

1)	Date:	10-16	_, 19_82
2)	Operator's Well No.	RADCLIFF #1	

085

5957

3) API Well No. 47

DRILLING CONTRACTOR:

DRILLING CONT					CTATE OF W	VECT VIDA	CINIA			
LINT HURT &	ASSOC.	, INC		DEDARTME	STATE OF W			NAT.		
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	Distric	et:	UNIO		County	v: RI	TCHIE	Quadrangle:	PULLMAN	7.5
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(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

6-21-83 ermit expires unless drilling is commenced prior to that date and prosecuted with due diligence. Bond: Agent: Fee

Administrator, Office of Oil and Gas

	Line Item Explanation	ion
1)	Date of Application	
2)	Your well name and number	KILLING CONTRACTOR
3)	To be filled out by office of oil & gas	JULI LUGGA 10 LAUR 1/11
4A)	"Oil" means natural crude oil or petroleum and other hydrat the well in liquid form by ordinary production methods after it leaves underground reservoirs: "Gas" means all nat as oil.	and which are not the result of condensation of ga
4B)	CHEVAUX DEFRISE RUN	Formation above the top of the uppermost member of feet, whichever is shallower.
	"Deep well' means any well drilled and completed in a for of the "Onondaga Group" or at a depth less then six tho	mation at or below the top of the uppermost member
5)	Where well is located	SOVATOVOWER R. RADCLIFF etal
(6)	Before a permit can be issued in a corporation, company registered with the Secretary of State Office	partnership, or fictitious name, the name must b
7)	Use separate sheet if necessary	OHOLOGO JOHN DITLOW
8)	Present surface owner at time application is filed.	P SURFACE OWNER RED
9)	Optional	HARRISVILLE, W.VA
11)	See Reg. 7.01 relating to code §22-4-1k	Acresso 10
12)	"Coal Operator" means any persons, firm, partnership, pa or does operate a coal mine. See Note 24	artnership association or corporation that proposes t
13 & 14)		OLE & DAS INSPECTOR TO BE MOTHERD
15)	Work that will be attempted—A separate Form IV-2 shall where fracturing or stimulating is to be part of the work form IV-2 filed in connection therewith.	
16)	The state of the s	Ping of the formation
17)		regardisw et squado davlavag 1980
18)	Depth to deepest freshwater, and shallowest salt water, elevation	aken from nearby wells corrected for differences i
19)	All coal seam depths	(9) Approximate conferant dipone NO
20)	Proposed casing program and cementing refer to Code 22 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04	-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01
21)	Code 22-4-11(c) - In lieu of filing the lease or leases or other permit described herein may file the following: (1) A brief description of the tract of land including the (2) The identification of all parties to all leases or other to extract, produce or market the oil or gas is claim (3) The book and page number wherein each such lease market the oil or gas is recorded; (4) A brief description of the royalty provisions of each	e district and county wherein the tract is located; continuing contractual agreements by which the right of extract, produce of contract by which the right to extract, produce of
22)	Code 22-4-11(d) and 22-4-11(e).	
23)	Regulation 7.02 of the Department of Mines provides that ed with the Department, accompanied by (i) a plat in the fithe forms prescribed by Regulation 12, or in lieu thereof to IV-9, "Reclamation Plan", applicable to the reclamation unless previously paid on the same well, the fee required by quired by Code §22-4-8a from the owner of any water well.	orm prescribed by Regulation 11, (ii) a bond in one of the other security allowed by Code §22-4-2, (iii) For required by Code §22-4-12b and Regulation 23, (iv) Code §22-4-12a, and (v) if applicable, the consent r
24)	to make or are required to make by Code §22-4-3 must be days after the receipt of this Application by the Departm	filed with the Department of Mines within fifteen (15 ent.
la.reautrea	of the transfer of the state of	
	The following waiver must be completed by the coal opera who has recorded a declaration under Code 22-4-20, if the days of receipt thereof.	tor and by any coal owner or coal lessee
	TIM WAIVER LIL	NO.
amined this	ersigned coal operator/ owner/ lessee_s proposed well location. If a mine map exists which covers the mine map. The undersigned has no objection to the work p	of the coal under this well location has enter area of the well location, the well location has become at this location, provided, the well location of the well location.
operator ha	as complied with all applicable requirements of the West Vi	rginia Code and the governing regulations.

Date:

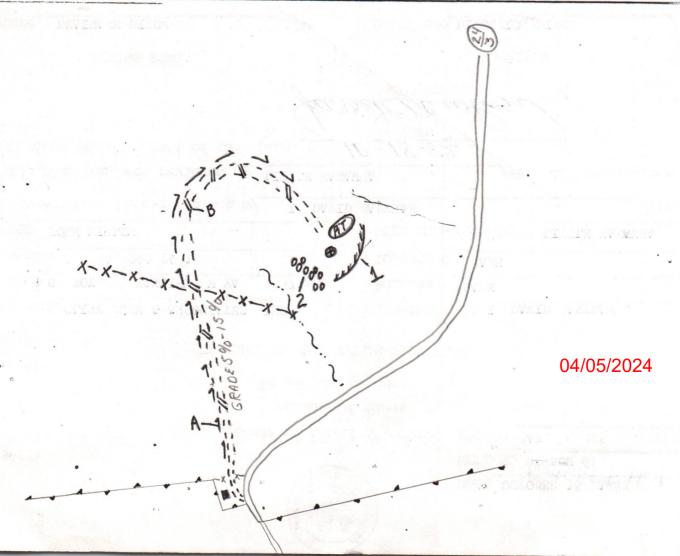
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PULL MAN

Well Site Access Road ———

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	Diversion
Road = = = = =	Spring O
Existing fence — × — × —	Wet spot
Planned fence —/—/—	Building
Stream \	Drain pipe 0 0
Open_ditch	Waterway C ===================================
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(Rev 8-81)

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04/05/2024

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cooperation to protect new

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NOTES: Please request landowners'

Inoculate with 3X recommended anount.

(10-20-20 or equivalent)

Treatment Area I

Seed*KY 31 TALLFESCUE

Fertilizer

YAH

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	gress SAME	DH 1/1	N.W Z	BOX 388 EFKALEM	Address 0

·ON INOHA

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.

1DS/acre

1Ds/acre

Ibs/acre

Tons/acre

IDS/acre

Tons/acre

344 .2401

IDS/SCTE

. Ibs/acre

1ps/scre

Tons/acre

1bs/acre

Tons/acre

ELKVIEW, W.VA 25071.

KK 31 TALLFESCUE 45

Treatment Area II

280 - 740 ON IGA

WELL NO. LETCON #1

DATE OCTOBER

(10-20-20 or equivalent)

304

ADDRESS P. O. BOX 388

PLAN PREPARED BY DAVID M. BATES

YAH

or correct to pH



DEPT. DE MINES

I.

TO: Clint Hurt and Associates

P.O. Box 388 Elkview, WV

RE: CERTIFICATE OF TITLE NUMBER CHA 108-82

NAME: W.S. Radcliff [Joseph S. Crans-assignment]

ACREAGE: 106 Acres, 32 Acres

DISTRICT: Union

COUNTY: Ritchie

STATE: West Virginia

WATERS: Chevauxdefrise

LEASE NUMBER: Clint Hurt and Associates No.

TO WHOM IT MAY CONCERN:

As per your request, I have examined the title of the parcel of land described herein, and I certify in my opinion the following:

1. PERIOD OF SEARCH:

The examination of said title spans a period from February 22, 1868 to April 19, 1982

COMMENT:

None

2. LOCATION:

The subject tracts of land are situate on the waters of Chevauxdefrise in Union District, Ritchie County, West Virginia and located on Tax Map 17 as Parcel 23 [106 Acres] and Tax Map 23 as Parcel 20.1 [32 Acres].

Page One of Seven Pages

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a-10

3. DESCRIPTION OF SUBJECT TRACT OF LAND:

A. Deed from Wamsley to Duckworth. Dated: February 25, 1915. Recorded in Deed Book 72 at Page 36. Thirty-two (32) Acres.

"Beginning at a spring, a corner to Lot No.1, thence with lines thereof N. 52 W. 23 poles to a hickory; N. 27½ W. 28 poles to a stone; N. 51½ E. 21 poles to spring; N. 57 E. 64 poles to a stone; S. 27 E. 19½ poles to a corner of church lot; thence with a line thereof N. 77½ E. 8 poles to a beech; S. 45½ E. 37 poles to a stone, corner to Mullenax; thence S. 67½ W. 60 poles to a stone; thence S. 76½ W. 60 poles to a stone, thence S. 76½ W. 12 poles; thence S. 56 W. 26 3/5 poles to the place of beginning."

B. Deed from Duckworth to Radcliffe. Dated: September 6, 1920. Recorded in Deed Book 82 at Page 290. One hundred six (106) acres.

"Beginning at a stone and pointers, corner to Lot No. 2, thence N. 66 W. 70 poles to a Beech; thence S. 40 W. 83 poles to a Chestnut Oak; thence N. 73 W. 17 poles to a stone; thence N. 57 W. 34-2/5 poles to a stone; thence S. 83 W. 40 poles to a stone; thence S. 6-1/2 E. 109 poles to a stone; thence S. 25 W. 32 poles to a stone; thence S. 56-1/2 E. 40 poles to a cucumber; thence N. 30-1/2 E. 14-1/2 poles to a stone; thence S. 61-1/2 E. 8-2/5 poles to a stone; thence N. 56 E. 26-3/5 poles; thence S. 85 E. 2-2/5 poles; thence North 1 pole and 23 links to a corner of Lot No. 3; thence with lines thereof N. 52 W. 23 poles to a hickory; N. 37-1/4 W. 28 poles to a stone; N. 51-1/2 E. 21 poles to a spring; N. 57 E. 64 poles to a stone; S. 27 E. 7-1/2 poles to a corner of Church Lot; thence with a line thereof, same courses continued, 12 poles; thence with another line thereof N. 77-1/2 E. 8 poles to a beech; thence S. 45-1/2 E. 16 poles to a stone, corner to Lot No. 4; thence with a line thereof N. 55 E. 75 poles to a stone in a line of Lot No. 2; thence with said line N. 17-1/2 W. 32 poles to a stone; thence with another line thereof N. 44 E. 30 poles to the place of beginning;

Page Two of Seven Pages

III.

- SUBJECT LEASE AND SUBSEQUENT ASSIGNMENTS IN CHAIN OF TITLE
- Lease from W.S. Radcliffe, widower to Kenneth Summers.
 Recorded in Lease Book 84 at Page 19. Dated: June 13,
 1955. Leases: Thirty-two (32) acres, more or less.

 /////
 Lease from W.S. Radcliffe, widower to Kenneth Summers.
 Recorded in Lease Book 84 at Page 21. Dated: June 13,
 1955. Leases on hundred six (106) acres. ///

 Roy ALTY Α.

В. 1/8 ROYALTY

- Assignment of A and B above by Kenneth Summbers to Bill V. Carney. Recorded in Lease Book 102 at Page 133. Dated: May 8, 1964. Assigns: 106 acres and 32 acres.
- Assignment of 1/2 undivided interest in and to A and B. from Bill V. Carney to Joseph S. Crans. Recorded in Lease Book 108 at Page 491. Dated: August 5, 1966. Assigns: 106 acres and 32 acres.
- Subject assignment from Joseph S. Crans to Clint Hurt and Associates.

LAND AND MINERAL OWNERSHIP:

("royalty" = 1/8 of 8/8 landowner's Α. OIL & GAS: royalty)

Goldie G. Simmons - 4/14 royalty oil and gas when

produced

Dale O. Radcliff - 4/14 royalty oil and gas when

produced

W.H. Mossor - 5/14 royalty oil and gas when produced

Clifford L. Mullenax heirs [Bernice Lamm, Alpha Hufford and Ernestine Mullenax]

1/14 royalty oil and gas when

produced

100% Leasing Rights - Joseph S. Crans

В. SURFACE:

100% John O. Ditlow, Jr and Ernestine Ditlow, his wife

C. COAL:

Unknown

D. LEASEHOLD:

Joseph S. Crans subject to the certification herein.

04/05/2024

Page Three of Seven Pages

IV.

6. TAXATION:

A. In the current Landbooks of Union District, Ritchie County, West Virginia the subject Lease is assessed as follows:

"Ditlow, John O. Jr. SURF. 17/23 106 Chevauxdefrise"

"Radcliff, Dale O. and Simmons, Goldie G. 8/14 OGM M. 106 1/4 "Gas 73" Huntington 8/14 OGM M. 32 "Gas 52" Huntington

''Mossor, W.H. 5/14 OGM M. 106½ ''Gas 73'' Huntington ''Mossor, W.H. 5/14 OGM M. 32 ''Gas 52'' Huntington

B. In seaching not less than two (2) years, the said parcel has been:

(a.) REGULARLY ASSESSED

YES

(b.) DELINQUENT

NO

(Explanation)

None

C. ADDITIONAL DELINQUENCIES:

None

D. COMMENTARY:

None

Page Four of Seven Pages

MEDIVED

IV-35 (Rev 8-81)



Date	12/22/82	
Opera	tor's	" -

State of West Wirginia

Department of Mines Gil und Gas Bivision

Well N	No.Rado	cliff	#1		
Farm		Dit	Low		
API No	. 47	085	_	5957	

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: $Oil_X / Gas_X / Liquid Injection_X / Under$	tic	on/Was ound Stora	te Disposa ge/ Dee	il/ p/ Sha	allow_X/)
LOCATION: Elevation: 1064 Watershed	** *	Chevaux	defrise R	un	
District: Union County					7.5
					y 34
COMPANY Clint Hurt & Assoc., Inc.					
ADDRESS P.O. Box 388 Elkview, WV 2507	L	Carina			Cement
DESIGNATED AGENT I. David Bartram		Casing	Used in		fill up
ADDRESS Same		Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER John Ditlow	i	Size 20-16			
ADDRESS Rt. 1 Harrisville, WV	ŧ	Cond.	by		
MINERAL RIGHTS OWNER R. Radcliff et al		13-10"	30		i,
ADDRESS		9 5/8	2181	2181	130 sk
OIL AND GAS INSPECTOR FOR THIS WORK Sam		8 5/8	B		
Hersman ADDRESS PO Box 66 Smithville		7	2200	2200	130 sks
PERMIT ISSUED		5 1/2			
DRILLING COMMENCED 10-21-82		4 1/2	5238	5238	235 sks.
DRILLING COMPLETED 10-27-82		3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON		2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON_		Liners used			
GEOLOGICAL TARGET FORMATION Devonian Shale		(Ohio)	Donti	2551-	5248 feet
Depth of completed well 5238 feet	Ro	otary v	/ Cable	mool a	reet
Water strata depth: Freshfeet;		Salt	_/ Cable	10015	
Coal seam depths:		Is mal h	eing minos	lin the	
OPEN FLOW DATA	_	-5 coar 1	chig nuico	: In the	irea?
Producing formation Devonian Shale		Parr	zono donth		
Gas: Initial open flow Mcf/d	-	il. Tri+	ial oner f	1	feet
Final open flow 340 Mcf/d		Fina	rar open r	TOM	Bbl/d
THE OF COOR +1~ L		-			
Static rock pressure 1200 psig(surface) (If applicable due to multiple completion)	~	T am III	tests_	b hour	S
(If applicable due to multiple completion	<u></u>	i casilleiei	it after		/05/2024
		/			
Second producing formation Gas: Initial open flow Mcf/d	_	Pay 2	zone depth		feet
Gas: Initial open flow Mcf/d Final open flow Mcf/d	0.	ir: Initi	lal open fi	LOW	Bbl/d
Final open flow Mcf/d Time of open flow between init		rr: Final	open flow	·	Bbl/d
Time of open flow between init Static rock pressurepsig(surface	la.	and fina	tests_	hour	5
			, arter_	nours	shut in
			(Continue	on rever	ese side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas
soil	0	15	
soil Sandstone & Shale	15	100	Seeds.
Sandstone & Shale	100	500	
andstone & Shale	500	1000	
andstone, Shale & Lime	1000	1500	
andstone, Shale & Lime	1500	1975	
reenbrier Limestone	1975	2045	
Big Injun	2.045	2077	
Shale	2077	2100	A STATE OF THE STA
Siltstone	2100	2300	The same of the sa
Siltstone	2300	2370	· ,
lier	2370	2400	
Shale	2400	2547	
berea	2547	2551	
Shaly Siltstone	2551	2600	
Siltstone & Sandy Siltstone	2,600	2700	kan balan kacamatan digara
Siltstone & Sandy Siltstone	5.01	2800	
Sandy Siltstone	2800	2847	
Fifth Sand	2847	2857	
Siltstone	2857	2900	
Siltstone	2900	3000	
Siltstone	3000	3400	
	3400	3450	
Varren	3450	4000	
hale	4000	4500	
Shale & Siltstone	45.00	5007	
hale & Siltstone	5007	5029	
andy Siltstone	5029	2079	
hale		5131	
Sandy Siltstone	5079		•
Shale	5131	5246	
	4 5 7 7 5 5 1		

(Attach separate sheets as necessary)

Clint Hurt & Associates, Inc.	
Well Operator	04/05/2024
By: I David Bartram	
Date: 12/22/82	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





OCT 28 1982

OCT 28 1982

OIL AND GAS DIVISION
OIL AND GAS DIVISION
WIDEPARTMENT OF MINES

OIL AND GAS DIVISION
WIDEPARTMENT OF MINES

Permit No 85-5957 Oil or Gas Well (KIND) Company Clint Hurt + assoc. clnc. CASING AND USED IN LEFT IN PACKERS Size Address Kind of Packer Size of___ 81/4 Drilling commenced 10-21-82 65% Depth set____ 5 3/16_ Drilling completed____ Total depth Perf. top__ Date shot_ Depth of shot Perf. bottom_ Initial open flow____ Liners Used _/10ths Water in_ Perf. top_ Open flow after tubing_____/10ths Merc. in_ Perf. bottom_ __Inch Volume_ Cu. Ft. CASING CEMENTED___ SIZE _No. FT.__ _Date NAME OF SERVICE COMPANY Rock pressure. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET__ Fresh water. feet FEET INCHES FEET INCHES Salt water_ feet FEET INCHES INCHES Drillers' Names Randy Short-John Mc Croskey allen Huffman Dint Hurt assoc. One. Right | tool Pusher - Danny Storcher Remarks: Ran 2/8 foot of 95 casing - Halliberton comented with 130 sacks/mised with 37cc + 4 th Florest por sack Remarks: Plug down at 8:30 A.M.

10-22-82

Samuel 9/4/05/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-			Wei	1 No	
COMPANY			ADDRESS	12 m	11.76	en lanca
ARM		DISTRICT		COUNTY	wint.	January 100
illing Material Used						
iner Loc	eation	Amount	Packer	Location	700	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				0.000		
				33.5		
			311 - 311) - - - - - - - - -	TANKES	
	1		19.49			
	100000000000000000000000000000000000000	6-11-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	CAMARIT			
			18 J. S. 18		3 0	
-						
rillers' Names				_ 3, 33		17128
emarks:		No. 12	a state of the same	- 45 /		ivi.
		to The D				
	I hereby certify I v	isited the above	re well on this date.			
DATE						

04/05/2024

Well No Radelike#1

Date shot

Depth of shot

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

RECEIVED

1'OV 5 - 1982

Perf. bottom

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5957

Oil or Gas Well
(KIND)

Company Clint Hurt + assoc. Anc.

Casing and Tubing Used in Drilling Well Packers

Address Size

Farm John Ditlow

16 Kind of Packer

District Union County Ritchis

Drilling commenced 10-21-82

Drilling completed Total depth

Total depth

10

Size of

81/4

Depth set

5 3/16

Perf. top

Initial open flow______/10ths Water in___Inch

Open flow after tubing____/10ths Merc. in__Inch

Liners Used______

Perf. top_____

Perf. bottom_____

Cu. Ft. CASING CEMENTED SIZE No. FT. Date

Rock pressure lbs. hrs. NAME OF SERVICE COMPANY

Oil______bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____FEET____INCHES

Fresh water _____feet ____feet ____FEET ___INCHES _____INCHES

Salt water_____feet___feet _____feet _____FEET___INCHES__FEET___INCHES

Drillers' Names Randy Short - John Mc Croskey allen Huffman Clint Hurt assoc. Inc. Rig # 1 tool Pusher Danny Starcher

Ran 6/ Joints of 7 "casing tolal of 22/0" foot Halliburton comented with 130 sacks of reg coment Plug down at 12:45 A.M.

10-25-82 DATE Samuel N. Hersman

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No					l No.	
OMPANY			ADDRESS			
ARM		DISTRIC	T	_COUNTY		
ling Material Used						
ming material Osed				14.		
ner Loc	ation	Amount	Packer	Location		16
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUBING	;
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
- Na						
					-	
	3.4				130	
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2000						
			era juli "Ariusi "Ga			
The same of the sa					1	
illers' Names						
marks:						
			1912			
			Arr.			
,	herehy partifu I		ove well on this date.			
DATE	Ceruity I V	iored the an	ove wen on this date.		04/05/202	

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

MAR 7 - 1983

Samuel 11.74 e 04/05/2024
DISTRICT WELL INSPECTOR

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

	Z				or Gas Well	1704
Company Clint He	ent tassor . In.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size	5			
Farm John Dis	tlow	16			Kind of Packe	r
Well N		13				
	County Rithie	81/4			Size of	
Drilling commenced		65%			Depth set	
D		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		*	Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf, top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Dat
lock pressure	lbs,hrs.	NAME OF SER	VICE COMPA	YY		
	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHE
resh water	feetfeet	FEET_	INCHE	ES	FEET	INCHES
alt water	feetfeet	FEET_	INCHE	ES	FEET	INCHES
rillers' Names						
emarks:	Status Report					
Lore to	to the first	10	0			
can me	Status Report on not reclaimed or I release et this le	muliked	V			
	, - was a					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			ADDDDGG				
COMPANY	1000		ADDRESS			The second second	
ARM	DISTRICTCOUNTY						
Filling Material Used					1100000		
Liner Loc	ation	Packer	Location CASING AND TUBING				
PLUGS USED A	PLUGS USED AND DEPTH PLACED						BRIDGES
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
			4,50			X	

			,				
						7	
rillers' Names					eria menin		
emarks:						,	
	I hereby certify I	visited the abo	ve well on this date.				



DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

85-01L & GAS DIVISIANSPECTOR'S WELL REPORT

Permit No.	D 1/				Oil e	or Gas Well	
Company Clint H	lust ass.	INC.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Address			Size				
Farm John S	Dithow		16			Kind of P	acker
Well No.			13	AND THE DESIGNATION OF			
District UNION	c	Lab le	10			Size of	
			6%				
Drilling commenced			5 3/16			Depth set.	
Drilling completed	Total depth		3			Perf ton	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used				
Open flow after tubing	/10ths Merc.	inInch				Perf. botto	m
/olume		Cu. Ft.	CASING CEMEN	ITED	SIZE	No EM	
lock pressure	lbs	hrs.	NAME OF SER			No. F1	Date
Dil	bbls.	, 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh water							
alt water	feet	feet					
rillers' Names							
emarks:	FIN	AC 11	rispection	_			
	O.K.	7	RELEASE				
		0 0	ROCKINS				

9-2-83 BATE Mich July 04/05/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS				
JUMPAN I emmentemperaturistica			the property of the second second second second			participation of the second	
ARM	DISTRICT COUNTY						
Pilling Material Used	SSS Transconductions and a region residing engagement scaled				S. Price System (see also Price on Auditor		
iner Le	ntica	Amount	Packer	Location			
PLUGG USED A	ND DEPTH PLACED		BAIDEES	CASIN	G AND TU	BING	
CEMENT-THISINESS	W000-6122	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS	
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			A ST LEAD WAS IN A STATE OF THE A ST				
					Carry to Street		
				-			
	191948 A 11 2 27	indu til m					
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rillers' Names							
emarks:			то не положения в	THE RESERVE OF THE PROPERTY OF	· ·		
			and the second second second second	and the same of th			

DISTRICT WELL INSPECTOR



State of West Virginia Department of Mines Gil and Gas Tivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

September 9, 1983

Clint Hurt & Associates, Inc. P. O. Box 388 Elkview, W. Va. 25071

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5418 RIT-5478 RIT-5697 RIT-5942 RIT-5957 RIT-5958	Fonda Daggett, #1 Sadie McGinnis Heirs, #1 Randall Stout, #1 Winnie Hardbarger, et al, #1 R. Radcliff, et al, #1 Dale Radcliff, et al, #2	Union Union Grant Union Union Union

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

04/05/2024

