



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

OCT 08 1982

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION

DEPT. OF MINES

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE Oct 8, 1982  
Company Philip Lemon  
Address Rt. 1, CAIRO, WV  
Farm Philip Lemon Acres 23.25  
Location (waters) Goose Creek  
Well No. 2 Elevation 805  
District GRANT County Ritchie  
Quadrangle Schultz

Surface Owner Philip Lemon  
Address Rt. 1 CAIRO, WV  
Mineral Owner SAME  
Address \_\_\_\_\_  
Coal Owner N/A  
Address \_\_\_\_\_  
Coal Operator N/A  
Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE.  
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 6-21-83  
Phil Lemon

INSPECTOR  
TO BE NOTIFIED SAMUEL HERSHMAN  
ADDRESS Smithville, WV.  
PHONE 477-3599

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept 28 1982 by Philip & Hazel Lemon made to Philip Lemon and recorded on the 28 day of Sept 1982 in Ritchie County, Book 148 Page 810

NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Very truly yours,  
(Sign Name) Philip Lemon  
Well Operator  
Rt. 1 Street  
CAIRO. City or Town  
WV. State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

05/03/2024

47-085-5954

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12 b and will carry out the specified requirements."

Signed by Philip Lemon

BOND DRILL

file

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME UNKNOWN NAME Philip Lemon  
 ADDRESS \_\_\_\_\_ ADDRESS Rt. 1, CAIRO, WV.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 628-3890  
 ESTIMATED DEPTH OF COMPLETED WELL: 5800' ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: MARCELLUS  
 TYPE OF WELL: OIL X GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	<u>50'</u>	<u>50'</u>	<u>SURFACE</u>
9 - 5/8			
8 - 5/8	<u>905'</u>	<u>905'</u>	<u>SURFACE</u>
7			
5 1/2			
4 1/2	<u>4995'</u>	<u>4995'</u>	<u>400 SKS. OR AS req'd by Rule 15.01</u>
3			Perf. Bottom
2			Perf. Top
Liners			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 1000 FEET SALT WATER NONE FEET  
 APPROXIMATE COAL DEPTHS NONE  
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

05/03/2024

\_\_\_\_\_  
For Coal Company  
\_\_\_\_\_  
Official Title

BOND DUE



IV-9  
(Rev 8-81)

DATE Sept. 13, 1982  
WELL NO. RLEMON #2  
API NO. 47 - 085 - 5954

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Philip Lemon  
Address Rt. 1 CAIRO, WVA.  
Telephone (304-628-3890)  
LANDOWNER Philip Lemon  
Revegetation to be carried out by \_\_\_\_\_ (Agent)

DESIGNATED AGENT Philip Lemon  
Address RT. 1 CAIRO, WVA  
Telephone (304-628-3890)  
SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-28-82 (Date)

Garrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS (A)  
Spacing 135' AT 5% 80' AT 10% 60' AT 15%  
Page Ref. Manual 2-4  
Structure OPEN DRAIN (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual 2-12  
Structure CULVERT. 18" ID. CMP (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual 2-7

Structure Diversion Ditch (1)  
Material SOIL  
Page Ref. Manual 2-12  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material OIL & GAS DIVISION  
Page Ref. Manual DEPT. OF MINES

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY OR STRAW 1.5 Tons/acre  
Seed\* KY 31 40 lbs/acre  
REDTOP 5 lbs/acre  
LADINO CLOVER 3 lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY OR STRAW 1.5 Tons/acre  
Seed\* KY 31 40 lbs/acre  
REDTOP 5 lbs/acre  
LADINO CLOVER 3 lbs/acre

05/03/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY NEAL HUGHES

ADDRESS RT. 1 BOX 2

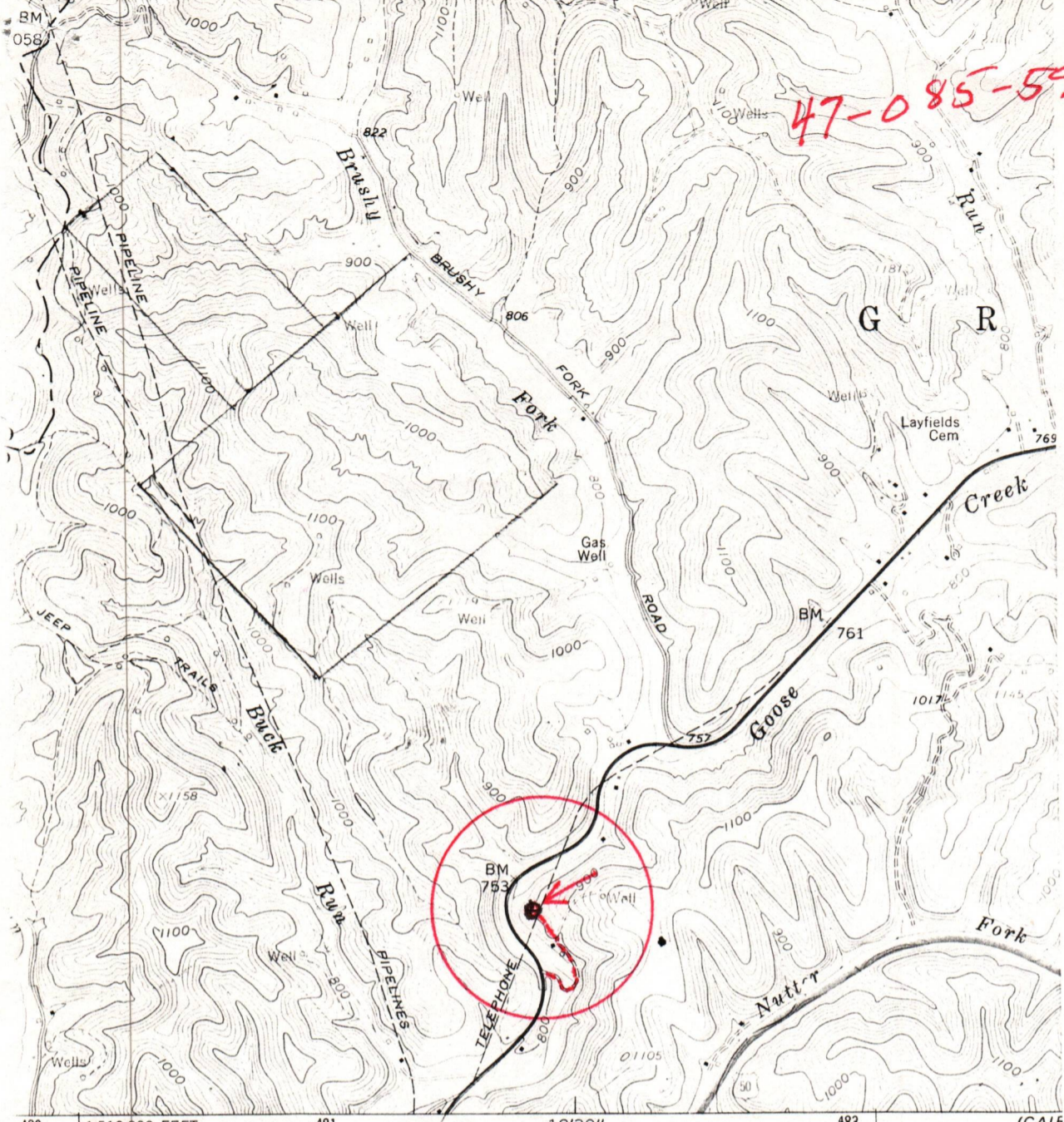
BEREA WVA

PHONE NO. 304-659-23

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



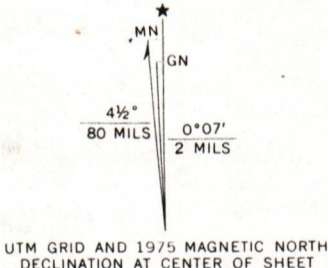
47-085-5954



480 | 1510000 FEET | 481 | 12'30" | 483 | (CAIR 4762 II) SCALE 1:

Geological Survey

erial  
 itum  
 ate system,  
 ticks,  
 d field lines where  
 formation is unchecked



UTM GRID AND 1975 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET



CONTOUR INTER  
 NATIONAL GEODETIC VERTI

THIS MAP COMPLIES WITH NATION  
 FOR SALE BY U. S. GEOLOGICAL SU  
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS A

RECEIVED  
 OCT 00 1982

OIL & GAS DIVISION  
 DEPT. OF MINES

05/03/2024



DATE: Oct. 11, 1982  
OPERATOR'S  
WELL NO.: 2

API NO: 47 - -  
State County Permi

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

47-085-5954

State of West Virginia  
County of Ritchie

I, Philip M. Lemon (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that he, she, or it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Philip M. Lemon

Taken, Subscribed, and sworn to before me this 11th day of Oct., 1982.

Notary: Bernard D. Stewart

My Commission Expires: February 3, 1992



**State of West Virginia**

**Department of Mines**

**Oil and Gas Division**

**Charleston 25305**

TO: Philip Lemon

FROM: Oil & Gas Division

RE: Permits being held in lieu of Affidavit

County Ritchie Farm Philip Lemon Well no. 2

Gentlemen:

The above captioned permits are being held until we receive the affidavit for flat well royalty leases. If this does not apply, please mark NO and return.

This House Bill 1254, went into effect June 11, 1982.

New applications (1V-2's) are in the process of being printed which will alleviate these affidavits.

Please return the letters or affidavits immediately so your permit or permits can be processed. Also, please return this form letter with your affidavit.

Sincerely,

*Mike Lewis*

Mike Lewis  
Draftsman, Office of Oil and Gas

ML./mmy

05/03/2024

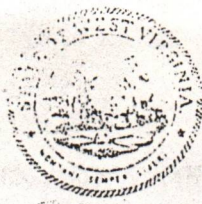
05/03/2024



IV-35  
(Rev 8-81)

RECEIVED  
JUN 11 1984

OIL & GAS DIVISION  
DEPT. OF MINES



State of West Virginia  
Department of Mines  
Oil and Gas Division

Date 4-24-84  
Operator's  
Well No. #2  
Farm Lemon  
API No. 47-085-5954

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas," Production  / Underground Storage  / Deep  / Shallow  /)

LOCATION: Elevation: 805 Watershed Goose Creek  
District: Grant County Ritchie Quadrangle Schultz

COMPANY Philip Lemon  
ADDRESS Rt. 1, Cairo, WV 26337  
DESIGNATED AGENT SAME  
ADDRESS \_\_\_\_\_  
SURFACE OWNER SAME  
ADDRESS \_\_\_\_\_  
MINERAL RIGHTS OWNER SAME  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hershman  
ADDRESS Smithville, WV  
PERMIT ISSUED 10-21-82  
DRILLING COMMENCED 10-22-82  
DRILLING COMPLETED 10-29-82  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	150	150	to surface
9 5/8			
8 5/8			
7	2250	2250	to surface
5 1/2			
4 1/2	4706	4706	to 2100'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3400-4000 feet  
Depth of completed well 4706 feet Rotary xxx / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 75 feet; Salt \_\_\_\_\_ feet  
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3500 feet  
Gas: Initial open flow 12 Mcf/d Oil: Initial open flow 40 Bbl/d  
Final open flow 12 Mcf/d Oil: Final open flow 40 Bbl/d  
Time of open flow between initial and final tests 24 hours  
Static rock pressure 1200 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth 05/03/2024 feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

RIT 5954

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Refrac's with two stages using 700,000 SCF of nitrogen. First stage consisted of twenty four perfs from 3967-3694 feet. The second stage consisted of eighteen perfs from 3640-3390 feet.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay	sand	shale	0	1500	
Big Lime			1500	1800	
Engine			1800	2000	
Shale			2000	2200	
Sand			2200	2300	
Shale			2300	2500	
Sand			2500	2600	
Gordon			2600	2650	
Shale			2650	2850	
Sand			2850	2950	
Shale	gray		2950	4400	
Sand			4400	4500	
Shale	brown		4500	4706	

(Attach separate sheets as necessary)

Philip L. L...  
Well Operator

By: Philip L. L...

05/03/2024

Date: June 8 1984

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT

NOV 5 - 1982

Permit No. 85-5954

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Philip Lemon</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Philip Lemon</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Grant</u> County <u>Pitchie</u>	10			Size of _____
Drilling commenced <u>10-22-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names T.S. Angus - D.R. Weekley - W.S. Morgan - S. Cooper

Remarks: Clint Hurt Assoc. Inc. Rig # 6 tool Pusher W.C. Feerebee

10-22-82 Ran 139 foot of 10 3/4 casing - Halliburton ran 75 sacks Class A. Plug Down at 9:00 P.M.

10-25-82 Ran 2145 foot of 7" casing - Halliburton ran 75 sacks cement Reg. Plug Down at 11:45 P.M.

10-26-82  
DATE

Samuel N. 05/03/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount		Packer		Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST		

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

05/03/2024  
DISTRICT WELL INSPECTOR

Date: 4-24, 1984

Operator's Well No. #2

API Well No. 47 - 085 - 595  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Philip Lemon  
Address Rt. 1  
Cairo, WV 26337

DESIGNATED AGENT Philip Lemon  
Address Rt. 1  
Cairo, WV 26337

GEOLOGICAL TARGET FORMATION: Devonian Shale Depth 4000 feet  
Perforation Interval 3390-3968 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>11-10-83</u>	TIME <u>8:00 AM</u>	END OF TEST-DATE <u>11-12-83</u>	TIME <u>8:00 AM</u>	DURATION OF TEST <u>24 hours</u>
TUBING PRESSURE	CASING PRESSURE <u>150 lb.</u>	SEPARATOR PRESSURE <u>150 lb.</u>	SEPARATOR TEMPERATURE <u>55</u> °F	
OIL PRODUCTION DURING TEST <u>80</u> bbls.	GAS PRODUCTION DURING TEST <u>23</u> Mcf	WATER PRODUCTION DURING TEST & SALINITY bbls. ppm.		
OIL GRAVITY <u>57</u> °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>flowing</u>			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0) MEASURED ESTIMATED
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE °F
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT	
		PRESSURE - psia

TEST RESULTS			
DAILY OIL <u>40</u> bbls.	DAILY WATER bbls.	DAILY GAS <u>11.5</u> Mcf.	GAS-OIL RATIO <u>2875</u> SCF/STB

Well Operator  
By: Philip Lemon  
Its: \_\_\_\_\_

**RECEIVED**  
JUN 11 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

05/03/2024



**RECEIVED**  
APR 30 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
June 13, 1984

COMPANY Philip Lemon  
Route 1  
Cairo, West Virginia 26337

PERMIT NO 085-5954  
FARM & WELL NO Lemon #2  
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Hersman  
DATE 4-22-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

May 2, 1985  
DATE

IV-27  
11/23/81

RECEIVED  
JUN -7 1983



OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: June 2, 1983  
Well No: 2  
API NO: 47 - 085 5954  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production X / Storage      / Deep      / Shallow      /  
LOCATION: Elevation: 805 Watershed: Goose Creek  
District: Grant County: Ritchie Quadrangle: Schultz  
WELL OPERATOR Philip Lemon DESIGNATED AGENT Philip Lemon  
Address Rt # 1 Address Rt # 1  
Cairo WV 26337 Cairo W.V. 26337

The above well is being posted this 2nd day of June, 1983, for a violation of Code 22-4-2-B and/or Regulation 23.03, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*The operator of a well shall reclaim the land surface within the disturbed area in siting, drilling, completing, or producing the well, within six months*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 9, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Kersman  
Oil and Gas Inspector

Address P.O. B. 66  
Smithville W.V  
26178

Telephone: 477-35 **05/03/2024**

*Posted  
6/11*

RECEIVED  
JUN 14 1983

Date: June 9, 1983  
Operator's Well No. 2  
API Well No. 47-085-5754  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL & GAS DIVISION  
DEPT. OF MINES  
NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground Storage  / Deep  / Shallow )  
LOCATION: Elevation: 805 Watershed: Goost Creek  
District: Grant County: Ritchie Quadrangle: Sikely  
WELL OPERATOR Philip Lemon DESIGNATED AGENT Philip Lemon  
Address Rt 1 Address Rt 1  
Cairo WV Cairo WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on June 9, 1983,

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on June 2, 1983, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order"  of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

Location partly reclaimed, mulched, seeded  
Violation now abated

Posted 6/18

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel W. Hammer 05/03/2024  
Oil and Gas Inspector  
Address: P.O. Box 66  
Smithville WV 26178  
Telephone: 477-3577



M.L. 10/21/82

12,325'

LATITUDE 39°17'30"

LONGITUDE 81°10'

12,650'

CALLS "A TO B" ARE WITH THE OLD ROAD

NORTH

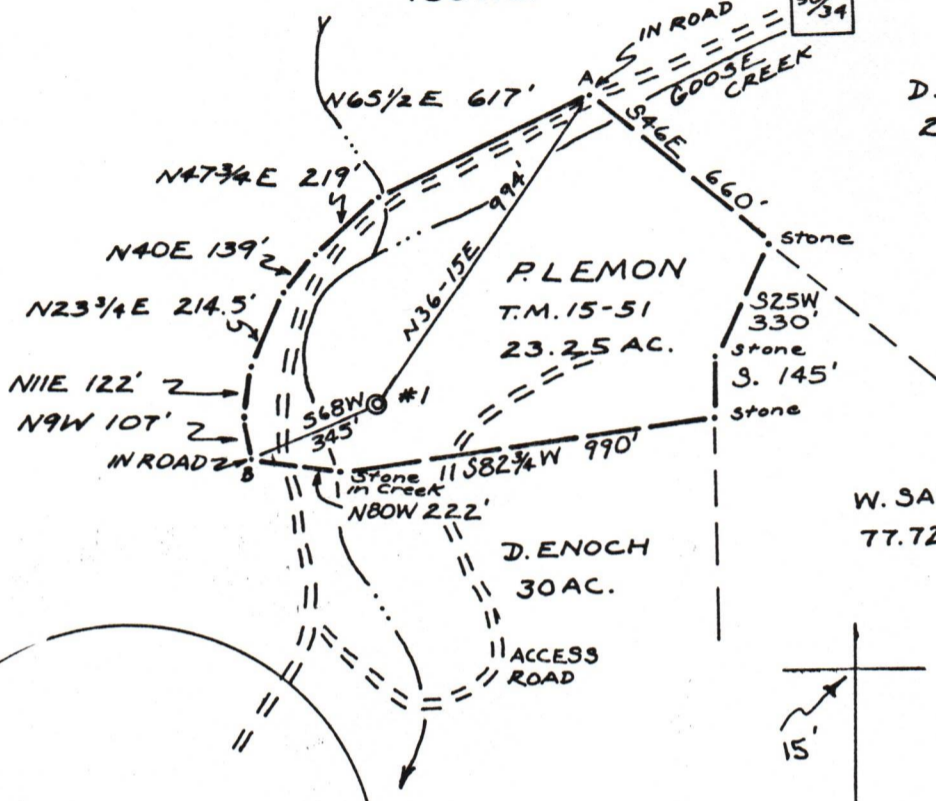
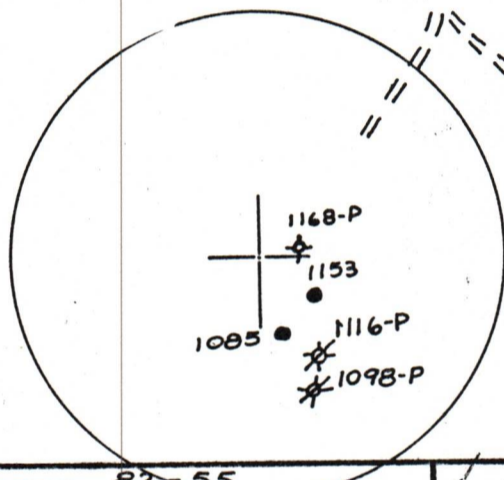
N. HAESSLY  
750 AC.

D. ENOCH, ET AL.  
25 AC.

W. SANDY  
77.72 AC.

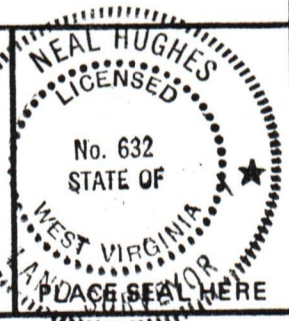
D. ENOCH  
30 AC.

P. LEMON  
T.M. 15-51  
23.25 AC.



FILE NO. 82-55  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION B.M. 753

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Neal Hughes  
 R.P.E. \_\_\_\_\_ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE SEPT. 13, 1982  
 OPERATOR'S WELL NO. LEMON #2  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 5954  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 805' WATER SHED GOOSE CREEK  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ 7.5'  
 SURFACE OWNER PHILIP LEMON ACREAGE 23.25  
 OIL & GAS ROYALTY OWNER PHILIP LEMON LEASE ACREAGE 23.25  
 LEASE NO. \_\_\_\_\_ 05/03/2024  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5800  
 WELL OPERATOR PHILIP LEMON DESIGNATED AGENT PHILIP LEMON  
 ADDRESS RT. 1 ADDRESS RT. 1  
CAIRO, W. VA. 26337 CAIRO, W. VA. 26337

R.T. - 5954



**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

TO: ALL OPERATORS

FROM: *Tom H* Thomas E. Huzzey, Administrator

RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes \_\_\_/ No \_\_\_/ The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.