



well NO. 1  
Farm J. N. Swadley  
API #47 - 085- 5930  
Date September 30, 1982

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL-TYPE: Oil X / Gas X /  
(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /

LOCATION: Elevation: 975' Watershed: Indian Run  
District: Murphy County: Ritchie Quadrangle: Harrisville 7.5'

WELL OPERATOR Gene Stalnaker, Inc. DESIGNATED AGENT Gene Stalnaker  
Address P.O. Box 178 Address P.O. Box 178  
Glenville, WV 26351 Glenville, WV 26351

OIL AND GAS ROYALTY OWNER J. N. Swadley, et al COAL OPERATOR None  
Address \_\_\_\_\_ Address \_\_\_\_\_

ACREAGE 20± of 86 COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME N/A  
Address \_\_\_\_\_

SURFACE OWNER J. N. Swadley NAME \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

ACREAGE 86 COAL LESSEE WITH DECLARATION ON RECORD:  
NAME N/A  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO: NAME N/A  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED: Samuel N. Hersman  
Address P.O. Box 66  
Smithville, WV 26178  
Telephone 477-3597  
**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY 6-5-83.**  
**BY Fred R. Smith**

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease \_\_\_ / other contract X / dated \_\_\_\_, 19\_\_, to the undersigned well operator from J. N. Swadley.

(If said deed, lease, or other contract has been recorded:)

Recorded on Sept. 1, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in Lease Book 147 at page 845. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: Gene Stalnaker, Inc.  
Well Operator

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092  
OIL & GAS DIVISION  
DEPT. OF MINES  
By: Gene Stalnaker  
President

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BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Gene Stalnaker, Inc.

Address P.O. Box 178

Glenville, WV 26351

05/03/2024

GEOLOGICAL TARGET FORMATION Marcellus Shale  
Estimated depth of completed well 5200 feet. Rotary X / Cable tools /  
Approximate water strata depths: Fresh, 100 feet; salt, / feet.  
Approximate coal seam depths:  
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

SPECIFICATIONS	TUBING TYPE	Size	Grade	per ft	New	Used	FOOTAGE INTERVALS		CEMENT FILL	PACKERS
							For Drill-	Left in		
		Weight					Well	Cubic ft.		
Conductor										
Fresh water		8 5/8	X				875	875	To Surface	
Coal									Sizes	
Intermed.									As Required	
Production		4 1/2	X				5200		As Required	Depths set
Tubing										
Liners										

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By: \_\_\_\_\_

Its: \_\_\_\_\_

SEPTEMBER 28, 1982

WELL NO. J.N. SWADLEY NO. 1

API NO. 47-085 5930

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

AGENT NAME Gene Stalnaker, Inc.  
P.O. BOX 178 - 220 W. MAIN ST.  
Address Glennville, W.VA. 26351  
Telephone 462-5701

DESIGNATED AGENT Gene Stalnaker, Inc.  
P.O. BOX 178 - 220 W. MAIN ST.  
Address Glennville, W.VA. 26351  
Telephone 462-5701

OWNER J. N. Swadley, Heirs

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Gene Stalnaker, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections, additions become a part of this plan: 9-28-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure EARTHEN & STONE (A) Structure Diversion Ditch  
Material EARTHEN  
Page Ref. Manual 2-14 OCT 04 1982 Page Ref. Manual 2-12

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Structure DRAINAGE Ditch (B) Structure Rock-rip-rap  
Material rock  
Page Ref. Manual (2-10)(6) DEPT. OF MINES Page Ref. Manual (2-16)(C-4)

OIL & GAS DIVISION  
DEPT. OF MINES

Structure CROSS DRAINS (C) Structure Dit  
Material earthen  
Page Ref. Manual (2-1)(2-4) Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
(Hay) 2 Tons/acre  
Seed\* ladino Clover 2 lbs/acre  
Ky 31 40, 30 lbs/acre  
lbs/acre

Lime 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch (Hay) 2 Tons/acre  
Seed\* ladino Clover 05/03/2024 lbs/acre  
Ky 31 40, 30 lbs/acre  
lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

MARK C. ECHARD  
PLAN PREPARED BY Star Rte 71, Box 6


NOTES: Please request landowners'


ADDRESS Glennville, W.Va. 26351

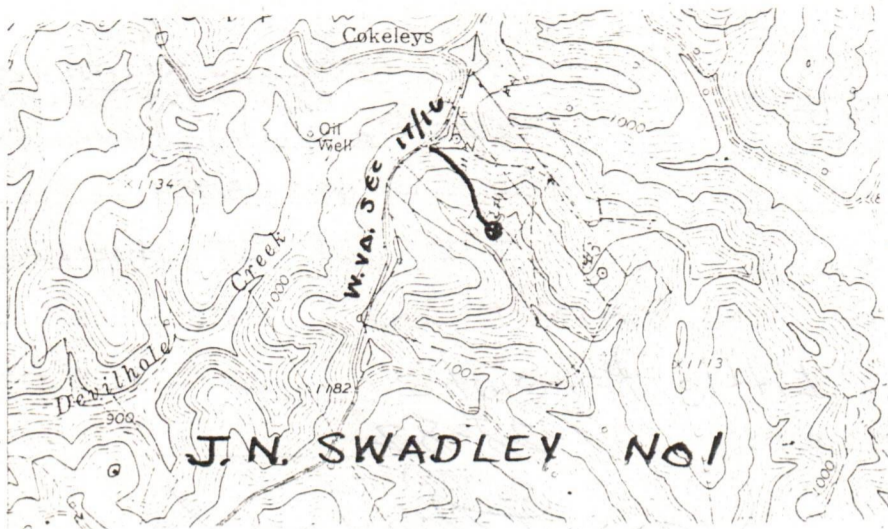
THIS IS A PHOTOCOPIED SECTION OF  
 A REVISED TOPOGRAPHIC MAP.

DISTANCE HARRISVILLE, 7.5

LEGEND

Well Site 






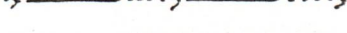
Access Road 

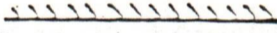



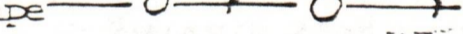
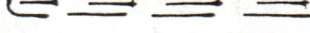


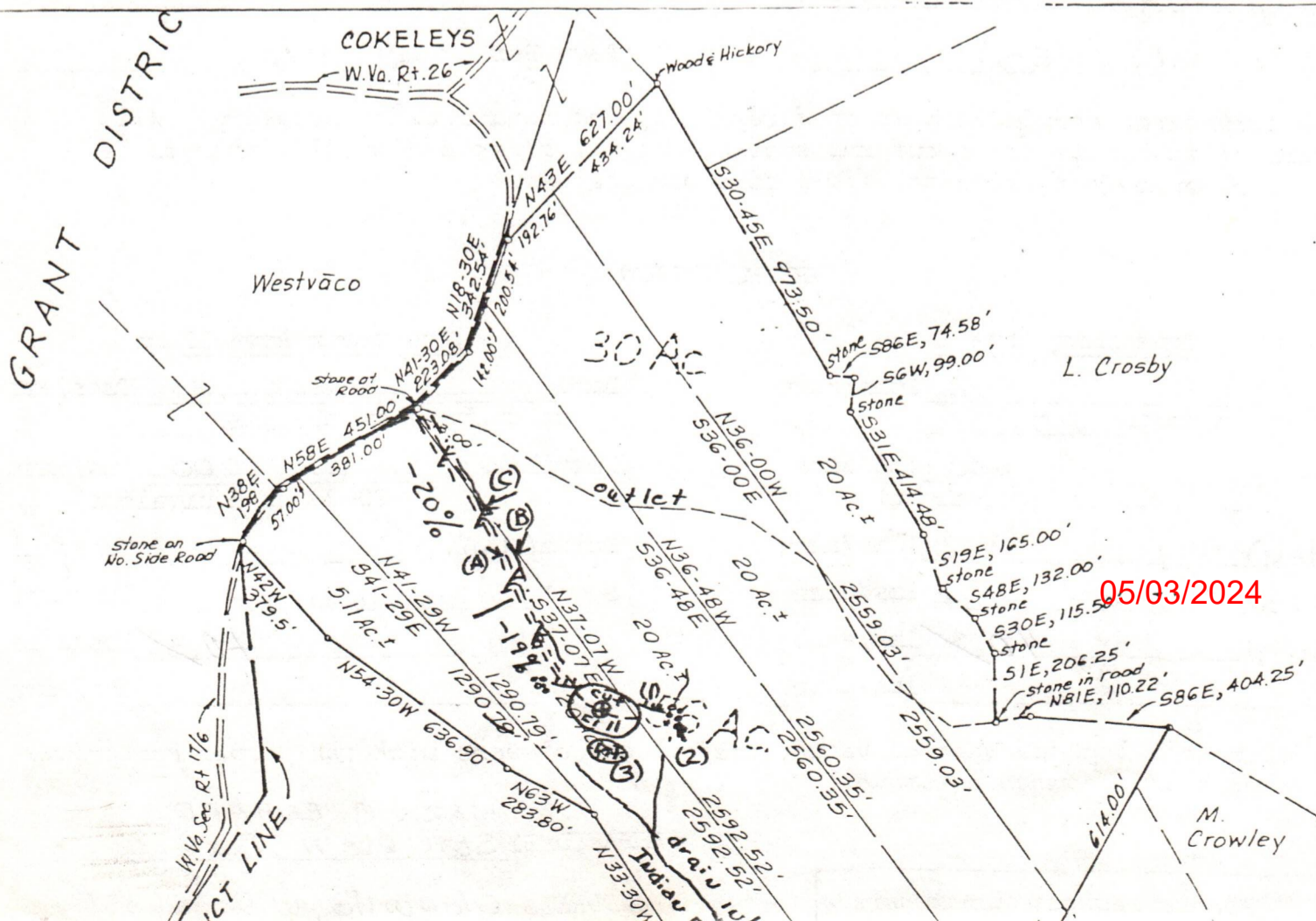
WELL SITE PLAN

Plan to include well location, existing access road, roads to be constructed, wellsite  
 filling pits and necessary structures numbered or lettered to correspond with the first  
 part of this plan. Include all natural drainage.

LEGEND

- Property boundary 
- Road 
- Existing fence 
- Planned fence 
- Stream 
- Drain ditch 

- Diversion 
- Spring 
- Wet spot 
- Building 
- Drain pipe 
- Waterway 



FORM IV-60  
(6-82)



DATE: September 30, 1982  
OPERATOR'S  
WELL NO.: Swadley #1  
API NO: 47 - 085 - 5930  
State County Permi:

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

State of West Virginia

County of Gilmer

AFFIDAVIT

I, GENE STALNAKER (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Gene Stalaker  
(Owner, Operator, or Authorized Representati

Notary : Susan J. James (Signed)

My commission expires \_\_\_\_\_  
Commissioned as Susan J. Bailey  
My Commission expires February 22, 1990

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**DEPT. OF MINES**

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date November 23, 1982  
Operator's  
Well No. #1  
Farm Swadley  
API No. 47 - 085 - 5930

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep  / Shallow \_\_\_ /)

LOCATION: Elevation: 975 Watershed Indian Run  
District: Murphy County Ritchie Quadrangle Harrisville

COMPANY Thunder Oil Corp.  
ADDRESS 112 Office Plaza, Jackson, MS 39205  
DESIGNATED AGENT A.D. Steed  
ADDRESS P.O. Box 4161, Parkersburg, WV 26101  
SURFACE OWNER J.N. Swadley  
ADDRESS \_\_\_\_\_  
MINERAL RIGHTS OWNER J.N. Swadley  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK Sam  
Hersman ADDRESS Box 66 Smithville, WV 26178  
PERMIT ISSUED 9/30/82  
DRILLING COMMENCED 11/12/82  
DRILLING COMPLETED 11/19/82

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"			
9 5/8			
8 5/8	1100	1100	to surface
7			
5 1/2			
4 1/2		5975	3925' fill up
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2050 - 5975 feet  
Depth of completed well 5975 feet Rotary  / Cable Tools \_\_\_  
Water strata depth: Fresh 150 feet; Salt \_\_\_ feet  
Coal seam depths: NA Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Balltown, Speechly, Warren Pay zone depth \_\_\_ feet  
Gas: Initial open flow 852 Mcf/d Oil: Initial open flow None Bbl/d  
Final open flow 852 Mcf/d Final open flow None Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 1200 psig (surface measurement) after 36 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_ Pay zone depth \_\_\_ feet  
Gas: Initial open flow \_\_\_ Mcf/d Oil: Initial open flow \_\_\_ Bbl/d  
Final open flow \_\_\_ Mcf/d Oil: Final open flow \_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_ hours  
Static rock pressure \_\_\_ psig (surface measurement) after \_\_\_ hours shut in

(Continue on reverse side)

RIT - 5930

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

First stage Perforated 5680 to 4600 with 40, .39 perforations treated with N<sub>2</sub>, 1,000,000 scf. at a rate of 40,000 per min. and 400 gal. acid. Well Broke and treated @ 3600 psi Shut in pressure after 5 min. 1400psi.

Second stage Perforated 4460 to 3795 with 38, .39 perforations treated with N<sub>2</sub>, 1,000,000 scf at a rate of 40,000 per min. and 500 gal. acid Well Broke and treated @ 3520 shut in pressure after 5 min. 1350.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			0	1730	
Big Lime			1730	1811	
Big Injun			1905	2230	
Sand and Shale			2230	2265	
Berea			2265	2270	
Sand and Shale			2270	2833	
Shale			2833	3205	
Siltstone			3205	3240	
Shale			3240	3475	
Siltstone & Shale			3475	4340	
Huron Shale			4340	4670	
Shale & Siltstone			4670	4934	
Alexander EQ.			4934	4980	
Shale			4980	5050	
Shale			5050	5400	
Hamaltion			5400	5680	
Shale			5680	5975	
TD			5975		

(Attach separate sheets as necessary)

*Ricky D. Perritt*

Well Operator

By: Ricky D. Perritt

05/03/2024

Date: 4/3/85

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drill: of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5930

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Gene Stalnakor Inc.  
 Address \_\_\_\_\_  
 Farm J. N. Swodley  
 Well No. 1  
 District Murphy County Ritchie  
 Drilling commenced 11-13-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 80' feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names S. J. Rush - S. Rush - Daniel Bennett

Remarks: Gene Stalnakor Rig # 6 Tool Pusher Jim Barrs  
n 11-15-82 Ran 1128 foot of 8 5/8 casing  
Dowell ran 285 sacks cement  
Pit not proper - called D.N.R. Greg A. Henger

11-17-82  
DATE

Samuel N. Heroman  
 DISTRICT WELL INSPECTOR  
 05/03/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. 85-5930

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gene Stalnaker Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>J. N. Swadley</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6%			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_ Special inspection or visit

Remarks: Made special visit with Greg A. Henger of D.N.R. to show him where location was. Had notified him about pit previous on or about 11-17-82. Condition of pit was this. Pit was placed in hollow or creek - with no protection from surface water

11-30-82  
DATE

Samuel M. Herman  
DISTRICT WELL INSPECTOR

05/03/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 085-5930

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gene Stalnaker, Inc.</u> Address _____ Farm <u>J. M. Swadley</u> Well No. <u>Swadley 1#</u> District <u>Murphy</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbla., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 1/4			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
Liners Used			Perf. bottom _____	

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

*Final Inspection  
OK Release  
Need well record*

9-8-83

DATE

*[Signature]*  
05/03/2024  
DISTRICT WELL INSPECTOR





State of West Virginia

Department of Mines  
Oil and Gas Division

THEODORE M. STREIT  
ADMINISTRATOR

Charleston 25305  
June 19, 1985

BARTON B. LAY, JR.  
DIRECTOR

STalnakar, Inc.  
O. Box 178  
ennington, West Virginia 26351

In Re: Permit No: 47-085-5930  
Farm: J. N. Swadley  
Well No: 1  
District: Murphy  
County: Ritchie  
Issued: 10-05-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

XXXXXX

Very truly yours,

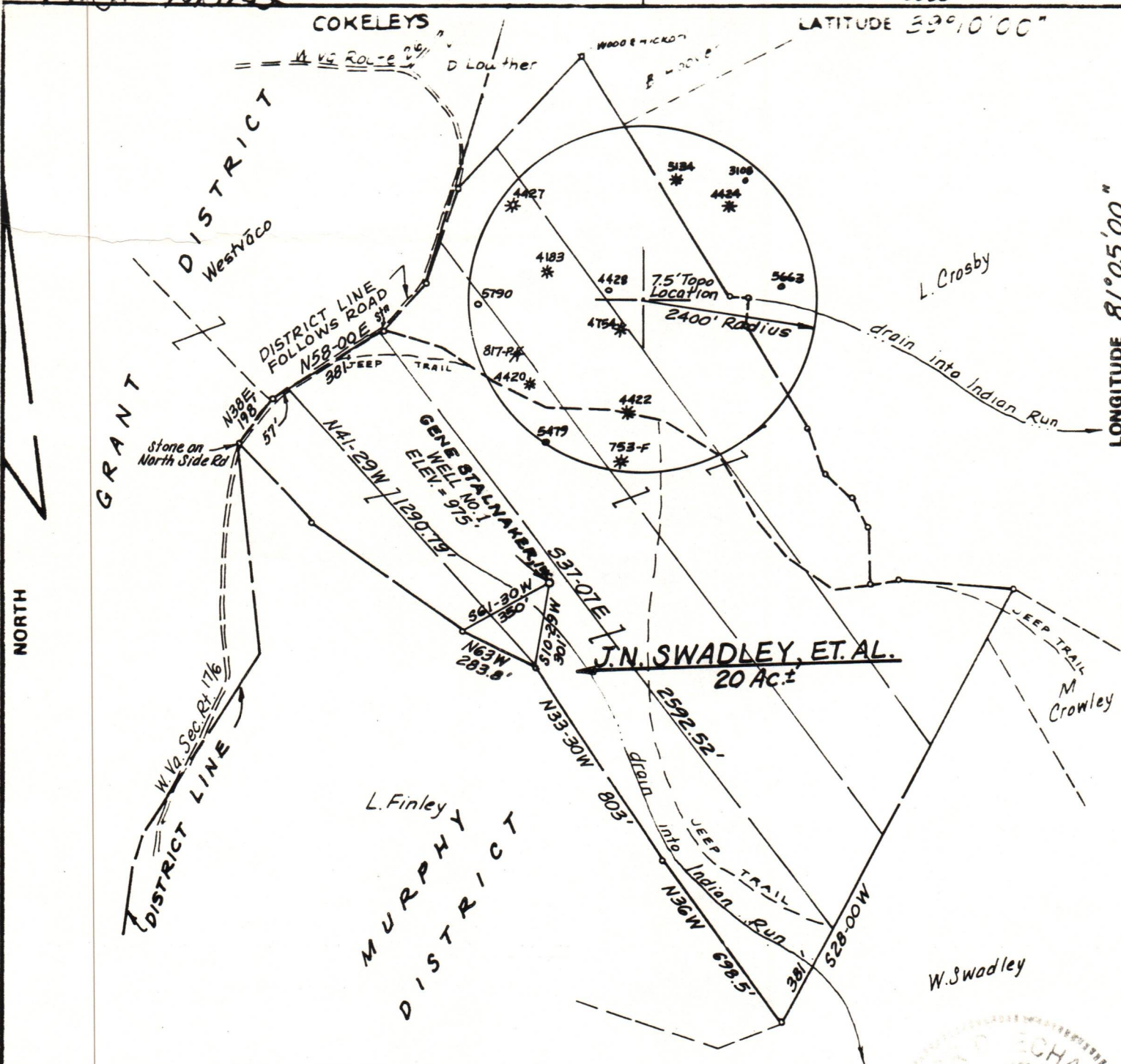
Theodore M. Streit, Administrator  
Dept. Mines-Office of Oil & Gas

TMS/nw

05/03/2024

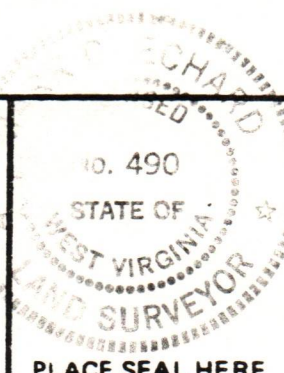
M.J. 10/15/82

6850'



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION USGS BM ON RT 26 3050' ± NE OF LOC., ELEV. = 1080'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. Mark C. Echard  
 (SIGNED) MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE AUGUST 30, 19 82  
 OPERATOR'S WELL NO. ONE  
 API WELL NO. 47-085-5930  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 975' WATER SHED INDIAN RUN  
 DISTRICT MURPHY COUNTY RITCHIE  
 QUADRANGLE HARRISVILLE 7.5'  
 SURFACE OWNER J.N. SWADLEY ACREAGE 86  
 OIL & GAS ROYALTY OWNER J.N. SWADLEY, ET AL. LEASE ACREAGE 20 of 86 05/03/2024  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5200'  
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER, INC.  
 ADDRESS P.O. BOX 178-220 W. MAIN ST. ADDRESS P.O. BOX 178-220 W. MAIN ST.  
GLENNVILLE, W.VA. 26351 GLENNVILLE, W.VA. 26351