



Date: Sept. 21, 1982

Operator's Well No. Maxwell Crane #1

API Well No. 47 085 5937

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1133 Watershed: Wolfpen Run
District: Union County: Ritchie Quadrangle: Pullman 7.5

WELL OPERATOR North Hills Investment Company DESIGNATED AGENT Walter C. Crane
Address 212 E. Pierpoint Street Address 212 E. Pierpoint Street
Harrisville, W. Va. 26362 Harrisville, W. Va. 26362

OIL & GAS ROYALTY OWNER Maxwell Heirs
Address c/o Justin Henderson
Stephoe & Johnson
Clarksburg, WV. 26302
Acreage 7.28

COAL OPERATOR none
Address _____

SURFACE OWNER Walter C. Crane
Address 212 E. Pierpont Street
Harrisville, W. Va. 26362
Acreage 7.28

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name none
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Address unknown

COAL LESSEE WITH DECLARATION ON RECORD:
Name none
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Sam Hersman
Address P. O. Box 66
Smithville, WV.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease other contract _____ / dated November 13, 1981, to the undersigned well operator from Maxwell Heirs

(If said deed, lease, or other contract has been recorded:)
Recorded on _____, 19_____, in the office of the Clerk of the County Commission of _____ County, West Va., in _____ Book _____ at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
_____ planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

RECEIVED
SEP 23 1982
OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024
North Hills Investment Company
Well Operator
By Alison Crane
Its Agent
Walter C. Crane
General Partner

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) unknown
Address _____

GEOLOGICAL TARGET FORMATION, Big Injun

Estimated depth of completed well, 2200 feet Rotary x / Cable tools _____ /

Approximate water strata depths: Fresh, 200 feet; salt, _____ feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used		For drilling	Left in well
Conductor								
Fresh Water	8 5/8	CW	24		x	350	350	CTS
Coal								Sizes
Intermediate								
Production	4 1/2	ERW	10.5	x		2200	2200	200 sks. Depths set
Tubing								
Liners								Perforations: Injun sand
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 6-8-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

04/05/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.


Date: _____, 19 _____


By _____

Its _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN 7.5'

LEGEND












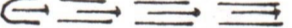
Well Site 

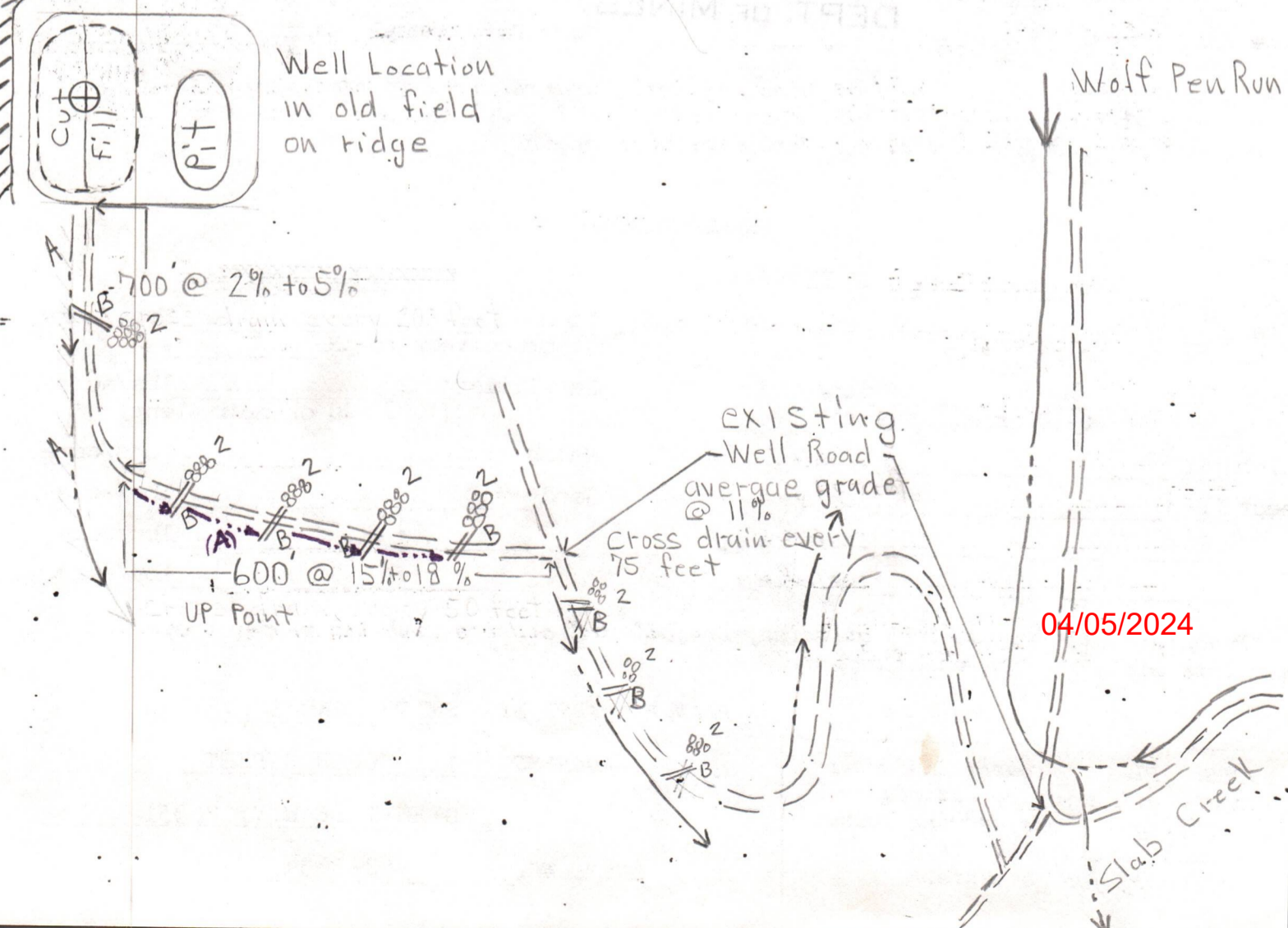
Access Road 

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



DATE JUNE 11, 1982

WELL NO. 1

State of West Virginia

API NO. 47-085-5937

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME NORTHILLS INVESTMENT CORP. DESIGNATED AGENT WALTER C. CRANE
Address 212 E. PIERPOINT STREET, HARRISVILLE Address 212 E. PIERPOINT STREET,
Telephone 643-2229 Telephone 643-2229
LANDOWNER WALTER C. CRANE SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by NORTHILLS INVESTMENT CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-14-82 (Date)
Jarrett Newlon (SCD Agent)

ACCESS ROAD LOCATION
Structure DRAINAGE DITCH (A) Structure DIVERSION (1)
Spacing n/a Material EARTHEN
Page Ref. Manual 2-12 Page Ref. Manual 2-12

Structure CROSS DRAINS (B) Structure SEDIMENT BARRIER (2)
Spacing 50' Material BRUSH OR STONE
Page Ref. Manual 2-1 Page Ref. Manual 2-16

Structure _____ (C) Structure _____ (3)
Spacing _____ Material _____
Page Ref. Manual _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

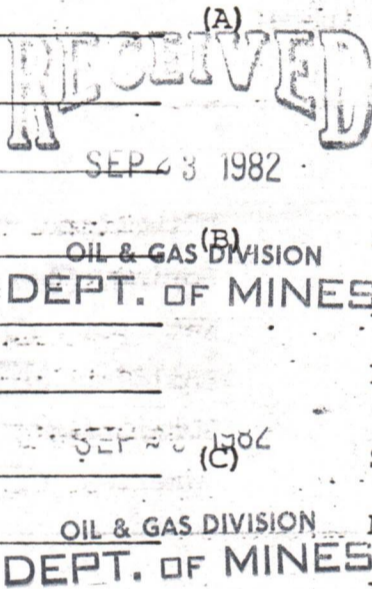
REVEGETATION

Treatment Area I & II
Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY-31 35 lbs/acre
CROWN VETCH 10 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING
ADDRESS 111 SOUTH STREET
GLENVILLE W.V. 26351
PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



04/05/2024

SEP 23 1982

RECEIVED

(SMITHVILLE)
4762 II SE

39°07'30"
81°00'



Mapped, edited, and published by the Geological Survey

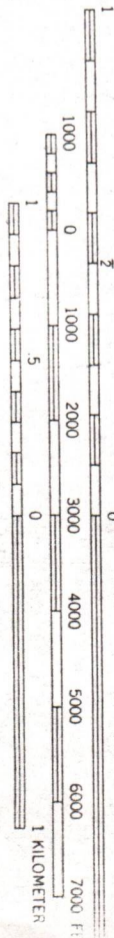
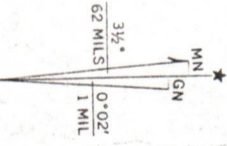
Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1962. Field checked 1964

Polyconic projection. 1927 North American datum
10,000-foot grid based on West Virginia coordinate system, north zone
1000-meter Universal Transverse Mercator grid ticks,
zone 17, shown in blue

Fine red dashed lines indicate selected fence and field lines where generally visible on aerial photographs. This information is unchecked

UTM GRID AND 1964 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET



THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, WASHINGTON, D.C. 20242
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

04/05/2024

04/05/2024



Maxwell / Crane #1
Union Dist.
Ritchie Co.

47-085 -

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

TO: ALL OPERATORS
FROM: Thomas E. Huzzar, Administrator
RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes ___ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

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SEP 23 1982

OIL & GAS DIVISION
DEPT. OF MINES

TEH/rf

04/05/2024



a-8

State of West Virginia

Department of Mines

Charleston 25305

WALTER N. MILLER
Director

JOHN D. ROCKEFELLER, IV.
Governor

November 24, 1982

Johnnie Archer
P.O. Box 388
Elkview, W.Va. 25071

Gentlemen:

Enclosed is check # 3622 dated 10-8-82 in the amount of \$ 2,500.00. in lieu of bond for North Hills Investment Co. (RIT-5937)

Sincerely,

Charlotte Milam

Charlotte Milam, Clerk
Office of Oil & Gas

North Hills Invest. Co.

MR. OR MRS. JOHNNIE R. ARCHER
 P.O. BOX 388 PH. 965-7356
 ELKVIEW, W. VA. 25071

Rit-5937 10/8 No. 3622
 10-8 1982 69-447/519

Pay to the order of *North Hills Investment Co.* \$ 2,500.00
 TWO THOUSAND FIVE HUNDRED 00/100 DOLLARS

JOHNIE R. ARCHER

BANK OF WEST VIRGINIA
 CHARLESTON W. VA.

05 404 72

04/05/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

December 17, 1982

North Hills Investment Co.
P.O. Box 388
Elkview, W.Va. 25071

Attn: Johnnie Archer

Dear Mr. Archer:

Enclosed is check # 8156986 in the amount of \$ 2,500.00 in lieu of cash deposit for drilling permit: RIT-5937.

Sorry for the inconvenience involved in getting this money released.

Sincerely,

Charlotte Milam

Charlotte Milam, Clerk
Office of Oil & Gas

Encl: 1 Check

VOID UNLESS PRESENTED FOR PAYMENT WITHIN SIX MONTHS

State of West Virginia

STATE WARRANT NO. 8156986

DEC. 13, 1982

69-3
434

CHARLESTON

TREASURER WILL PAY
TO THE ORDER OF

NORTH HILLS INVESTMENT CO

*****2,500.00**

PAY EXACTLY *****2,500 DOLLARS AND NO CENTS

83FY 8091-16

Whecling Dollar Bank
Whecling, WV 26003

Larry Bailey

Alan B. Reiner, Jr.

⑈8156986⑈ ⑆043400036⑆ 002 138 9⑈

04/05/2024

GENERAL

FROM _____
WARRANT NUMBERS _____

CANCEL _____
ENCLUMBER _____
DECREASE _____
INCREASE _____
AUDITOR'S OFFICE _____

TOTAL 2,200.00
AUTHORIZED SIGNATURE _____
PREPARED BY: Charlotte Wilson PHONE 5022

04/05/2024

NO.	ITEM	YEAR	ACCOUNT NUMBER	(FBI) PAYEE ONLY ORG - SHOW TOTAL	REQUESTED AMOUNT	DOCUMENT NO AUTHORIZATION	VENDOR NUMBER	DATE INVOICE	CODE BY
710				HEED WITH MANAGEMENT CO.	1,200.00				
				IN RE: M11-2023					

AGENCY NO. 090
YEAR 1083
FUND T3
ACCOUNT NUMBER 0001-10

FOR AGENCY USE ONLY
APPROPRIATION
FUND
ACCOUNT NUMBER

IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:

131 P.O.
133 C.P.O.
133 P.P.O.
134 O.E.D.

APPROVED BY _____
DATE _____

PURCHASING DIVISION _____
DATE PREPARED _____

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

REQUISITION FOR PAYMENT

OFFICE COPY



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IV-35
(Rev 8-81)

NOV 12 1982

State of West Virginia

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Department of Mines
Oil and Gas Division

Date November 8, 1982
Operator's
Well No. Maxwell-Crane #1
Farm W. Clyde Crane
API No. 47 - 085 - 5937

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 1054 Watershed Wolfepen Run
District: Union County Ritchie Quadrangle Pullman 7.5

COMPANY North Hills Investment Co.
ADDRESS 212 E. Pierpoint St.
Harrisville, WV. 26362

DESIGNATED AGENT Walter C. Crane
ADDRESS 212 E. Pierpoint St.
Harrisville, WV. 26362

SURFACE OWNER Walter C. Crane
ADDRESS same as above

MINERAL RIGHTS OWNER Maxwell Heirs
& Justin Henderson
ADDRESS Steptoe & Johnson
Clarksburg, WV. 26302

OIL AND GAS INSPECTOR FOR THIS WORK Sam
Hersman ADDRESS P. O. Box 66
Smithville, WV.

PERMIT ISSUED October 8, 1982

DRILLING COMMENCED October 9, 1982

DRILLING COMPLETED October 12, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	363	363	CTS
7			
5 1/2			
4 1/2	2088	2088	250 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2013 - 2050 feet

Depth of completed well 2088 feet Rotary x / Cable Tools

Water strata depth: Fresh 200 feet; Salt 450 feet

Coal seam depths: N/A Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2013 - 2044 feet

Gas: Initial open flow 350 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 350 Mcf/d Final open flow 3 Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 625 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth 04/05/2024 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

சென்னை

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04/05/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 2028 - 2032; 2040 - 2044

Single stage:

27,000 gal H₂O, 50,000 lb. 20 - 40 mesh sand
500 gal. 15% HCl

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	15	
Sandstone & shale			15	100	
Sandstone & shale			100	200	
Sandstone & shale			200	300	
Sandstone & shale			300	400	
Sandstone & shale			400	500	
Sandstone & shale			500	600	
Siltstone & lime			600	700	
Siltstone			700	800	
Sandstone & siltstone			800	900	
Sandy siltstone			900	1000	Remarks
Sandy siltstone			1000	1100	Well drilled on fluid, no indication of water, oil, or gas noticeable.
Sandstone & siltstone			1100	1200	
Sandstone			1200	1300	
Sandstone & siltstone			1300	1400	
Sandstone & siltstone			1400	1500	
Sandstone & siltstone			1500	1600	
Sandy siltstone & siltstone			1600	1700	
Sandstone & siltstone			1700	1800	
Sandstone & siltstone			1800	1885	
Greenbrier limestone			1885	2013	
Big Injun			2013	2050	
Shale			2050	2095	

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NOV 12 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

(Attach separate sheets as necessary)

North Hills Investment Co.

Well Operator

By:

Walter Case

04/05/2024

Date: November 8, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

December 3, 1982

Theodore Streit

~~XXXXXXXXXXXX~~
DEPUTY DIRECTOR

WALTER N. MILLER
DIRECTOR

Office of the State Treasury
EW-135
State Capitol Building
Charleston, W.Va. 25306

In Re: Requisition and/or Transmittal
Account Number 8091-16
Permit Number RIT-5937

Deposit # _____

Dated 11-30-82

Dear Mr. Davis:

The Office of Oil and Gas, Department of Mines requests the release for the sum of Two Thousand-five Hundred (\$ 2,500.00) in lieu of bond and/or securities being held in trust for:

North Hills Investment Company
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnnie Archer

said person or company having complied with all laws, rules and regulations as provided in Section 9, Article 4, Chapter 22, Code of W.Va.

Very truly yours,

Theodore Streit, Administrator

TS /chm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 18 1982

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5937

Oil or Gas Well _____
(KIND)

Company <u>North Hills Investment Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Walter C. Crane</u>	16			Kind of Packer _____
Well No. <u>Mapwell Crane # 1</u>	13			
District <u>Union</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>10-9-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ronald Starcher / Rick Knight / John M. Croskey
Clint Hurt Rig # 1
Remarks: on 10-10-82 Ran 363 foot of 8 5/8 casing
Halliburton ran 105 sacks of reg cement
with 3 q. c.c. Plug Down at 4:30 A.M.

10-12-82
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

04/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST

RECEIVED
OCT 13 1983

INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-085-5937
Company North Hills Investment Co.
Inspector Samuel Hersman
Date 10-11-83

County Ritchie
Farm Clyde Crane
Well No. Mapwell Crane #1

PS Form 3811, Jan. 1973

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.	
1. The following service is requested (check one.) <input checked="" type="checkbox"/> Show to whom and date delivered. <input type="checkbox"/> Show to whom, date and address of delivery. <input type="checkbox"/> RESTRICTED DELIVERY <input type="checkbox"/> Show to whom and date delivered. <input type="checkbox"/> RESTRICTED DELIVERY <input type="checkbox"/> Show to whom, date, and address of delivery \$.....	
(CONSULT POSTMASTER FOR FEES) 2. ARTICLE ADDRESSED TO: North Hills Investment Co. 212 E. Pierpoint Street Harrisville, WV 26362	
3. ARTICLE DESCRIPTION: REGISTERED NO. <u>2280</u> CERTIFIED NO. INSURED NO.	(Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input checked="" type="checkbox"/> Authorized agent <u>Charles C Crane</u> DATE OF DELIVERY <u>10-8-82</u> POSTMARK HARRISVILLE WV OCT CLERK'S OFFICIALS PM 1982 48306
5. ADDRESS (Complete only if requested)	
6. UNABLE TO DELIVER BECAUSE	

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

IN COMPLIANCE
Yes No

IN COMPLIANCE	Yes	No
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____

Reclaimed drilling site

- 23.04 Reclaimed Drilling Pits
- 23.05 No surface or underground Pollution
- 7.03 Identification Markings

COMMENTS: OK to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman
DATE: 10-11-83

04/05/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 18, 1983

North Hills Investment Company, Inc.
212 East Pierpoint
Harrisville, W. Va. 26362

In Re: PERMIT NO: 47-085-5937
FARM: Maxwell Heirs/Walter G. Crane
WELL NO: 1
DISTRICT: Union
COUNTY Ritchie 9/82

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/05/2024

D-8

THIS LEASE, made this 13th day of November, 1981, by and between the parties listed on Exhibit A, which is attached hereto and made a part hereof, parties of the first part, hereinafter sometimes referred to as "Lessors," and WALTER C. CRANE, party of the second part, hereinafter sometimes referred to as "Lessee";

WITNESSETH, that for and in consideration of the sum of One Dollar (\$1.00), cash in hand paid to the Lessors by the Lessee, the receipt and sufficiency of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, the Lessors do grant, demise, lease and let unto the Lessee, for his exclusive possession and use for the purposes of exploring and operating for, producing and marketing oil, gas, natural gasoline, casing-head gas, condensate, related hydrocarbons and all products produced therewith or therefrom by methods now known or hereafter discovered, all their right, title and interest in and to that certain tract or parcel of land situate in Ritchie County, West Virginia, which is more fully described on Exhibit B, which is attached hereto and made a part hereof.

The oil and gas within and underlying said tract or parcel of land shall be hereinafter sometimes referred to as the "Leased Premises."

This lease is upon and subject to the following covenants, terms, royalties, rentals, provisions and conditions:

1. Covenants of Title: It is understood that none of the Lessors makes any warranty, express or implied, to his or her title to the Leased Premises.
2. Mining and Drilling Rights: To the extent Lessors are vested with the following rights: the Lessors do also grant unto the Lessee during the term of this lease the exclusive right to enter upon the hereinabove described tract or parcel of land to conduct geological

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and geophysical surveys and explorations, and to operate for, produce and market oil, gas, natural gasoline, casing-head gas, condensate, related hydrocarbons and all products produced therewith or therefrom, together with the right to inject gas, air, water and other fluids into the sands and formations within and underlying said tract or parcel of land for the purpose of recovering and producing the minerals referred to above; together as vested also with the right to drill wells, recondition producing wells, redrill and use abandoned wells and reabandon wells on said tract or parcel of land; together as vested also with the right of way and servitudes on, over and through said tract or parcel of land for roads, pipelines, telephone and electric power lines, structures, drips, tanks, stations, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economical operation of said tract or parcel of land for the production and transportation of said minerals; together as vested also with the right to use oil, gas and water from said tract or parcel of land, free of cost to the Lessee for all such purposes; together as vested also with the right of removing either during or within six (6) months after the term hereof all and any property and improvements placed or located on said tract or parcel of land by the Lessee; and together as vested also with the right of ingress and egress upon and over said tract or parcel of land for all of the aforesaid purposes.

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3. Exceptions and Reservations of Lessors:

(a) To the extent that it is not inconsistent with the rights hereby leased to Lessee, Lessors do hereby except and reserve all necessary and usual rights to store natural gas and/or other substances of any kind or nature within and underlying the tract or parcel of land described on Exhibit B hereto.

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AND
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(b) Lessors except and reserve all methane gas, coal gas, coal oil, gasoline, condensate and related hydrocarbons that may hereafter be produced commercially from coal within and underlying the hereinabove tract or parcel of land.

(c) This lease covers only the oil and/or natural gas which may be developed within and underlying the Leased Premises to a depth of the formations above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand (6,000) feet, whichever is shallower. The Lessee's rights are hereby limited to "shallow wells" as defined by the West Virginia Code, Chapter 22, Article 4A-2, as passed March 9, 1972.

4. Term of Lease: It is agreed that this lease shall remain in full force and effect for the term of one (1) calendar year from and after this lease has been executed by all of the Lessors and by the Lessee and so long thereafter (not to exceed ninety-nine (99) years) as oil, gas, natural gasoline, casing-head gas, condensate and related hydrocarbons are produced in paying quantities from the Leased Premises.

5. Royalties to be Paid: The Lessee shall pay or deliver to the Lessors royalties for oil and/or natural gas produced from the Leased Premises as follows:

(a) Lessee shall deliver to the credit of the Lessors free of cost in the tanks, pipelines or other facilities to which the Lessee may connect his wells, a royalty of one-eighth (1/8th) of all oil produced and saved from the Leased Premises.

(b) Lessee shall pay royalties free of cost for all natural gas, casing-head gas or gasoline or condensate, related hydrocarbons and other products produced therewith or therefrom produced, saved and marketed from the Leased Premises equal to one-eighth (1/8th) of the price received by the Lessee from the sale of such gas or other products; provided, however, such price shall not be less than ~~the~~ **04/05/2024**

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prevailing market price or the price set by the Federal Energy Regulatory Commission for natural gas, casing-head gas or gasoline of the same vintage, quantity and quality sold in the same area at the time of entering into the gas purchase agreement between the Lessee and the purchaser of the production or at the time of any modification of such gas purchase agreement. Said payments shall be paid to Lessors within thirty (30) days after the expiration of each calendar quarter for all natural gas, casing-head gas or gasoline or condensate, related hydrocarbons or other products sold during the preceding calendar quarter. All payments shall be made to the parties hereby designated as agents, and as specified in Paragraph 10 and Exhibit C, for the various Lessors at and in the proportions shown opposite their names as shown on Exhibit C, which is attached hereto and made a part hereof. Each royalty payment shall be accompanied by a statement showing the amount of natural gas and/or casing-head gas or gasoline or condensate, or related hydrocarbons or other products produced therewith or therefrom sold from the Leased Premises during each calendar quarter, the price received for it, the period of production in calendar dates and identification of well by well number and tract number as on Exhibit B.

(c) If during the term of this lease, either before or after expiration of the primary term, the Lessee desires to shut-in or cease to produce any well which is capable of producing natural gas and/or oil in paying quantities, this lease, as to each such well, shall not terminate, but shall continue in force and effect during such shut-in period, not to exceed twelve (12) months, as though production were actually being obtained from such well, if during each month of the shut-in period, the Lessee shall pay to the Lessors a sum of money equal to one hundred fifty per cent (150%) of the price paid per one thousand (1,000) cubic feet of gas as provided in subparagraph (b) aforesaid; and if oil is produced, fifteen per cent (15%) of the price per barrel of oil as provided in such subparagraph (2) aforesaid; or if a combination well

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producing both oil and gas, then the greater of the two sums, per acre for each acre devoted to and held by such shut-in well under the terms of this lease. It is further understood that the lease period extended by such shut-in royalty shall not exceed twelve (12) months. Failure to either produce a well or pay the shut-in royalty herein specified shall, if such shut-in royalty shall be in default for more than thirty (30) days, result in the automatic termination of the lease; and all rentals and royalties in arrears pertaining to said shut-in well or wells shall become a lien upon all fixtures and equipment of Lessee or its assigns devoted to or used in connection with said well or wells.

6. Delay Rentals: The Lessee further agrees to pay to Lessors in the manner provided for hereinabove and on Exhibit C hereto an annual delay rental of Three Dollars (\$3.00) per acre. Said delay rental shall be paid in advance annually beginning on the effective date of this lease and continuing on the same day of each calendar year thereafter.

It is agreed that the Lessee may drill or not drill on the Leased Premises during the primary term hereinabove set forth in Paragraph No. 4 and that the consideration and delay rentals paid and to be paid during such term constitute adequate compensation for all of the rights and privileges hereby leased.

7. Surrender: It is agreed that the Lessee, upon the payment of One Dollar (\$1.00) and all amounts due hereunder, and upon written notice to the Lessors by certified mail as provided for in Paragraph 10, shall have the right to surrender this lease at any time, and thereupon shall be released and discharged from all payments, obligations, covenants and conditions herein contained, and this lease shall be null and void as to the land in respect to which a surrender is made.

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REQUISITION FOR PAYMENT

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

SPENDING AGENCY

CHECK THE PROPER AUTHORIZATION TYPE:

P.O. 171

C.P.O. 172

S.P.O. 173

Q.E.D. 174

TRANSMITTAL NUMBER

336

DATE PREPARED

12-3-82

AGENCY NO.

460

APPROPRIATION YEAR

1983

FUND

13

ACCOUNT NUMBER

8091-16

IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:

APPROVED BY

DATE:

D I A
I C
V T

FOR AGENCY USE ONLY

PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)

AMOUNT REQUESTED

AUTHORIZATION DOCUMENT NO.

VENDOR NUMBER

INVOICE DATE

SA CODE

110

North Hills Investment Co.

\$ 2,500.00

In Re: RYT-5937

WARRANT NUMBERS

AUDITOR'S OFFICE

FROM:

INCREASE

DECREASE

ENCUMBER

CANCEL

2,500.00
TOTAL

TO:

INCREASE

DECREASE

ENCUMBER

CANCEL

PREPARED BY: Charlotte Milam PHONE 2055

AUTHORIZED SIGNATURE _____

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Row C

The Lessee agrees that if at the end of the primary term of this lease (one (1) year as provided for in Paragraph No. 4) he has not drilled a producing well, he will execute and deliver to Lessors a deed of surrender for the property covered by this lease.

8. Conveyance of Premises: In case of a conveyance of all or part of the Leased Premises, the Lessee may continue to make all payments to the Lessors until furnished with a certified copy of any such deed of conveyance or other documents as proof to enable the Lessee to identify the land conveyed as being all or part of the Leased Premises, or on written notice of any such conveyance, the Lessee may hold all payments until furnished with such copy of other documents or proof and in case of any division shall apportion the rental according to acreage.

9. Federal and State Laws: All express and implied covenants of this lease shall be subject to all federal and state laws, executive orders, rules and regulations, and this lease shall not be terminated in whole or in part nor the Lessee held liable in damages for failure to comply therewith, if compliance is prohibited by, or if such failure is the result of, any such law, order, rule or regulation, whether or not subsequently determined to be invalid, except that Lessee shall reimburse Lessors for any rentals or royalties withheld by Lessee because of such orders, rules or regulations which later have been voided or held to be invalid by a court with proper jurisdiction or by a proper and valid reversal by a superior executive or commission, state or federal.

10. Addresses: All deliveries, payments, notices, demands, instructions, specifications and requests which may or are required to be given by either party to the other party shall be in writing and shall be

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deemed to have been properly given if and when delivered personally or sent by certified mail, postage prepaid, addressed as follows:

(a) If to the Lessors, to each of the agents so designated by Lessors on Exhibit C hereto at the addresses shown on said Exhibit C, or to such other place as the Lessors may, from time to time, designate by notice to the Lessee.

(b) If to the Lessee, 212 East Pierpont Street, Harrisville, West Virginia, 26362, or at such other place as the Lessee may, from time to time, designate by notice to the Lessors.

11. Assignment and Subletting: The Lessee may assign this lease as to the interests held by him hereunder at any time, but Lessee shall remain liable for the payment of the rentals and royalties hereunder and the performance of the other covenants hereof. Written notice of any assignment shall be made to Lessors' agents as designated in Paragraph No. 11.

12. Executed in Duplicate: This lease is executed in duplicate, each copy of which shall be treated as an original, and it and all of its terms and provisions shall extend to and be binding upon the parties hereto and their respective personal representatives, heirs, devisees and assigns.

WITNESS the following signatures and seals.

PORTER MAXWELL HEIRS

By Haymond Maxwell, Jr. (SEAL)
Their Attorney-In-Fact

Haymond Maxwell, Jr. (SEAL)
Haymond Maxwell, Jr.

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DEPARTMENT OF
 TOURISM AND
 CULTURE
 MALAPPUZHAM
 DISTRICT

04/05/2024

LEWIS MAXWELL HEIRS

By Raymond Maxwell (SEAL)

W. J. Harrison (SEAL)

and W. J. Harrison (SEAL)
Their Attorneys-In-Fact

MARY HARPER McMAHON
JAMES A. McMAHON

By James A. McMahon (SEAL)
Their Attorney-In-Fact

LEEMAN BASSELL MAXWELL HEIRS

By Mary Virginia Gray (SEAL)
Their Attorney-In-Fact

JANE MAXWELL HENDERSON HEIRS

By Robert M. Mollo (SEAL)
Their Attorney-In-Fact

W. B. MAXWELL HEIRS

By THE UNION NATIONAL BANK OF
CLARKSBURG

Kenneth S. Martiney (SEAL)
Its Senior Trust Officer
Their Attorney-in-Fact
and/or Trustee

(CORPORATE
SEAL)

Approved:

Frank J. Maxwell
Frank J. Maxwell, Jr. 04/05/2024

Walter C. Crane
Walter C. Crane

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04/05/2024

STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO-WIT:

The foregoing instrument was acknowledged before me this
15th day of Dec, 1981, by Haymond Maxwell, Jr.,
Attorney-In-Fact for Porter Maxwell Heirs, and also in his individual
capacity.

My commission expires: January 26, 1991

Terry C. Jones
Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO-WIT:

The foregoing instrument was acknowledged before me this
17th day of Dec, 1981, by Haymond Maxwell, Jr.,
S.R. Harrison, Jr. and Frank J. Maxwell, Jr.,
Attorneys-In-Fact for Lewis Maxwell Heirs.

My commission expires: January 21, 1991

Terry C. Jones
Notary Public

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STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO-WIT:

The foregoing instrument was acknowledged before me this
18th day of November, 1981, by Justin L. Henderson,
Attorney-In-Fact for Mary Harper McMahon and James A. McMahon.

My commission expires: January 21, 1991

James C. [Signature]
Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF KANAWHA, TO-WIT:

The foregoing instrument was acknowledged before me this
13th day of November, 1981, by Mary V. Gray, Attorney-In-Fact
for Leeman Bassell Maxwell Heirs.

My commission expires: June 15, 1982

D. [Signature]
Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF DODDRIDGE, TO-WIT:

The foregoing instrument was acknowledged before me this
24th day of November, 1981, by Robert L. Holland,
Attorney-In-Fact for Jane Maxwell Henderson Heirs.

My commission expires: April 19, 1987

Noris G. Baker
Notary Public

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OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO-WIT:

The foregoing instrument was acknowledged before me this
17 day of December, 1981, by Kenneth K. Marteney, Senior
Trust Officer of The Union National Bank of Clarksburg,
Attorney-In-Fact for W. B. Maxwell Heirs.

My commission expires: August 7 1983

Walter J. Casper
Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF RITCHIE, TO-WIT:

The foregoing instrument was acknowledged before me this
21st day of September, 1981, by Walter C. Crane.

My commission expires: October 12 1981

Walter J. Casper
Notary Public

This instrument was prepared by:

Stephoe & Johnson
Justin L. Henderson
Clarksburg, WV 26302

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EXHIBIT A

Lewis Maxwell Heirs et al.

Appalachian Royalties, Inc.
Sara Lynn Bailey
C. Robert Bailey
William S. Maxwell (single)
Mary McCue Chatham

James L. Gaylord
Jane S. Gaylord
Virginia H. Suhey (widow)
Mary M. Welch (widow)

Eleanor M. Meyer
Walter C. Meyer
Ruby F. Maxwell (widow)
John R. Davies
Anne L. Davies
Bruce Hall (single)
Richard Hall
Lucinda H. Hall
Robert D. Hall
Connie G. Hall
Margaret H. Dowling
James M. Dowling
Steven Hall (single)
Anne D. Rieley
Robert S. Rieley
George Allen Pierce, Jr.
Lewis E. Kiger
Helen Frances Kiger
Justin M. Henderson
Elenore D. Henderson
Mary Lou Holland
Robert L. Holland
Charles Wellings, Jr.
Barbara L. Wellings
Mary Ann Lyford
Ralph Lyford

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By Haymond Maxwell
J. P. J. Maxwell
W. J. Maxwell
Their Attorneys-In-Fact

Mary Elizabeth Harper McMahon
James A. McMahon

By Justin M. Henderson
Their Attorney-In-Fact

04/05/2024



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EXHIBIT A

Porter Maxwell Heirs:

Blanche M. Harrison
S. R. Harrison, Jr.
Christine M. Thompson
Charles H. Thompson
Isaac H. Maxwell
Ella Louise Maxwell
Columbia M. Black
Carolyn M. Shorr
Virginia M. Phillips
John D. Phillips
Emily M. Littlepage
Charles F. Littlepage
Tawana M. Butcher
B. B. Butcher
Clay Maxwell, Jr.
Elizabeth B. Maxwell
Alice Joan Maxwell
Porter M. Jarvis
Dorothy Jarvis
Martha J. Sutton
Lemuel D. Jarvis
Mary F. Jarvis
Helen S. Maxwell
Willaim (Billy) Lee Maxwell
Glenda Maxwell
Gilbert David Maxwell
Ildiko D. Maxwell

By Raymond Maxwell, Jr.
Their Attorney-In-Fact

Raymond Maxwell, Jr.
Raymond Maxwell, Jr.

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EXHIBIT A

Jane Maxwell Henderson Heirs:

Mary H. Holland
Robert L. Holland
Justin M. Henderson
Elenore D. Henderson

By Robert L. Holland
Their Attorney-In-Fact

Leeman Bassell Maxwell Heirs:

Esta Jane Louise Bell
Eugene Julian Bell, Jr.
Jane R. Gray Koubek
David M. Gray
Mary Virginia Gray
Vanessa Mae Nimorwicz
Jules A. Nimorwicz
Enid Madelon Piala
Joseph J. Piala
Lenora Jean Phillips Maxwell

By Mary Virginia Gray
Their Attorney-In-Fact

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EXHIBIT A

W. B. Maxwell Heirs:

Ruth Maxwell Johnson
James Horner Davis, III
Ouida C. Davis
William Maxwell Davis
Emily A. Newton
John B. Maxwell
Martha H. Maxwell
Winifred M. Sawyer
L. Everett Sawyer
Jean M. Jones
W. Lyle Jones
Frank J. Maxwell, Jr.
Susan H. Maxwell
William B. Maxwell, III
Brent M. Abel
Corinne Abel
Katherine J. Hill
A. C. C. Hill
THE UNION NATIONAL BANK OF
CLARKSBURG, as Trustee Under
the will of Frank J. Maxwell
for Clara Gibson Maxwell and
Mary Humbird Maxwell
THE UNION NATIONAL BANK OF
CLARKSBURG, as Trustee under
an agreement with Ruth M.
Johnson
BY: THE UNION NATIONAL BANK
OF CLARKSBURG

Attest:

By *Kenneth A. O'Connell*
As Attorney-in-Fact and/or
As Trustee

D. K. T.
Its VICE PRES. & TRUST OFFICER

APPROVED:

Frank J. Maxwell, Jr.
Frank J. Maxwell, Jr.

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EXHIBIT B

MAXWELL HEIRS

A tract or parcel of 7 acres, 43 poles, more or less, situate on the waters of Wolf Pen Run on Slab Creek, Union District, Ritchie County, West Virginia, and being the same tract or parcel described with the 5th tract in a deed dated March 28, 1904, made by W. Brent Maxwell and others to Charles S. Percy and C. E. Vandevander, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book No. 53, at page 1.

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EXHIBIT C

(1/2 Ritchie Co.)

Porter Maxwell Heirs

1/4

Haymond Maxwell, Agent
P. O. Box 47
Clarksburg, WV 26301

W. B. Maxwell Heirs

1/4

The Union National Bank of
Clarksburg, Trustee
P. O. Box 2330
Clarksburg, WV 26301

Leeman Maxwell Heirs

Robert L. Holland, Agent
105 High Street
West Union, WV 26456

1/8

Mary Virginia Gray, Agent
1506 Chafton Road
Charleston, WV 25314

1/8

Lewis Maxwell Heirs

1/4

Robert L. Holland, Agent
105 High Street
West Union, WV 26456

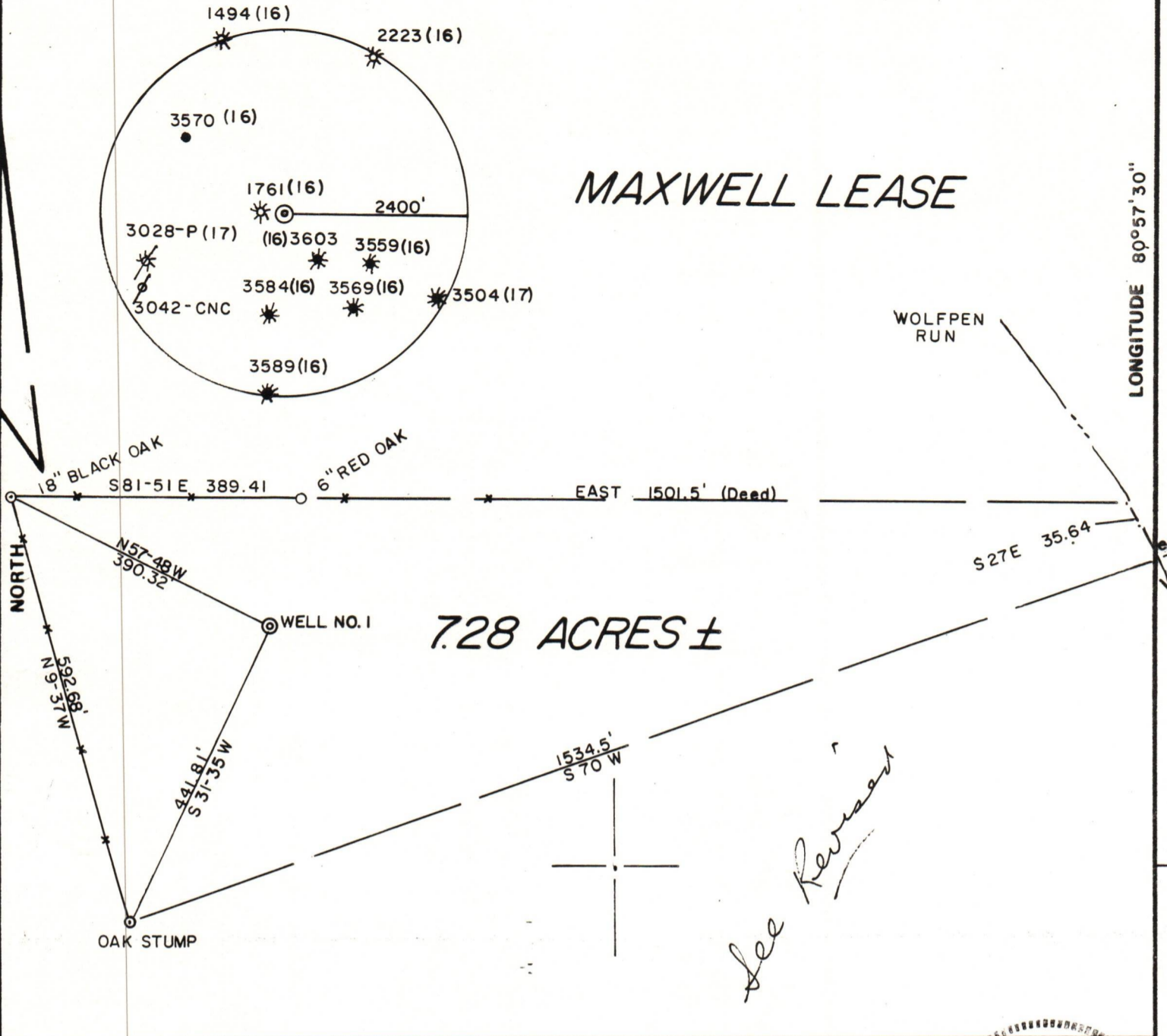
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OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

LATITUDE 39°10'00"

LONGITUDE 80°57'30"



FILE NO. 7-53

DRAWING NO. _____

SCALE 1" = 200'

MINIMUM DEGREE OF ACCURACY 1/200

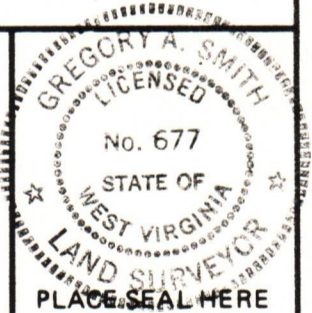
PROVEN SOURCE OF ELEVATION TOP OF KNOB

1189'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A Smith

R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE JUNE 8, 19 82

OPERATOR'S WELL NO. _____

API WELL NO. 47-085-5937

STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___

(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1133 WATER SHED WOLF PEN RUN

DISTRICT ___ UNION COUNTY RITCHIE

QUADRANGLE PULLMAN 7.5'

SURFACE OWNER WALTER C. CRANE ACREAGE 7.28

OIL & GAS ROYALTY OWNER MAXWELL LEASE ACREAGE 7.28

LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION INJUN ESTIMATED DEPTH 2100'

WELL OPERATOR NORTHILLS INVEST. CORP. DESIGNATED AGENT WALTER C. CRANE

ADDRESS 212 E PIERPOINT STREET ADDRESS 212 E. PIERPOINT STREET

HARRISVILLE, W.V. 26362 HARRISVILLE, W.V. 26362

04/05/2024