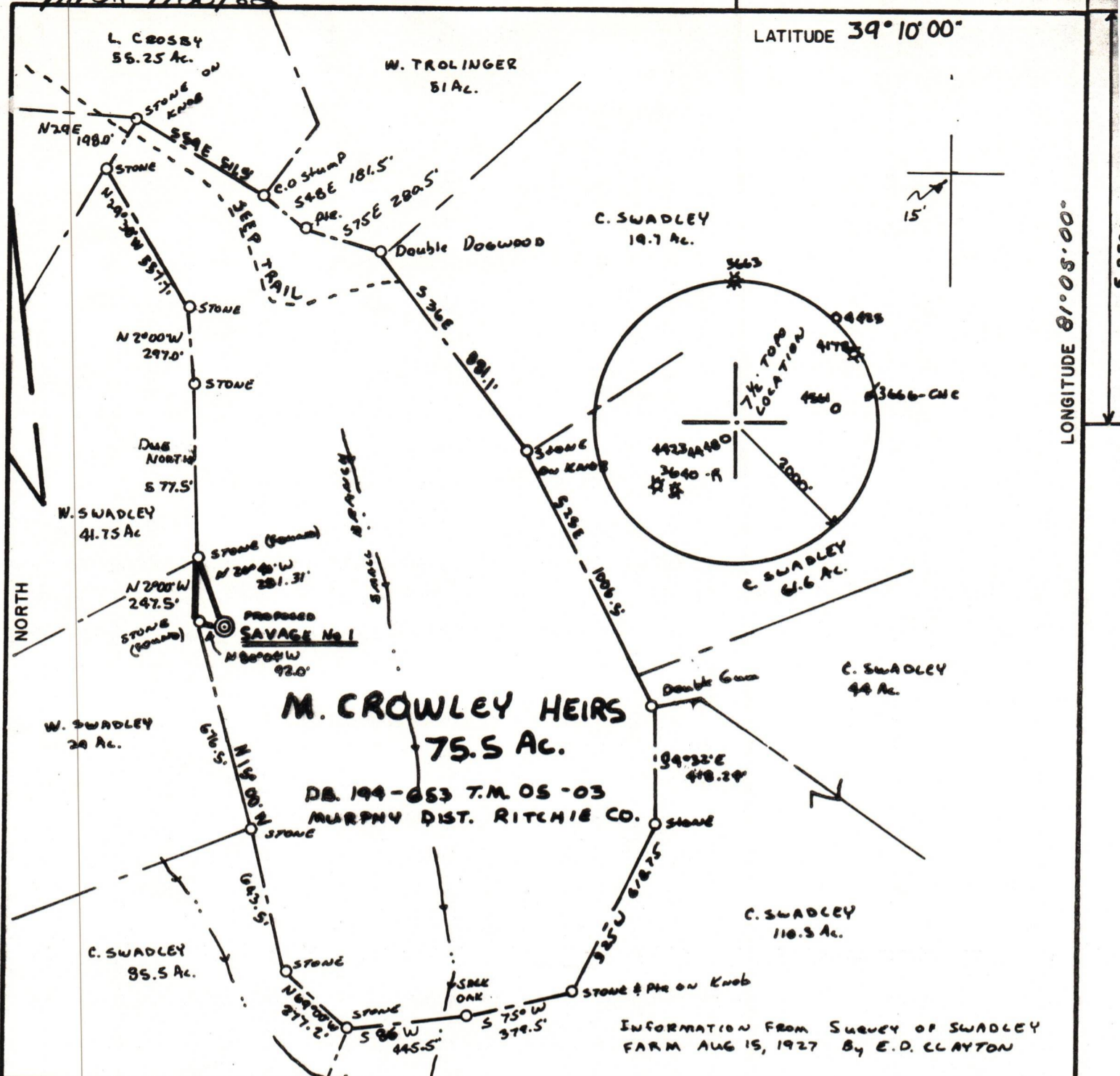
Theodore M. Streit, Administrator  
Office of Oil & Gas Dept. Mi

04/12/2024

M. 2. 9/20/82

4.875

LATITUDE 39° 10' 00"



LONGITUDE 81° 05' 00"

FILE NO. F.B.35  
 DRAWING NO. 82108  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION Top of Ridge 1113'  
NORTH OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Wayman Buchanan  
 R. E. \_\_\_\_\_ L. L. S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE 9-18, 1982  
 OPERATOR'S WELL NO. SAVAGE No. 1  
 API WELL NO. 47-085-5895  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1085.45 WATER SHED INDIAN RUN  
 DISTRICT MURPHY COUNTY RITCHIE  
 QUADRANGLE HARRISVILLE (7.5')

SURFACE OWNER CHRISTINE C. SAVAGE ET AL. ACREAGE 75.5  
 OIL & GAS ROYALTY OWNER CHRISTINE C. SAVAGE ET AL. LEASE ACREAGE 75.5  
 LEASE NO. \_\_\_\_\_

04/12/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5000'  
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS  
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.