



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL-TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage  / Deep  / Shallow )

LOCATION: Elevation: 1045 Watershed: Goose Creek  
District: Grant County: Ritchie Quadrangle: Shultz 7.5'

WELL OPERATOR Gene Stalnaker, Inc.  
Address P.O. Box 178  
Glenville, WV 26351

DESIGNATED AGENT Gene Stalnaker  
Address P.O. Box 178  
Glenville, WV 26351

OIL AND GAS ROYALTY OWNER Merle Bell Heckart  
Address 260 Magnolia Avenue  
Clarksburg, WV 26301

COAL OPERATOR None  
Address \_\_\_\_\_

Acreage 64

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME None  
Address \_\_\_\_\_

SURFACE OWNER Hung Won Pak et us  
Address \_\_\_\_\_  
Acreage 64

NAME \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME None  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME None  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Samuel Hersman  
Address P.O. Box 66  
Smithville, WV 26178  
Telephone 477-3597

RECEIVED  
OCT 05 1982

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract  / dated Sept. 1, 1982, to the undersigned well operator from Merle Bell Heckart.

(If said deed, lease, or other contract has been recorded:)  
Recorded on Sept. 21, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in Lease 148 Book at page 433. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill Deeper  / Redrill  / Fracture or stimulate  / Plug off old formation  / Perforate new formation  / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS OBSERVATION COMMISSION  
3 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

Gene Stalnaker, Inc.  
Well Operator  
By: Gene Stalnaker  
Its: President

BLANKET BOND



PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) **GENE STAHLNAKER, INC.** 2023/08/18

Address P.O. Box 178

Glenville, WV 26351

GEOLOGICAL TARGET FORMATION Marcellus  
 Estimated depth of completed well 5250 feet. Rotary  Cable tools      feet.  
 Approximate water strata depths: Fresh, 100 feet; salt,      feet.  
 Approximate coal seam depths: None  Yes  No

SPECIFICATIONS	TUBING TYPE	Casing or Tubing	Conductor	Fresh water	Coal	Intermed.	Production	FOOTAGE INTERVALS		CEMENT FILL	PACKERS
								For Drill - Left in	Well		
Weight per ft								945'	945'		
Grade											
Size											
Used											
Perforations:											
Liners											
Top											
Bottom											

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or abutting within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.  
 ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
 ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
 APPROVED FOR      drilling. THIS PERMIT SHALL EXPIRE  
 IF OPERATIONS HAVE NOT COMMENCED BY 6-12-83  
 BY     

The undersigned coal operator      / owner      / lessee      / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:     , 19       
 By:       
 Its:





DATE: 10-6, 1982  
OPERATOR'S  
WELL NO.: B-68-2  
API NO: 47-085-5939  
State County Permit

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia  
County of Putnam

I, Gene Stalaker (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that he, she, or it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Gene Stalaker

Taken, Subscribed, and sworn to before me this 6 day of October, 1982.

Notary: Susan J. James

My Commission Expires: Commissioned as Susan J. Bailey  
My Commission expires February 22, 1990

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OCT 8 - 1982


OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

08/18/2023

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
ADRIANGLE Shultz 7.5'

LEGEND



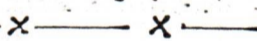






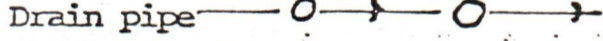
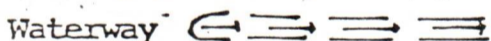
Well Site 

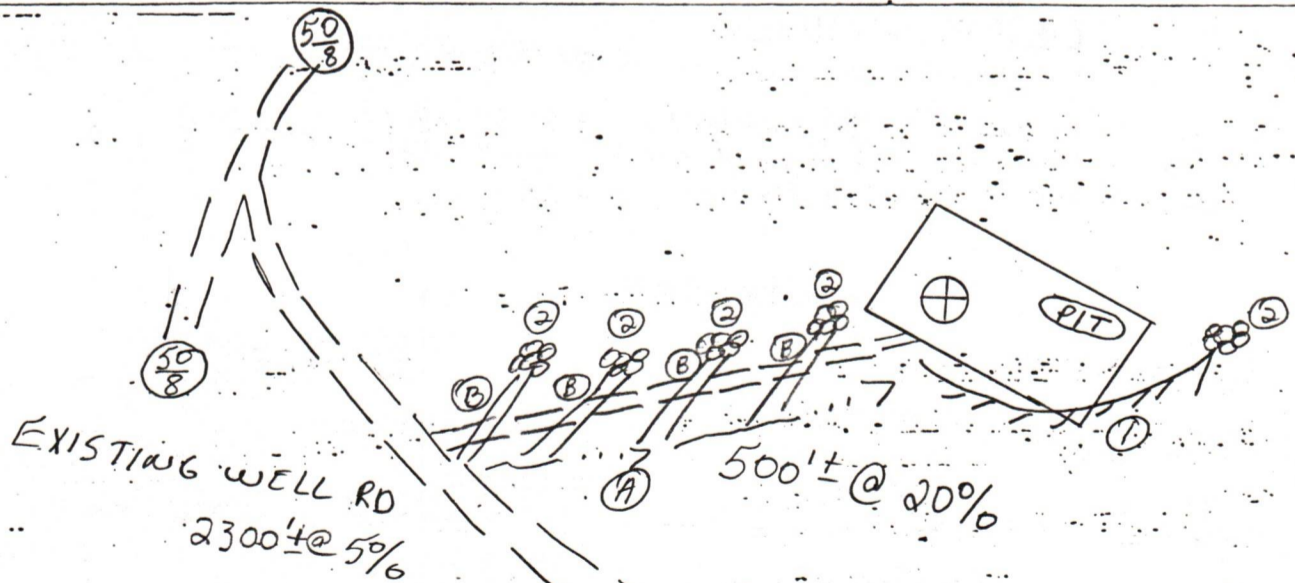
Access Road 

WELL SITE PLAN

Plan to include well location, existing access road, roads to be constructed, wellsite, existing pits and necessary structures numbered or lettered to correspond with the first sheet of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Existing fence 	Spring 
Planned fence 	Wet spot 
Stream 	Building 
Open ditch 	Drain pipe 
	Waterway 



08/18/2023





DATE SEPT. 27, 1982

WELL NO. HECKART NO. B 68-2

State of West Virginia API NO. 47 - 085 - 5939

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME GENE STALNAKER INC.

DESIGNATED AGENT GENE STALNAKER

Address P.O. BOX 178, GLENVILLE, W.V. 26351

Address P.O. BOX 178, GLENVILLE, W.V. 26351

Telephone 462-5701

Telephone 462-5701

LANDOWNER Hung Won Pak

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Gene Stalnakor Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-28-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>N/A</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Cross Drain</u> (B)	Structure <u>Sediment Barrier</u> (2)
Spacing <u>45'</u>	Material <u>Brush &amp; Stone</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>2-16</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area XXX
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/acre or correct to pH _____
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> 2 Tons/acre	Mulch _____ Tons/acre
Seed* <u>KY-31</u> 35 lbs/acre	Seed* _____ lbs/acre
<u>Crownvetch</u> 10 lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

08/18/2023

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Smith Land Surveying Co.

ADDRESS 111 South Street

Glenville, WV 26351

PHONE NO. 304-462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

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DEPT. OF MINES

08/18/2023





4353

4352

PIKE (U.S. ALT. 50) 3.6 MI. (ELLENBORO)  
ELLENBORO 5.6 MI. 4762 1 SE

4350

4349

1730'

08/18/2023



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS  
NOTICE OF EXPIRED PERMIT

**RECEIVED**  
DEC 26 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

Permit number: 47- 85-5939                      County: RITCHIE  
Company: STALNAKER, GENE                      Farm: HUNG WON PAK, ET U /B-68-2  
Date: 27-Nov-84                                      Well no.:  
Date issued: 10/12/82                              Date expired: / / 0

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I have inspected the above wellsite and found no well work done. Please  
cancel this well work permit.

Signed: Samuel A. Hersman  
Date: 12-18-84

08/18/2023





State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305  
January 23, 1985

BARTON B. LAY, JR.  
DEPUTY DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

Gene Stalnaker, Inc.  
P.O. Box 178  
Glenville, WVa. 26351

In Re: Permit No: 085-5939  
 Farm: Merle Bell Heckart  
 Well No: B-68-2  
 District: Grant  
 County: Ritchie  
 Issued: 10-12-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

*Theodore M. Streit*  
Theodore M. Streit, Administrator  
Dept. Mines-Office of Oil & Gas

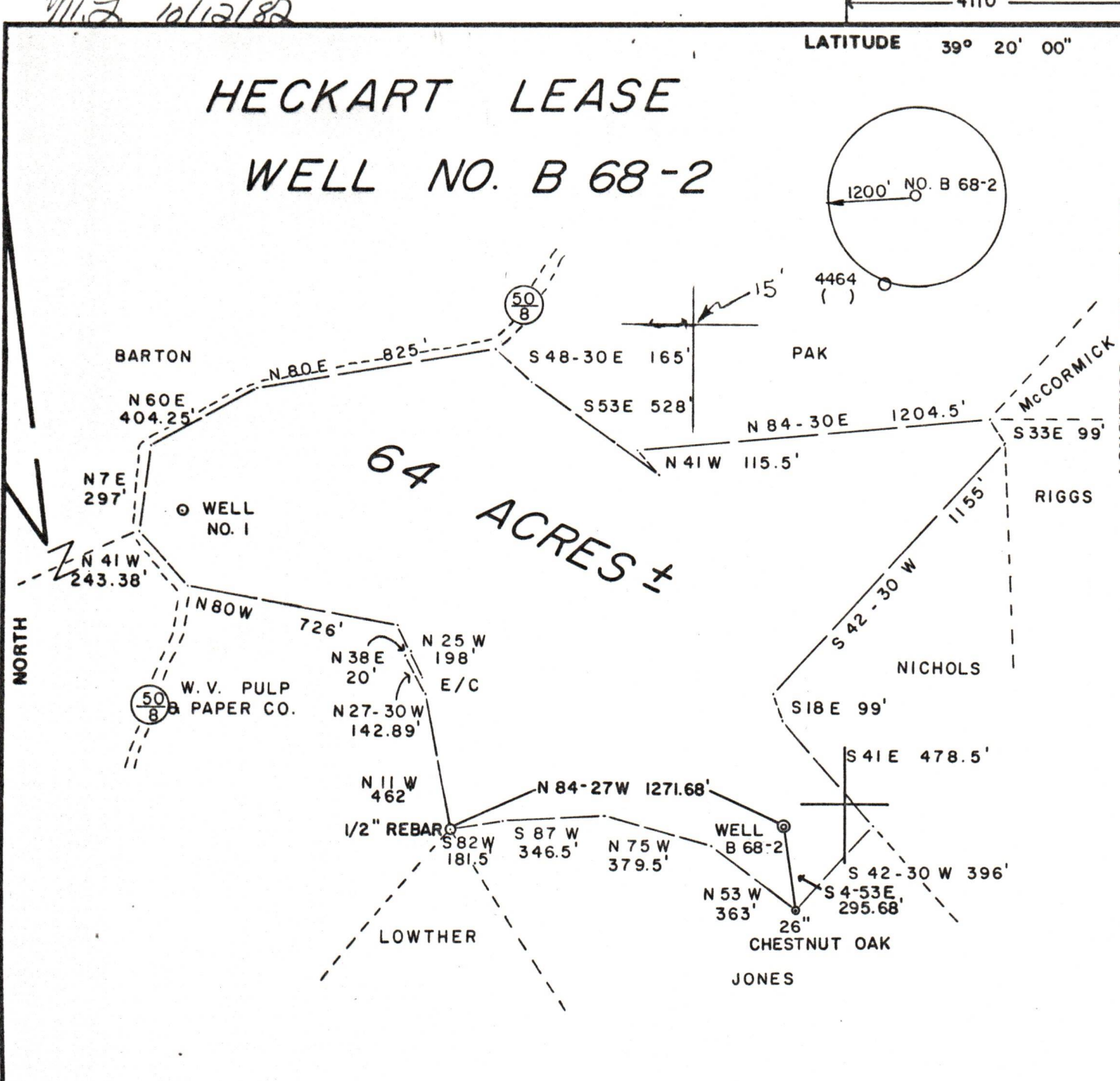
TMS/ chm

08/18/2023



# HECKART LEASE

## WELL NO. B 68-2

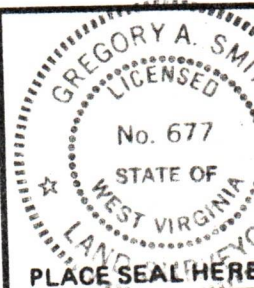


NOTE: NO WELLS SHOWN WITHIN 1200'

FILE NO. 8-54  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS  
 ELEV. 1223'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE SEPT. 20, 19 82  
 OPERATOR'S WELL NO. B 68-2  
 API WELL NO. \_\_\_\_\_

FORM IV-6 (8-78)



47 085 - 5939  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

*Cancelled*

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1045' WATER SHED GOOSE CREEK  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ 7.5'  
 SURFACE OWNER HUNG WON PAK, et. ux. ACREAGE 64  
 OIL & GAS ROYALTY OWNER MARY BELL HECKART LEASE ACREAGE 64

08/18/2023

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5250'  
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER  
 ADDRESS P.O. BOX 178 ADDRESS P.O. BOX 178  
GLENVILLE, W. V. 26351 GLENVILLE, W. V. 26351