

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.

Address 1420 7th st
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE

Estimated depth of completed well, 5800 feet Rotary x / Cable tools /

Approximate water strata depths: Fresh, 110 feet; salt, 270 feet.

Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No xxxx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4	J55				350	350	GTS		
Fresh Water										
Coal										
Intermediate	8 5/8	J55	24 1/2	xx		1100	1100	to surface		
Production	4 1/2	J55	10.5	x			5800	500 sks	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 6-5-83.

BY Fred B. ...

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

04/05/2024

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.


Date: , 19


By

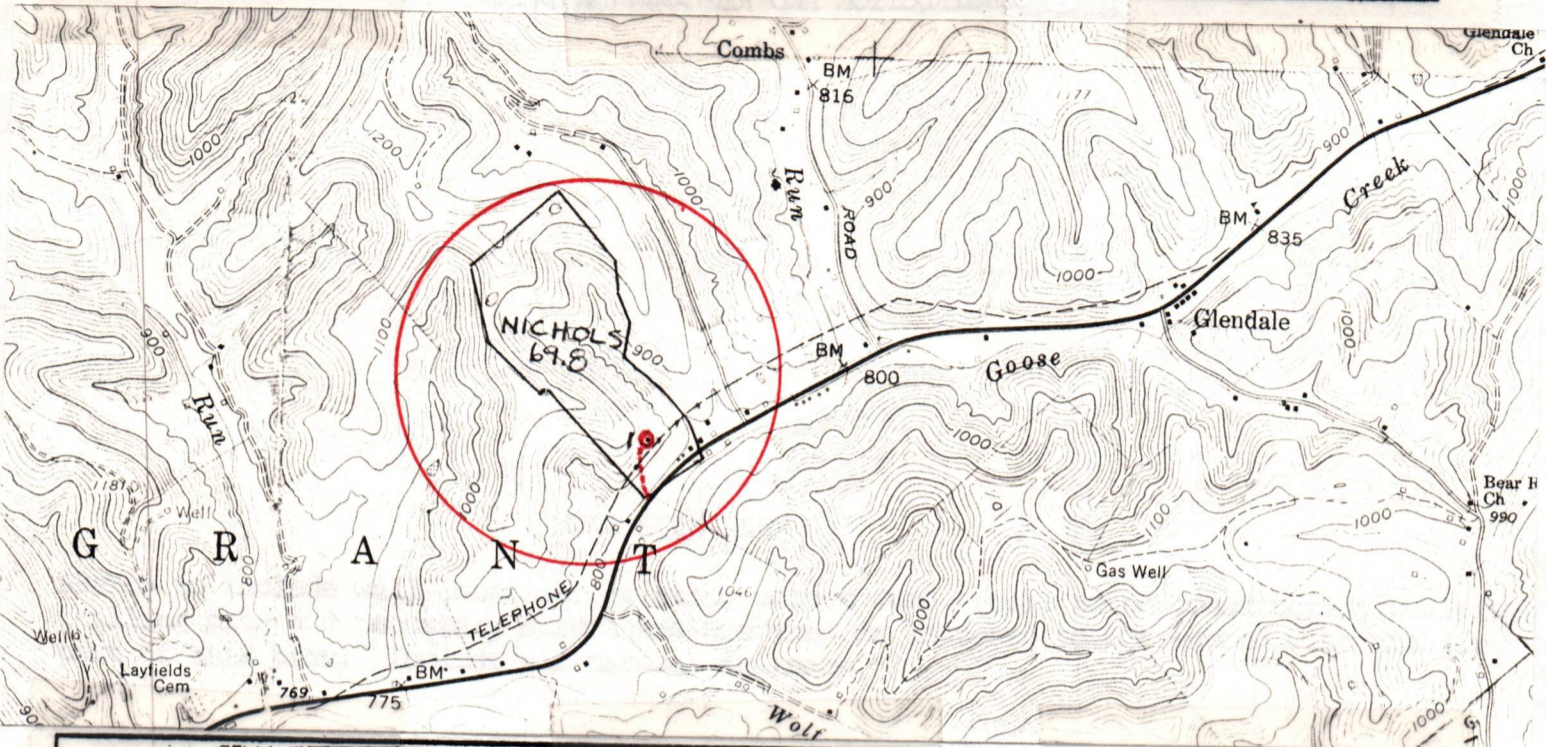
Its

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Schultz (7.5')









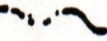

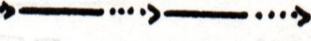

LEGEND

Well Site 

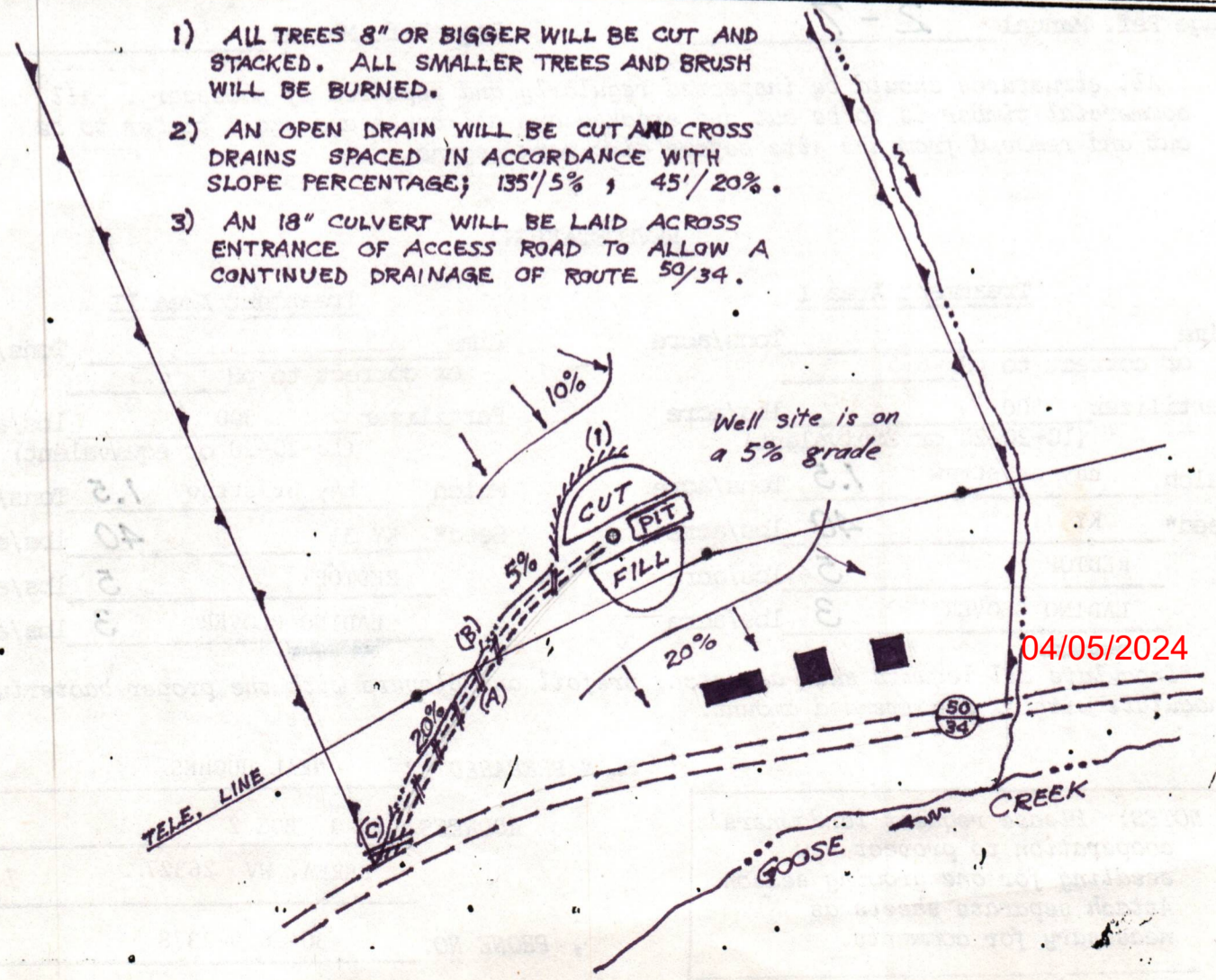
Access Road 



LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

- 1) ALL TREES 8" OR BIGGER WILL BE CUT AND STACKED. ALL SMALLER TREES AND BRUSH WILL BE BURNED.
- 2) AN OPEN DRAIN WILL BE CUT AND CROSS DRAINS SPACED IN ACCORDANCE WITH SLOPE PERCENTAGE; 135'/5% ; 45'/20% .
- 3) AN 18" CULVERT WILL BE LAID ACROSS ENTRANCE OF ACCESS ROAD TO ALLOW A CONTINUED DRAINAGE OF ROUTE 50/34 .





IV-9
(Rev 8-81)

DATE September 9, 1982

WELL NO. J. Nichols #1

State of West Virginia API NO. 47 - 085 - 5932

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L OIL CO.
Address 1420 7th st. PARKERSBURG, WV
Telephone 304-424-5220 26101

DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st, PARKERSBURG, WV
Telephone 304-424-5220 26101

LANDOWNER J. Nichols
Revegetation to be carried out by C. JO MCCRADY

SOIL CONS. DISTRICT Little Kanawha
(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-16-82

(Date)
Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drains (A)
Spacing 135'/5% slope, 45'/20% slope
Page Ref. Manual 2-4

Structure Diversion Ditch (1)
Material Soil
Page Ref. Manual 2-12

Structure Open Drain (B)
Spacing _____
Page Ref. Manual 2-12

Structure _____ (2)
Material RECEIVED
Page Ref. Manual OCT 04 1982

Structure Culvert 18" C.M.P (C)
Spacing _____
Page Ref. Manual 2-7

Structure _____ (3)
Material OIL & GAS DIVISION
DEPT. OF MINES
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* KY 31 40 lbs/acre
REDTOP 5 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* KY 31 40 lbs/acre
REDTOP 5 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

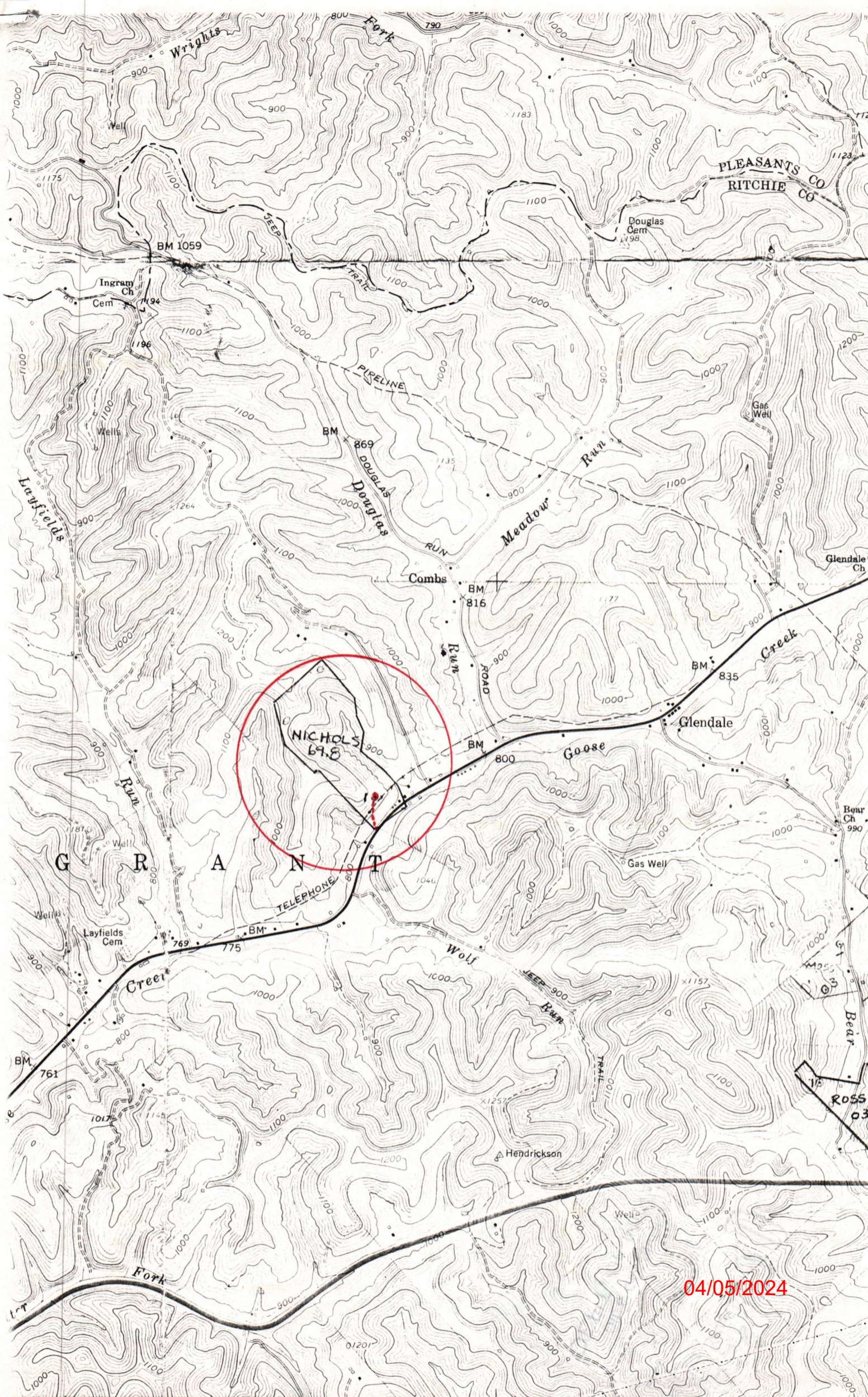
PLAN PREPARED BY NEAL HUGHES

ADDRESS RT 1 BOX 2
BEREA, WV 26327

PHONE NO. 304-659-2378

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

04/05/2024

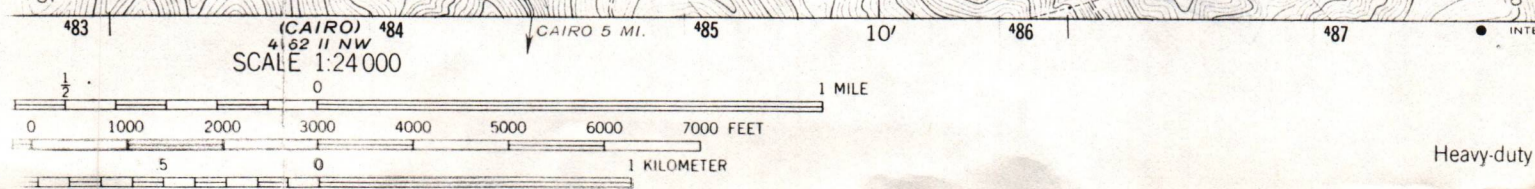


PLEASANTS CO
RITCHIE CO

NICHOLS
69.8

G R A F T

04/05/2024



Heavy-duty

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OIL & GAS DIVISION

04/05/2024

a-7

B & L OIL COMPANY



1420 Seventh Street
Parkersburg, WV 26101
(304) 424-5220

NICHOLS # 1 and #2 and # 3

John and Martha Strickland receives 1/3 of 1/8 R.I.
Box 99, Rt 1
Cairo, WV 26337

Juanita Nichols Hart receives 1/3 of 1/8 R.I.
Rt 1
Cairo, WV 26337

Mary Ellen Dunn McDougale receives 1/3 of 1/8 R.I.
3507 Emerson Court
Parkersburg, WV 26101

B & L OIL CO. receives 7/8 of 8/8 W.I.
1420 7th st
Parkersburg, WV 26101

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Rit-5932

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: NICHOLS
MINERAL OWNER: J. NICHOLS HART, J. STRICKLAND, MARY DUNN MCDOUGLE
WELL NAME: NICHOLS # 1

I, C. JO MCCRADY (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. J. McCrady
(Owner, Operator, or Authorized Rep.)

Notary: Bruce E. Doak (Signed)
My Commission expires JUNE 3, 1991

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OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

A-9

A S S I G N M E N T

THIS ASSIGNMENT, Made this 27th day of May, 1982, by and between STOCKADE PETROLEUM CORPORATION, party of the first part, Assignor, and OIL DEVELOPMENT CO., party of the second part, Assignee.

WITNESSETH, That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid and other good and valuable consideration, this day paid to the party of the first part, by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over and convey unto the said party of the second part, all their right, title and interest in and to that certain lease for oil and gas purposes, situate in Grant District, Ritchie County, West Virginia and more particularly described as follows:

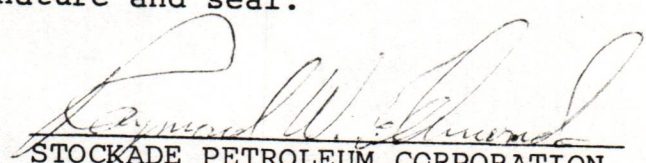
That certain lease for oil and gas purposes, dated May 24, 1982, by and between Jaunita Nichols Hart and Mrs. Floyd (Mary Ellen Dunn) McDougle, as Lessors, to Stockade Petroleum Corporation, as Lessee, of record in the Office of the Clerk of the County Court of Ritchie County, West Virginia, in Book 144, at Page 262, said original lease containing sixty-nine point eighty (69.80) acres, more or less.

Bounded on the North by lands of Strickland;
Bounded on the East by lands of Corbin;
Bounded on the South by lands of Scott;
Bounded on the West by lands of Francis;

This assignment is made subject to all the royalties, terms, provisions and conditions set out in and being a part of the original oil and gas lease and intervening assignments.

WITNESS, the following signature and seal.

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STOCKADE PETROLEUM CORPORATION
Raymond W. Edmonds, President
04/05/2024

OIL & GAS DIVISION
DEPT. OF MINES

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STATE OF WEST VIRGINIA,
COUNTY OF WOOD, To-wit:

I, Betty Schneid, a Notary Public in and for the County and State aforesaid, do hereby certify that Raymond W. Edmonds, whose name is signed to the foregoing writing as President of Stockade Petroleum Corporation, bearing date the 27th day of May, 1982, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 27th day of May, 1982.

Betty Schneid
Notary Public

My commission expires: 1/3/89

This instrument prepared by: Ray Edmonds

Page Two Assignment
Stockade Petroleum Corp. to Oil Development Co.
Hart/McDougle, 69.80 Acres, Grant/Ritchie



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OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

OIL AND GAS LEASE

AGREEMENT, made and entered into this 24th day of MAY A. D. 19 82 by and between JAUNITA NICHOLS HART - BOX 98, ROUTE 1, CAIRO, WV, AND MRS. FLOYD (MARY ELLEN DUNN) McDOUGLE, 3507 EMERSON COURT, PARKERSBURG, WV

of party of the first part, hereinafter called Lessor (whether one or more), and STOCKADE PETROLEUM CORP. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in GRANT Township, County of RITCHIE, State of WEST VIRGINIA, and described as follows, to-wit: Bounded on the

NORTH by lands of STRICKLAND EAST by lands of CORBIN SOUTH by lands of SCOTT WEST by lands of FRANCIS Containing 69.80 acres, more or less and being the same land conveyed to lessor by

by deed dated and recorded in said county records in DEED Book No. Page

2. It is agreed that this lease shall remain in force for a primary term of ONE YEAR from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor

1/8 the proceeds of any production, plus 1/32 override for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of \$300 Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before MAY 24th, 19 83, unless Lessee pays thereafter a rental of for each months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to LESSOR direct, or by check payable to his (or her) order mailed to LESSOR and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. The Lessor hereby warrants that the premises hereinafter described are his own and that he has no other interest therein, and that he has no other interest in any other land which might be claimed as an interest in the premises hereinafter described, and that he has no other interest in any other land which might be claimed as an interest in the premises hereinafter described, and that he has no other interest in any other land which might be claimed as an interest in the premises hereinafter described.

7. Lessee further grants to the Lessee, his heirs and assigns, the right to amend this lease with other leases to form a unit, and to operate the same as a unit, and to accept for the purpose of development and production of the oil and gas in the unit the best lease or leases then in effect, and to operate the same as a unit, and to accept for the purpose of development and production of the oil and gas in the unit the best lease or leases then in effect, and to operate the same as a unit, and to accept for the purpose of development and production of the oil and gas in the unit the best lease or leases then in effect.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when required by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

OF OLD WELL ON STRICKLAND, WITHOUT WRITTEN CONSENT OF LESSOR.

OPTION FOR 60 DAY EXTENTION

04/05/2024

OIL AND GAS LEASE

04/05/2024

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DEPT. OF MINES
OIL & GAS DIVISION

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

THE PRIMARY TERM DOES NOT BEGIN UNTIL ALL SIGNATURES ARE SECURED.

THIS LEASE HAS ONE ADDITIONAL PAGE WHICH MUST BE RECORDED ALSO.

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

* Jaunita Nichols Hart (SEAL)
Mary Ellen Dunn (SEAL)
Floyd M. Douglas (SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

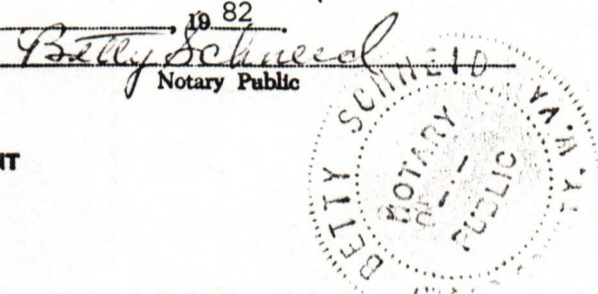
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OIL & GAS DIVISION
DEPT. OF MINES
WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA
COUNTY OF RITCHIE } To-wit:

I, Betty Schneid, a Notary Public of said County, do hereby certify that JAUNITA NICHOLS HART AND MARY ELLEN DUNN McDOUGLE whose names are signed to the within writing bearing date the 24th day of May, 19 82 have this day acknowledged the same before me in my said County. Given under my hand this 25th day of May, 19 82.

My Commission expires 1/3/89



WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA
COUNTY OF } To-wit:

I, a Notary Public of said County, do hereby certify that whose name signed to the within writing bearing date the day of 19 ha this day acknowledged the same before me in my said County. Given under my hand this day of 19

My Commission expires

OHIO ACKNOWLEDGMENT

STATE OF OHIO,
COUNTY OF } SS.

Before me, a Notary Public in and for said county, personally appeared the above named who acknowledged that he did sign the foregoing instrument, and that the same is free act and deed. In testimony whereof I have hereunto subscribed my name at this day of 19

My Commission expires

Notary Public

Globe Form 100 - Rev. (Standard Ohio & Va.)
Oil and Gas Lease
04/05/2024

TO
Date
Acres
Location
County
State
Term
RECORDING DATA:

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IV-35 (Rev 8-81)

NOV 1 - 1982

Date OCT. 18, 1982

OIL AND GAS DIVISION WV DEPARTMENT OF MINES State of West Virginia Department of Mines Oil and Gas Division

Operator's Well No. # 1 Farm Nichols API No. 47 - 085 - 5932

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas /xxLiquid Injection / Waste Disposal / (If "Gas," Production xx / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 921' Watershed GOOSE CREEK District: GRANT County RITCHIE Quadrangle SCHULTZ 7.5'

COMPANY B & L OIL CO. ADDRESS P O BOX 165, DAVISVILLE, WV DESIGNATED AGENT C. JO MCCRADY ADDRESS P O BOX 165, DAVISVILLE, WV SURFACE OWNER JUANITA NICHOLS ADDRESS RT 1, CAIRO, WV MINERAL RIGHTS OWNER J. NICHOLS, MARY DUNN MCDUGLE ADDRESS 3507 Emerson Ave, Parkersburg, WV OIL AND GAS INSPECTOR FOR THIS WORK SAM HERSMAN ADDRESS SMITHVILLE, WV PERMIT ISSUED 10/4/82 # 5932 DRILLING COMMENCED 10/11/82 DRILLING COMPLETED 10/18/82 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5800 feet Depth of completed well 5365' feet Rotary xxx/ Cable Tools Water strata depth: Fresh 110 feet; Salt 270 feet Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Gordon Pay zone depth feet Gas: Initial open flow 150,000 Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure 400 psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

Second producing formation devonian shale Pay zone depth 4704/05/2024 feet Gas: Initial open flow 125,000 Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure 900 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

RT-5932

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4780-90
 4540-85 70 shots
 3810-60
 2720-24
 2364-74
 2250-54

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
LIME			1645		
KEENER			1715		
INJUN			1777		
SQUAW			1893		
BEREA			2272		
GANTZ			2390		
GORDON			2689		
ELK			4847		

(Attach separate sheets as necessary)

B & L OIL CO.

Well Operator

By: RON KUDELLA

04/05/2024

Date: OCT. 28, 1982

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 18 1982

INSPECTOR'S WELL REPORT

Permit No. 85-5932

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

Company <u>B+S Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Juanita Nichol Hart</u>	16			Kind of Packer _____
Well No. <u>Nichols #1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>10-12-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>3/5' small amount</u> feet _____ feet _____	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names A.J. Spring / Anthony Ray Ellis / Jim Hostetter
Empire Drilling Rig # 22 Tool Pusher Don Ellis

Remarks:
Ran 1037 feet of 8 5/8 casing
B.S. Hughes ran 125 sacks Light Pos / 100 sack neat
total of 225 sacks
Plug down at 11:35 P.M. good circulation

10-13-82
DATE

Samuel N. H. [Signature]
0410512024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 9 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5932

Oil or Gas Well _____
(KIND)

Company <u>B+S. Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Juanita Nichols Hort</u>	16			Size of _____
Well No. <u>Nichols #1</u>	13			Depth set _____
District <u>Grant</u> County <u>Ritchie</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Investigate complaint of water pollution in cistern, found B+S. Oil Co. had flushed out cistern and tried to clean out. Pit had been worked on to prevent more overflow.

11-2-82

DATE

Samuel N. Hersman

DISTRICT WELL INSPECTOR

04/05/2024

11-4-82

DATE

Samuel N. Hersman

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Packer				
Location		Amount	Location		Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

04/05/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 6 - 1983
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 05-5932

Company B. L. Oil Co.
 Address _____
 Farm Nichols
 Well No. No 1 #
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 3/8			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Final inspection
O.K. To Release

8-29-83
DATE

[Signature] 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

04/05/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 9, 1983

B & L Oil Company
P. O. Box 165
Davisville, W. Va. 26142

In Re: PERMIT NO: 47-085-5932
FARM: Juanita Nichols
WELL NO: Nichols #1
DISTRICT: Grant
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

RECEIVED

JUL 22 1983



E-1

IV-27
11/23/81

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: July 20-83
Well No: Nichols 1
API NO: 47 - 85 5932
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /

LOCATION: Elevation: 921 Watershed: Goose Creek
District: Grant County: Ritchie Quadrangle: Schulte

WELL OPERATOR B & L Oil Co DESIGNATED AGENT C. To M. Prady
Address P.O. 165 Address P.O. 165
Davisville Davisville W.V. 26142

The above well is being posted this 20 day of July, 1983, for a violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Reclamation Incomplete

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until July 27-83, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel M. Heroman
Oil and Gas Inspector

Address P.O. 66
Smithville W.V.
26178

Telephone: 477-3500 04/05/2024

RECEIVED

SEP 6 - 1983

Date: 8-29-83, 1983 E-2

Operator's Well No. Nichols No 1
API Well No. 47-85-5932
State County Permit

office

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL & GAS DIVISION
DEPT. OF MINES
NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground Storage ___ / Deep ___ / Shallow)

LOCATION: Elevation: 921' Watershed: GOOSE CREEK
District: GRANT County: Ritchie Quadrangle: Schultz

WELL OPERATOR B. L. O'K E Co. DESIGNATED AGENT C. J. M'CRADY
Address P.O. Box 165 Address P.O. 165
DAVISVILLE W. VA. DAVISVILLE W. VA.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 28, 1983.

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12B heretofore found to exist on July 20, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" ___ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Violation HAS BEEN ABATED? 22-4-12B.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Mike Underwood 04/05/2024
Oil and Gas Inspector
Address: P.O. 2, Box 135
Salem W. VA 26426
Telephone: 782-1043

E-3
265

OIL AND GAS LEASE

AGREEMENT, made and entered into this 24th day of MAY A. D. 19 82
by and between JOHN O. STRICKLAND AND MARTHA STRICKLAND
Box 99, Route #1, Cairo, West Virginia 26337

1/3 Interest

of _____ party of the first part, hereinafter called Lessor (whether one or more),
and STOCKADE PETROLEUM CORP. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in GRANT Township, County of RITCHIE, State of WEST VIRGINIA, and described as follows, to-wit: Bounded on the

NORTH by lands of STRICKLAND
EAST by lands of CORBIN
SOUTH by lands of SCOTT
WEST by lands of FRANCIS

Containing 69.80 acres, more or less and being the same land conveyed to lessor by _____ by deed dated _____ and recorded in said county records in _____ DEED Book No. _____ Page _____

2. It is agreed that this lease shall remain in force for a primary term of ONE (1) Year from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or ~~any formation underlying the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey~~

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor

1/8th the proceeds of any production, plus 1/32nd overriding royalty for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of \$300.00 per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before MAY 24th, 1983, unless Lessee pays thereafter a rental of \$1,260.00 for each Twelve (12) months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to LESSOR direct, or by check payable to his (or her) order mailed to LESSOR, and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves free gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

~~Lessor shall have the right to use any formation underlying the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey~~

~~Lessor shall have the right to use any formation underlying the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey~~

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

1ST OPTION FOR 60 DAY EXTENSION

04/05/2024

OIL AND GAS LEASE

RECEIVED
OCT 04 1982
OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

LESSOR IS TO BE NOTIFIED WITHIN 10 DAYS OF ANY ASSIGNMENT AND furnished with copies of all assignments.

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

THIS LEASE HAS ONE ADDITIONAL PAGE WHICH MUST BE RECORDED ALSO

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

RECEIVED
OCT 04 1982

OIL & GAS DIVISION
DEPT. OF MINES

John O Strickland (SEAL)
Martha G. Strickland (SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA
COUNTY OF RITCHIE

To-wit:

I, Betty Schneid, a Notary Public of said County, do hereby certify that

JOHN O. STRICKLAND AND MARTHA STRICKLAND

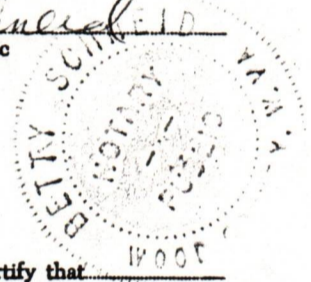
whose name ARE signed to the within writing bearing date the 24th day of MAY, 19 82

has VE this day acknowledged the same before me in my said County.

Given under my hand this 25th day of May, 19 82

Betty Schneid
Notary Public

My Commission expires 1/3/89



WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA
COUNTY OF _____

To-wit:

I, _____, a Notary Public of said County, do hereby certify that

whose name _____ signed to the within writing bearing date the _____ day of _____, 19 _____

has _____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19 _____

Notary Public

My Commission expires _____

OHIO ACKNOWLEDGMENT

STATE OF OHIO,
COUNTY OF _____

SS.

Before me, a Notary Public in and for said county, personally appeared the above named _____

_____ who acknowledged that he _____ did sign the foregoing instrument, and that the same is _____ free act and deed. In testimony

whereof I have hereunto subscribed my name at _____, this _____ day of _____, 19 _____

My Commission expires _____

Notary Public

Globe Form 100 - Rev 4
(Standard Ohio & Va.)
Oil and Gas Lease

TO

04/05/2014

RECORDING DATA:

Date _____, 19 _____

Acres _____

Location _____

County _____ State _____

Term _____

E 5

A S S I G N M E N T

THIS ASSIGNMENT, Made this 27th day of May, 1982, by and between STOCKADE PETROLEUM CORPORATION, party of the first part, Assignor, and OIL DEVELOPMENT CO., party of the second part, Assignee.

WITNESSETH, That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid and other good and valuable consideration, this day paid to the party of the first part, by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over and convey unto the said party of the second part, all their right, title and interest in and to that certain lease for oil and gas purposes, situate in Grant District, Ritchie County, West Virginia and more particularly described as follows:

That certain lease for oil and gas purposes, dated May 24, 1982 by and between John O. Strickland and Martha Strickland, as Lessors to Stockade Petroleum Corporation, as Lessee, of record in the Office of the Clerk of the County Court of Ritchie County, West Virginia, in Book 144, at Page 265, said original lease containing sixty-nine point eighty (69.80) acres, more or less.

Bounded on the North by lands of Strickland;
Bounded on the East by lands of Corbin;
Bounded on the South by lands of Scott;
Bounded on the West by lands of Francis;

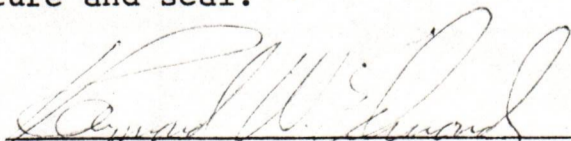
This assignment is made subject to all the royalties, terms, provisions and conditions set out in and being a part of the original oil and gas lease and intervening assignments.

WITNESS, the following signature and seal.

RECEIVED

OCT 04 1982

OIL & GAS DIVISION
DEPT. OF MINES


STOCKADE PETROLEUM CORPORATION
Raymond W. Edmonds, President

04/05/2024

E-6

315

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, To-wit:

I, Betty Schneid, a Notary Public in and for the County and State aforesaid, do hereby certify that Raymond W. Edmonds, whose name is signed to the foregoing writing as President of Stockade Petroleum Corporation, bearing date the 27th day of May, 1982, has this day acknowledged the same before me in my said County.

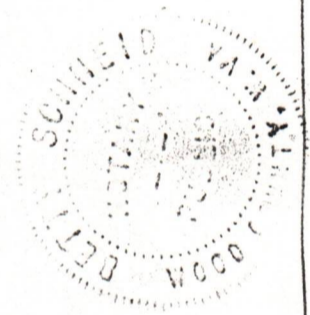
Given under my hand and seal this 27th day of May, 1982.

Betty Schneid
Notary Public

My commission expires: 1/3/89

This instrument prepared by: Ray Edmonds

Page Two Assignment
Stockade Petroleum Corp. to Oil Development Co.
John O. Strickland, 60.80 Acres, Grant/Ritchie



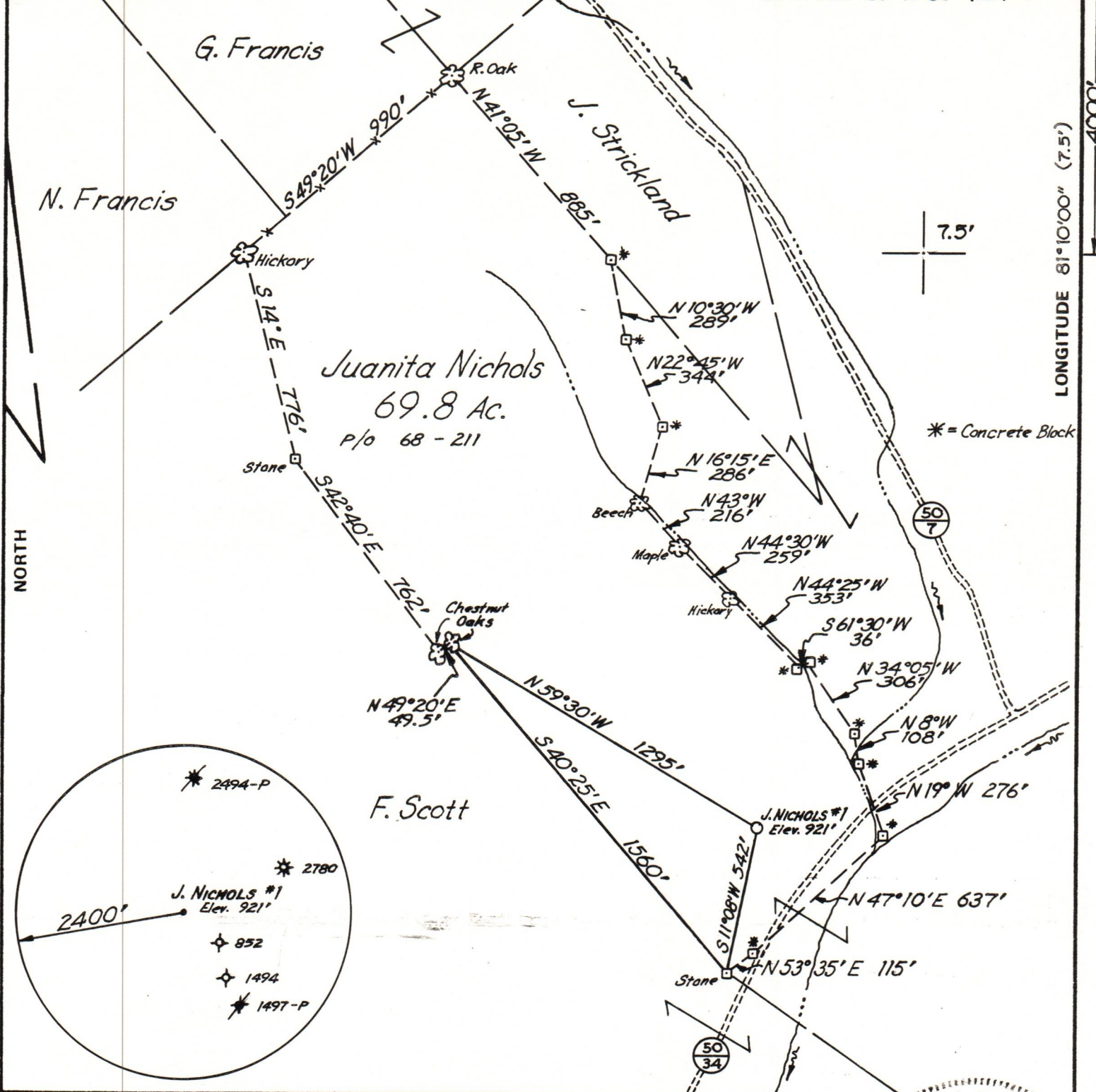
RECEIVED
OCT 04 1982

OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

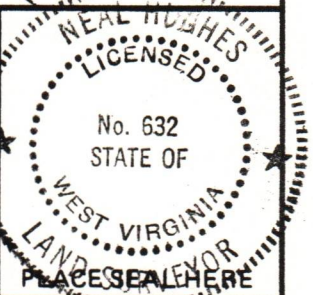
LATITUDE 39°17'30" (7.5')

LONGITUDE 81°10'00" (7.5')



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION USGS BM 800'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Neal Hughes*
 (SIGNED) NEAL HUGHES
 R.P.E. _____ L.L.S. 632



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE SEPTEMBER 9, 19 82
 OPERATOR'S WELL NO. NICHOLS #1
 API WELL NO. _____
47 - 085 - 5932
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 921' WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ (7.5')
 SURFACE OWNER JUANITA NICHOLS HART ACREAGE 69.8
 OIL & GAS ROYALTY OWNER J. Nichols Hart & Mary Dunn McDougale LEASE ACREAGE 69.8
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5800'
 WELL OPERATOR B#L OIL COMPANY DESIGNATED AGENT C. JO MCCRADY
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

04/05/2024