FORM IV-2 (Obverse) (12-81)



Date:	SEPT	10	, 19	82	100
				T. O.	

Operator's Well No. _ NICHOLS #

- 085 5965 API Well No. 47 State County

Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	2	OIL AND GAS	WELL PER	MIT APPLIC	CATION		
WELL TYPE:	Oil xx	/ Gas	1				
	(If "Gas", Pr	oduction xx	_/ Undergrou	nd storage	/ Deep	/ Shallow	D
LOCATION:		1185'			Edward Committee		H. J.
		GRANT					7 7 5 1
WELL OPERAT	OR B & L					. JO MCCRAD	
Address	1420 7th	st				7th st.	
	No. of the second secon	RG, WV 261				rsburg. WV	
OIL & GAS		ICHOLS HART				SDUIG, WV	
		N MCDOUGLE				n/a	
	Parkers	burg. W				n/a	
Acreage	69.8	d' 2	10/01	COAL OUNT	D(0) WITH DD		Control of the Contro
		ITA NICHOLS			K(S) WITH DEC	CLARATION ON F	LECORD:
			1	Name			100
Address	-KII	Cairo, un		Address	n/	a 1/P 2 m	Dartistici.
	13459732 - 20012	<u> </u>			151 10.		
Acreage	69.8			Name			
FIELD SALE (I				Address			BWC.
Address				-			*300 L
				COAL LESSE	E WITH DECLA	RATION ON REC	ORD:
OIL & GAS INS							
		RSMAN		Address	n/	a	
Address	P O BOX 66			_			and the same
	SMITHVILL	E, WV 2617	8			A Charlenger of	STOWN .
The undersigned	d well operator is e	entitled to operate for	r oil or gas purp	oses at the above	location under a d	P. V.J. Bourgagan	
other contract	/ dated	May 24 ,1	9 82 to	ho undoning d	ocation under a d	eed/ leas	e XXX
				Strickla	well operator from	John & N	lartha
Recorded on N	lay 26	ract has been recor	ded:)	and Mary	Ellen Dun	unita Nicho n McDougle)ls Hart
Va :	, 19	in the office	e of the Clerk o	t the County Com	imission of	Co	unty, West
	Book_	144 at page_	265 · A	permit is request	ed as follows:		
PROPOSED WO	ORK: Drill_XX	/ Drill deeper	/ Redril	Frac	ture or stimulate	HIS PERRYT MUST	τ
	Plug off old	formation	_/ Perforate r	new formation		L PROVISION	
	Other physic	cal change in well	(specify)	ACLIANOL I II			
			LOVE TABLE T	LASER PROT.		PPROVED FOR	A
	-planned a	s shown on the wor	rk order on the	reverse side he	reof.	OPERATIONS HA	N W
The above named	i coal operator, coa	al owner(s), and coal	lessee are here	by notified that an	v objection the	aid to be	70
	-4-3 must be filed	with the Departmen	nt of Mines with	nin fifteen (15) da	avs after the rece	rish to make or are r	equired to
Copies of this Per	mit Application an	d the enclosed plat a	and reclamation	plan have been m	ailed by registere	d mail or delivered I	by hand to
	- sperator, coar o	wher(s), and coar le	ssee on or before	e the day of the r	nailing or deliver	of this Permit Ann	lication to
the Department of	Mines at Charles	ton, West Virginia.					neation to
PLEASE SUBMIT (GEOPHYSICAL LO TO:	COPIES OF ALL DGS DIRECTLY	RECE	INEL) I	3 & L OIL	04/05/20 co.	
		777	70	/	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	per de la companya del companya de la companya del companya de la	

PLI GE TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMIS-SION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092



Well Operator

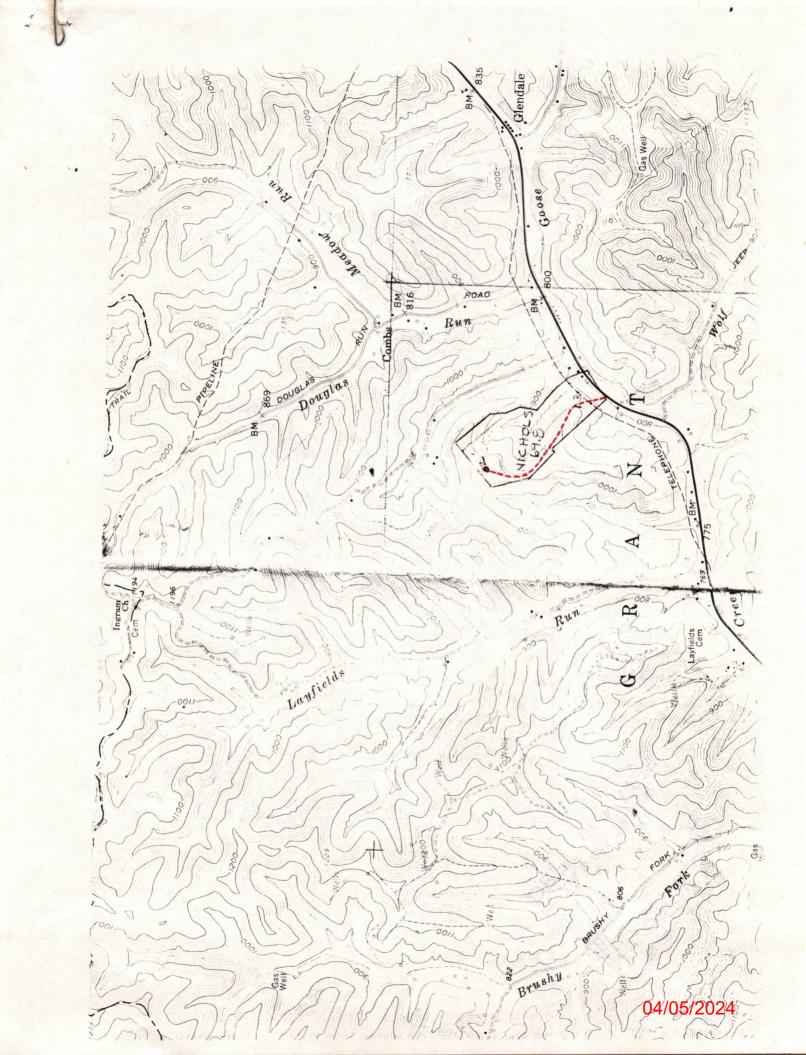
DEPT. OF MINES **BLANKET BOND**

OIL & GAS DIVISION

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Estimated depth of completed well, 5800 feet Rutary xx/ Cable tools/ Approximate water strata depths: Fresh, 360 feet; salt, 535 feet. Approximate coal seam depths:					Aud	15 10 1	1420 7			
Estimated depth of completed well, 5800 feet Rutary xx Cable tools						-				
Approximate water strata depths: Fresh, 360 feet; salt, 535 feet. Approximate coal seam depths: n/a Is coal being mined in the area? Yes // No // XX // SING AND TUBING PROGRAM SING AND TUBING PROGRAM SING OR SPECIFICATIONS, 18 POTAGE INTERVALS CEMENT FILL-UP OR SACKS (CUDIC feet) SING OR SPECIFICATIONS, 18 POTAGE INTERVALS (CUDIC feet) SING OR SACKS (CUDIC feet) FOOTAGE INTERVALS SING OR SACKS (CUDIC feet) SING OR SACKS (CUDIC feet) SING OR SACKS (CUDIC feet) FOOTAGE INTERVALS SING OR SACKS (CUDIC feet) SING OR SACKS (CUDIC feet) FOOTAGE INTERVALS SING OR SACKS (CUDIC feet) FOOTAGE INTERVALS FOOTAGE INTERVALS SING OR SACKS (CUDIC feet) FOOTAGE INTERVALS FOOT										
Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No / XX / SING AND TUBING PROGRAM SING OR SECRIFICATIONS (PBING TYPE Size Grade Weight Per rt New Used For drilling Left in well (Cubic feet) SING OR SECRIFICATIONS (CUbic feet) SIZES GRADE Weight New Used For drilling Left in well (Cubic feet) SIZES SIZES (CUbic feet) SIZES SIZES SIZES (CUBIC feet) SIZES SIZES SIZES (CUBIC feet) NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-12b and Registation 23, (iv) unless previously paid on the same well, the fee required by Code \$ 22-4-12b and Registation 23, (iv) unless previously paid on the same well, the fee required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v) if applicable, the consent required by Code \$ 22-4-12b, and (v)										tools/
ASING AND TUBING PROGRAM SING OR SPECIFICATIONS (Grade Weight New Used For drilling Left in well (Cubic feet) (Cubic feet	Approxim	ate wate	er strata	depths:	Fresh	, <u>3</u>	60 feet;	salt, <u>53</u>	5 feet.	
ASING AND TUBING PROGRAM ASING OR SPECIFICATIONS (Grade Weight New Used For drilling Left in well (Cubic feet) PACKERS (Grade Weight New Used For drilling Left in well (Cubic feet) Response of Form IV-2 (Cubic feet) Response	Approxim	nate coal	seam de	pths:	n/	a	Is coal !	being mined in	n the area? Yes	/ No <u>'xx_</u> /
Singly of the performance of the										
SERING TYPE Size Grade Per ft New Used For drilling Left in well CCUbic feet)	ASING MAD							rat.		<u> 18 19 19 19 19 19 19 19 19 19 19 19 19 19 </u>
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11. (ii) a bond in one of the forms in Reclamation Plan', applicable to the reclamation required by Code \$22.4-12 and Regulation 23, (iv) unless in Reclamation Plan', applicable to the reclamation required by Code \$22.4-12 and Regulation 24. (iv) unless in Reclamation Plan', applicable to the reclamation required by Code \$22.4-12 and (v) if applicable, the consent required by Code \$22.4-18 after the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling . THIS PERMIT SHALL EXPIRE	ASING OR UBING TYPE			Weight	New	Used			OR SACKS	PACKERS
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The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.	THIS PER ALL PRO ARTICLE APPROVIF OPERA	Departm scribed be eclamation viously pele \$22-4 A separate part of the COVISION E 4 OF TOVED FOR ATIONS	ent, according to the control of the	osted /A. COD	or in ole to ell, the er of ot be ro perm	lieu t the rec e fee re any wa equire it is so HE WEI DANCE LOC THIS	hereof the other clamation required by Code atter well or dwell or dwell of the clamation required by Code atter well or dwell or fracturing ught and is note. L SITE. WITH CHAPT CATION IS HERE PERMIT SHALL BY 6-25-83	er security allered by Code \$ 22-4-12a, and elling within 2 or stimulating ed as such on the ER 22, REBY	owed by Code § 22-4-12b and Regula (v) if applicable, the 00 feet of the propos a well where fracturing the Form IV-2 filed in control of the proposes a well where fracturing the Form IV-2 filed in control of the proposes a well where fracturing the Form IV-2 filed in control of the proposes as well as the proposes as well as the proposes as well as the proposes a	tion 23, (iv) unless consent required by ed well. g or stimulating is to onnection therewith.
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WAIVER The undersigned coal operator/ owner/ lessee/ of the coal under this well/ocation has exami proposed well location. If a mine map exists which covers the area of the well location, the well operator has been added to the mine proposed well location. If a mine map exists which covers the area of the well location, provided, the well operator has complied	THIS PER ALL PRO ARTICLE APPROVIF OPERA	Departm scribed to the scribed to th	wing waivon under	osted // A. Cod ling lot Code crator mine maj	or in ole to ell, the er of ot be ro perm	lieu t the rece fee re any wa equire it is so HE WEI DANCE LOC THIS NCED pleted 0, if th	thereof the other clamation required by Code atter well or dwell or dwell of the code atter well or dwell of the code atter well or dwell of the code atter well or dwell or dwell of the code atter well or dwell of the code atter well or dwell of the code atter the code at the code	er security allered by Code \$ 22-4-12a, and elling within 2 or stimulating ed as such on the ER 22, REBY L EXPIRE ator and by any be issued with the essee a of the well look one at this look one at this look one at this look one at this look of the well look one at this look one at this look of the well look of the well look one at this look of the well look one at this look of the well look	owed by Code § 22-4-12b and Regula (v) if applicable, the 00 feet of the propose a well where fracturing the Form IV-2 filed in control of the coal under the cation, the well location are recorded, the velocation, provided, the velocation is a velocation of the coal under the velocation, provided, the velocation of the velocation	see who has recorded a of receipt thereof.
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Noish Selon Selon

B&L OIL COMPANY



1420 Seventh Street Parkersburg, WV 26101 (304) 424-5220

NICHOLS # 1 and #2

John and Martha Strickland Box 99, Rt 1 Cairo, WV 26337

receives 1/3 of 1/8 R.I.

Juanita Nichols Hart Rt 1 Cairo, WV 26337

Juanita Nichols Hart receives 1/3 of 1/8 R.I.

Mary Ellen Dunn McDougle 3507 Emerson Court Parkersburg, WV 26101

Mary Ellen Dunn McDougle receives 1/3 of 1/8 R.I.

B & L OIL CO. 1420 7th st Parkersburg, WV 26101 receives 7/8 of 8/8 W.I.



DEPT. OF MINES

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: NICHOLS

MINERAL OWNE	R: J. NICHOLS	HART, J. ST	RICKLAND,	MARY	DUNN MC	DOUGLE
WELL NAME:	NICHOLS # 2					
					• •	
					1:	
I,	MCCRADY	(th	e above de	signat	ed owne	ror
the owner or	authorized rep	mineral est	ate upon w	which t	his pro	
	e locatédowill ents for any ga			_		ies.
	t Application a					.on/
to the above	named coal ope	rator, co-o	wner(s), s	and coa	al lesse	e
	the day of the					lt
Application Virginia.	to the Departme	nt of Mines	at Charle	eston,	West	
	Signed:	(Owner FO	perator.	Crae	ortzed	Rep.)
					, , , ,	
Notary:	Bruce	E. Dool UNE 3, 1991	(Sign	ned)		
my commission	" CAPILES					



OIL & GAS DIVISION DEPT. OF IVINALS.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

258082	3 holes		5582-85	3 holes
2630-38	7		5608-36	18
	TITLUT.		5664-67	4
3965-69	4			
4069-72	3			and the season of the
4086-90	3			
4124-30	6	2 MMCE	N2 1000	and anid 15%
4815-20	6	2 MMCF	N2 1000	gal acid 15%
4843-53	7			
5049-54	6			
5417-18	2			

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
Maxon	1900	1916	rade to the transfer of
Big Lime	1919	1995	DMC . TOT TOT D Y ENDINGS
Big Injun	2040	2093	sacr of .0 more cinearing
Squaw	2100	2136	TERVACE TO THE MOST OF THE BESTROOM
Berea	2520	2522	Part Part Care
Gantz	2634	2648	TOTAL POR COLLEGE
Gordon	2910	2920	A THE RESIDENCE OF THE PARTY OF
Balltown	3965	4026	or organization Ecology
Riley	4803	4848	with an Wall and the Control of the
Benson	4848	4852	The state of the s
Alexander	5008	5055	
Rhinestreet	5340	5764	
			WALL THE BUT WITHING
		70 830 58	TO DESCRIPTION OF THE STATE OF
	edd)	20 MILEM	
		Faith durithous	
	eet Kotas	5 2 2	
	1000	150.	era enfision administration
on there ear hi board pared ha	T		
	des	social to the	

(Attach separate sheets as necessary)

Alan Gable Oil Development Co.

Wel	l Operator	A Color of Transfer to The Color
By:	Jubal S. Terry	04/05/0004
Date:	March 8, 1983	04/05/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including will, encountered in the drilling of a well."

7

OIL AND GAS DIVISITATE of Mest Hirginian Bepartment of Allines Gil und Gas Bivision

Date	Mar	ch 7	,=19	83	4	
Operator Well No.	'\$	NICH	HOLS	#	2	
Farm	JUAN	IITA	NICH	IOI	S	HART
API No.	47	085	5	-	59	965

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

District: Grant County RITO	GOOSE CREI		SCHILT	7.
District. Grant Country		_waterang1	30	
COMPANY Alan Gable 0il Development Co.			-	60755A
ADDRESS P O BOX 165, DAVISVILLE, WV	Continu	Tu., 1.		Cement
DESIGNATED AGENT Ron Kudella	Casing	Used in	Left	fill up
ADDRESS P O BOX 165, DAVISVILLE, W	Tubing	Drilling	in Well	Cu. ft.
SURFACE CHNER JUANITA NICHOLS HART	20-16	11 3/4	30'	
ADDRESS RT1, CAIRO, WV	Cond.			
INERAL RIGHTS OWNER HANTA NICHTIS HART	13-10"			<u> </u>
ADDRESS PARKERSBURG, WV AND MARY DUNN N	MCI GUELLA	0.5/0		No. 22 No.
OIL AND GAS INSPECTOR FOR THIS WORK	8 3/8	8 5/8	1150'	ALC: N
am Hersman ADDRESS Smithville	7	-		
PERMIT ISSUED #5965	5 1/2		10.0	123.52
DRILLING COMMENCED 10/25/82	4 1/2	4 1/2.	5734	Duln's St
DRILLING COMPLETED 11/2/82	3			
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	used	Dep	th 580	00 fee
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	used		The same of the sa	0.0 fee
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED SECOLOGICAL TARGET FORMATIONMarcellus Shale Depth of completed well 5833 feet Water strata depth: Fresh 360 feet;	Rotary xx Salt 535	× / Cabl	e Tools_	-
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED CEPOLOGICAL TARGET FORMATIONMarcellus Shale Depth of completed well 5833 feet Water strata depth: Fresh 360 feet;	Rotary xx Salt 535	× / Cabl	e Tools_	
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED SEOLOGICAL TARGET FORMATIONMarcellus Shale Depth of completed well 5833 feet Water strata depth: Fresh 360 feet; Coal seam depths: n/a	Rotary xx Salt 535	× / Cabl	e Tools_	area?_no
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CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED DEPOLOGICAL TARGET FORMATIONMarcellus Shale Depth of completed well 5833 feet Water strata depth: Fresh 360 feet; Coal seam depths: n/a DPEN FLOW DATA Producing formation baron & rhinestreet Gas: Initial open flow 940 Mcf/d	Rotary xx Salt 535 Is coal Pa	× / Cabl feet being min y zone dep	e Tools_ ed in the	area? no
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DEPIN FLOW DATA Producing formation baron & rhinestreet Gas: Initial open flow 940 Mcf/d Time of open flow between ini Static rock pressure 549 psig (surfa (If applicable due to multiple completio	Rotary xx Salt 535 Is coal Pa Oil: In Fi tial and f	y zone dep itial open nal open f inal tests ment) afte	e Tools_ ed in the th 3965- flow 10 low 48 hour 24 hour	s area? no series shot :
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CONTINUOUS PROGRESSION FROM DRILLING OR SEWORKING. VERBAL PERMISSION OBTAINED Depth of completed well 5833 feet Water strata depth: Fresh 360 feet; Coal seam depths: n/a DPEN FLOW DATA Producing formation baron & rhinestreet Gas: Initial open flow 940 Mcf/d Final open flow 430 Mcf/d Time of open flow between ini Static rock pressure 549 psig (surfa (If applicable due to multiple completio Second producing formation gordon	Rotary xx Salt 535 Is coal Pa Oil: In tial and f ce measure n) Pa Oil: In Oil: Fi	y zone depritial open from the state open from the state open from the state open depritial open from the state open from the	e Tools ed in the th 3965- flow 10 low 48 hours 24 hours th 2630-3 flow 10 flow 10	area? 5667 fee Bbl. 20 Bbl. burs 105/2029 Bbl. Bbl.

DEPARTMENT OF MINES

RECEIVED

NOV-9 - 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5965 Oil or Gas Well_ (KIND) Company B + S. Oil C. CASING AND USED IN LEFT IN PACKERS Size Kind of Packer____ Size of___ 81/4_ Drilling commenced 10-25-82 65/8_ Depth set____ 5 3/16_ Drilling completed 11-2-82 Total depth 5833 Perf. top____ Date shot___ ____Depth of shot__ Perf. bottom____ Initial open flow_____/10ths Water in__ Liners Used Perf. top____ Open flow after tubing_____/10ths Merc. in____Inch Perf. bottom_ Volume_ CASING CEMENTED____ _Cu. Ft. _SIZE____No. FT.____Date NAME OF SERVICE COMPANY Rock pressure____ lhs. hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water_ feet FEET INCHES FEET_ _INCHES Salt water_ feet feet FEET INCHES_ FEET INCHES Drillers' Names A. J. Spring - anthony Ellis - Jim Hostuller tool Pusher Don Ellis

Ran 5735 foot of 42" casing

Halliburton ran cement on Joh.

11-2-82 BATE

Samuel M. 204/05/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				Wei	II No	
OMPANY			ADDRESS			
ARM		DISTRIC	T0	COUNTY		
illing Material Used						2 0 1
iner Location Amoun		Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1		
					19.19 (days 10)	
•				1		
						100
illers' Names						
mers Names						2.0
marks:						2 - T
DATE	I hereby certify I	visited the ab	ove well on this date.			
					04/05/2	2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

06-11			10)	^
ST	ATE OF WEST VIRG	INIA	4/2	
	PARTMENT OF M		· C.	Carlo Carlo
OIL /	AND GAS WELLS DI	VISION	0.	
INSPECT	ODIC 14/71		OX &	190 (5)
	OR'S WELL	REPOR	T. CAS ON	3 Z
Permit No. 85-5965			Otro	Gas Well_
			(K)	0,1
Company B. L. Oil Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address DAVIS VILLE W. VA.	Size			
Farm Nichol No 2th	16			Kind of Packer
Well No No 2th	13			acat.
Al	10			Size of
District GRANT County Ritchis	81/4			
Drilling commenced	6%			Depth set
	5 3/16			Jepin Sec
Drilling completed Total depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inIn	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in In	ch			Perf. bottom
Walness			,	
Cu. I				No. FTDa
Rock pressure lbs h	rs. NAME OF SER	VICE COMPA	NY	
Oilbbls., 1st 24 hr	s. COAL WAS EN	COUNTERED	Δ Τ	FEETINCHE
Fresh waterfeetfe	1			
	et FEET_	INCHI	ES	FEETINCHE
Salt water feet fee	et FEET_	INCHI	ES	FEETINCHE
Drillers' Names				
	0 1			
Remarks: Stautas				
VisitED Location Too	Marial	rigalin		
Visited Location for A But to many trees No	+ NAC INS	pecron		
Stanos No	T CLEAN UP	-		
<i>y</i> -				

8-29-83

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	No		
COMPANY			ADDRESS				
PARM		DISTRICT_		OUNTY			
"Illing Material Used	all aller en en 2000 gellet i verkepp besteren en generatiet das die besonden. Die 1800 besteren en e	CONTRACTOR					
iner Los	ation	Amount	Packer	Location			
	ND DEPTH PLACED		BAIDEE	CASING AND TUBING			
CEMENT-THICKNESS	W000-0128	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
	y						
uun aa say vaan een maan een saada saa					eta in internal	42	
				1			
						4	
-		٠.					
illers' Names		-					
emarks:			+				

I hereby certify I visited the above well on this date.

BATE

INCRECTOR'S WELL - OIL & GAS DIVISION

	HOI LONS	AAETT	REPORTAD DIVISION
.01			TEPP. OF MINES
Permit No. 085-5965			TI IVIIIVI
BARREA LOS			

Oil or Gas Well. Company D. L DEVELOUNENT Co CASING AND USED IN PACKERS DRILLING Siza Farm Nicholis Kind of Packer___ County Sitelie Drilling commenced_ Depth set____ 5 3/16 Drilling completed Total depth Perf. top___ Depth of shot Perf. bottom Initial open flow_____/10ths Water in____ Liners Used Perf. top_ Open flow after tubing _____/10ths Merc. in ____ Inch Perf. bottom CASING CEMENTED______No. FT._____Dat _Cu. Ft. NAME OF SERVICE COMPANY Rock pressure___ hrs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____FEET__ Fresh water__ _INCHES_ FEET _INCHES Salt water_ feet FEET INCHES FEET_ _INCHES Drillers' Names StautAR REPORT. Remarks: (Took,) Rick Smith, Dil DEV. MAN up To Location To Show Him Why houston will not pass. Stump's TRRES)

DEPARTMENT OF MINES

OIL AND SAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Ha		gan attantit i Andrew Growen gan and programmer were transfer and		Wel	l No	
COMPANY	у бол желе эт принципаний получина принципаний получина по стага		ADDRESS			
PARM		DISTRICT		OUNTY		
Pilling Material Used		alita iliapinin da kut ili sita ilipitan ilifiku ilindunut un q				
	nation	Amount	Packer	Location	3/1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKHESS	W000-6122	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Managaran yan isa disina adam yan disenci di yan di senerah di sen						
						On Manual Ingold District and Springer
						· ·
					842 THE	
,						
	*		,			
						-
rillers' Names						
emarks:						
DATE	I hereby certify I v	risited the above	ve well on this date.			
em 16)4/05/2	024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 4	7-085-5965	County Ritchie		
Company Alas	Gable Oil Dev. C.	Farm Juanita Nic		
Inspector Sa	m Hersman	Well No. 2		
Date Mai	ch 17, 1983			
			IN COMPL	
RULE	DESCRIPTION		Yes	No
23.06	Notification Prior to starting Wor	k		
25.04	Prepared before Drilling to preven	t waste	-	-
25.03	High-Pressure Drilling			
16.01	Required Permits at wellsite			
15.03	Adequate Fresh Water Casing			
15.02	Adequate Coal Casing		****	
15.01	Adequate Production Casing			
15.04	Adequate Cement Strength			
23.02	Maintained Access Roads		- Constitution Addition	
25.01	Necessary Equipment to prevent Was	te		
23.03	Reclaimed Drilling Site		V	
23.04	Reclaimed Drilling Pits		V	-
23.05	No surface or underground Pollutio	n		
7.03	Identification Markings			
COMMENTS:	ade inspection with R.	Stewart and Ron	Kudel	la
Ox to re	elease			
. The second	The state of the s			

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Fle	ersman
DATE: 12-1-83	04/05/2024



State of West Virginia

Department of Mines Oil and Gas Bivision Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

WALTER N. MILLER DIRECTOR

December 27, 1983

B & L Oil Company
P. O. Box 165
Davisville, W. Va. 26142

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

	PERMIT NUMBER	FARM AND WELL NUMBER		DISTRICT
0				
	RIT-5640	Oren Jackson, #2		Grant
	RIT-5965	J. Nichols (Hart), Nichols #2	•	Grant
	RIT-6043	William Border, et al, Border #2		Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

TMS/rl



Well No: 41 chols 2

OIL & GAS DIVISION WEST VIRGINIA

API NO: 47 - 85 596-State County Permit

2-1

Oil and Gas Division NOTICE OF VIOLATION

	NOTICE OF VIOLATION
WELL TYP	PE: Oil/ Gas Liquid Injection/ Waste Disposal/
	Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION	1: Elevation: 1185 Watershed: Goste Creek
	District: 6 mant County: Ritchie Quadrangle: Scholtz
WELL OPE	ERATOR BLL Oil Co DESIGNATED AGENT C. TO Mc Crady
	ddress P.03 165 Address P.03 165
	Davisville Davisville WV 24142
	The above well is being posted this 20 day of July , 1983, for a
violatio	on of Code 22-4-12 Band/or Regulation 23.03, set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
	Reclamation Incomplete
	McClumation members
Ac	copy of this notice has been posted at the well site and sent by certified or
	red mail to the indicated well operator or his designated agent.
You	are hereby granted until July 26, 1983, to abate this violation.
Fai	ilure to abate the violation may result in action by the Department under
Code 22-	-4-17 or Code 22-4-18.
	Samuel M. Hersman Oil and Gas Inspector
	Oil and Gas Inspector
	Address POB 66
	Smithville W.V
	26178
	Telephone: 4/77-3.04/05/2024

FORM IV-31



OIL & GAS DIVISION

Date Dec.	/	, 19 83
Operator's W	ell No	Nichols 2

API Well No. 47 - 685 - 5965 State County Permit

DEPT. of MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT
WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal / Underground If "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 1/85 Watershed: 6005c Creek
District: Grant County: Rit. Quadrangle: Schultz
WELL OPERATOR By L Oil Co DESIGNATED AGENT C. To MCCrady
Address POB 165 Address POB 165
Davisville Davisville W.U 26142
Notice is hereby given that the undersigned authorized oil and gas inspector made
a special inspection of the above named well on Dec. 1 , 19 83.
ightharpoonupUpon the expiration of a period of time originally fixed for abatement.
Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
Upon the request of the Deputy Director for Oil and Gas.
The violation of Code 22-4-12 Bheretofore found to exist on July 20 1983,
by Form IV-27, "Notice of Violation" / /, Form IV-28, "Imminent Danger Order" / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.
COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY) Violation Abated

A copy of this NOTICE has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. 04/05/2024

Oil and Gas Inspector

Address POB 66

Smithville Telephone 477-3597 DEPT. OF MARKET STATES STATES

Violation Plated

04/05/2024

the day

ASSIGNMENT

THIS ASSIGNMENT, Made this 27th day of May, 1982, by and between <u>STOCKADE PETROLEUM CORPORATION</u>, party of the first part, Assignor, and <u>OIL DEVELOPMENT CO.</u>, party of the second part, Assignee.

WITNESSETH, That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid and other good and valuable consideration, this day paid to the party of the first part, by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over and convey unto the said party of the second part, all their right, title and interest in and to that certain lease for oil and gas purposes, situate in Grant District, Ritchie County, West Virginia and more particularly described as follows:

Bounded on the North by lands of Strickland; Bounded on the East by lands of Corbin; Bounded on the South by lands of Scott; Bounded on the West by lands of Francis;

This assignment is made subject to all the royalties, terms, provisions and conditions set out in and being a part of the original oil and gas lease and intervening assignments.

WITNESS, the following signature and seal.

RECEIVED OCT 2 5 1982

STOCKADE PETROLEUM CORPORATION Raymond W. Edmonds, President

04/05/2024

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, To-wit:

I, Betty Schneid, a Notary Public in and for the County and State aforesaid, do hereby certify that Raymond W. Edmonds, whose name is signed to the foregoing writing as President of Stockade Petroleum Corporation, bearing date the 27th day of May, 1982, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 27th day of May, 1982.

Betty Schneid
Notary Public

My commission expires: 1/3/89

This instrument prepared by: Ray Edmonds

Page Two Assignment Stockade Petroleum Corp. to Oil Development Co. John O. Strickland, 60.80 Acres, Grant/Ritchie



OIL & GAS DIVISION
DEPT. OF MINES

3

ASSIGNMENT

THIS ASSIGNMENT, Made this 27th day of May, 1982, by and between STOCKADE PETROLEUM CORPORATION, party of the first part, Assignor, and OIL DEVELOPMENT CO., party of the second part, Assignee.

WITNESSETH, That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid and other good and valuable consideration, this day paid to the party of the first part, by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over and convey unto the said party of the second part, all their right, title and interest in and to that certain lease for oil and gas purposes, situate in Grant District, Ritchie County, West Virginia and more particularly described as follows:

That certain lease for oil and gas purposes, dated May 24, 1982, by and between Jaunita Nichols Hart and Mrs. Floyd (Mary Ellen Dunn) McDougle, as Lessors, to Stockade Petroleum Corporation, as Lessee, of record in the Office of the Clerk of the County Court of Ritchie County, West Virginia, in Book 144, at Page 262, said original lease containing sixty-nine point eighty (69.80) acres, more or less.

Bounded on the North by lands of Strickland; Bounded on the East by lands of Corbin; Bounded on the South by lands of Scott; Bounded on the West by lands of Francis;

This assignment is made subject to all the royalties, terms, provisions and conditions set out in and being a part of the original oil and gas lease and intervening assignments.

WITNESS, the following signature and seal.

RECEIVED)
OCT 25 1982

STOCKADE PETROLEUM CORPORATION Raymond W. Edmonds, President

04/05/2024

OIL & GAS DIVISION
DEPT. OF MINES

COUNTY OF WOOD, To-wit:

I, Betty Schneid, a Notary Public in and for the County and State aforesaid, do hereby certify that Raymond W. Edmonds, whose name is signed to the foregoing writing as President of Stockade Petroleum Corporation, bearing date the 27th day of May, 1982, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 27th day of May, 1982.

Betty Schneiol
Notary Public,

My commission expires: 1/3/89

This instrument prepared by: Ray Edmonds

Page Two Assignment Stockade Petroleum Corp. to Oil Development Co. Hart/McDougle, 69.80 Acres, Grant/Ritchie



OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

OIL AND GAS LEASE

AGREEM	IENT, made	and entere	ed into this	24t			day of		IAY		Λ.	D. 1	8
y and	between JA	UNITA	NICHOLS	HART	- BOX	98,	ROUT	E 1, C	CAIRC	, WV,	AND		2110.0
	. FLOYD	(MARY	ELLEN	DUNN)	McDOQ	GLE,	3507	EMERS	SON C	OURT,	PARKE	RSE	BURG
WV					······································								
nd	STOCKADE	PETROLE	UM CORP		C .1			party of t	the seco	nd part, h	ereinafter	calle	d Less
he cover	NESSETH:	greements	hereinafter	onsideration contained.	does here	by gran	nt unto th	e Lessee	all of th	c oil and	gas and a	all of	the o
tituents	of either in and their con	and under	the land he	reinafter	described.	together	with the	exclusive	right to	drill for,	produce a	and n	narket
t all tim	es for the p	urpose of di	rilling and o	perating	for oil, gas	and wa	ter, laying	g pipe lin	es, erec	ting tanks,	machiner	y, po	wers a
tructures	, and to pos	sess, use, ar	nd occupy so	much o	f said prem	ises as	is necessa	ry and co	nvenien	t for said	purposes	and t	to conv
	named pro												
County o	f RITCH			WEST	VIRGIN	IA		, and d	escribed	as follows	, to-wit: B	ound	ed on t
NORTH	by lands of		CKLAND										
EAST by	lands of	CORB				··· ·······							
SOUTH	by lands of	SCOT	T										
WEST by	y lands of	FRAN	CIS										
Containin	g 69.	80				acres,	more or	less and b	eing the	same lar	nd conveye	d to	lessor
						by de	ed dated						8
ecorded	in said count	v records in	DEED			Book	No.				Page		
	agreed that												
for all garate of	8 the passing Dollars I d royalty is s	head gas poer year on	roduced and each gas we	sold from	n the premi	ses, pay	able mont arket, gas	therefrom	ded, Les	see shall p	ay Lessor	a roya	alty at
	e Lessee shall										, 19 83	, unle	ess Les
pays the	reafter a renta	al of				for ea	ch		mon	ths that or	perations ar	e del	ayed fr
the time to the dany and a period for a period of payme	above mentate when fir all other rig of one year riod of one yent of rentals interrupted.	st said rent ghts conferr after its cover to resu- the provis	consideration is payabled. The drawn ompletion, a me the pay	on first r le as afor illing of and follow ment of d	recited here resaid, but a non-producing the exhibitance of the exhibitance of the recited below rental to the recited here.	in, the also the uctive what is con-	down page Lessee's vell shall lor abandamence of the effect	option of accepte donment of perations ct thereof	f extended by the fall we for ano shall co	er not on ling that e Lessor i lls the Le	period as n lieu of o ssee shall	afore delay have	e gran
5. All	moneys com	ing due he	reunder sha	ll be pai	d or tende	red to]	LESSOR			,		
lirect. or	by check pa	vable to hi	s (or her)	order mail	ed to		LESSO						
and no d	lefault shall provided for	be declared	against the	Lessee	by the Les	sor for	failure of	the Less	ee to m	ake any	payment o	r per	form a
eived w	ritten notice	by registere	ed mail from	the Les	sor of his i	ntention	to declar	re such de	efault.				
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DXXXXXXX	aid Lessor ov	MAK X WANTED	K DOWN THE WAY AND A VALUE OF THE WAY AND A V	XXXXXXX XX	KXMXXXX	XXXXXXXX	decorption x	MKKHKMM	tx.				
ies and i	rentals herein	provided	shall be paid	d the Les	sor only in	the pro	oportion v	which his	interest	bears to t	the whole	and	undivid
10. No	well may be	drilled near	er than 200	feet to th	e house or	barn n	ow on sa	id premise	s with	ut the w	ritten cons	ent (of Less
Lessee shand shall wells of	have the rig Lessor. Lesson said premise	the to use, the shall also	rights and free of cost, so have the	gas, oil a right at	necessary and water p any time	and co produce to rem	nvenient d on said ove all o	for the pr land for r any par	its oper t of the	se and de rations the machine	velopment reon, exce rv. fixture	of topt w	this lead ater from

growing crops on said lands, and, when requested by Xission, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

OIL AND CAS ESASE

The same of the sa

04/05/2024

ereof shall extend to the respective heirs, executors, ad	ministrators, successors	and assigns of	the parties hereto.	
THE PRIMARY TERM DOES NOT BEGIN	UNTIL ALL S	IGNATURES	ARE SECURED	\
THIS LEASE HAS ONE ADDITIONAL PAGE W Witness the hands and seals of the parties hereto the da	HICH MUST BE R	EWRDED ALS	0.	
VITNESS:	30a	unita 7	Tichola Host	(SEAL)
	Tom	son	D.	
	12	asy Cles		(SEAL)
	Troy	are Me	origie	(SEAL
				(SEAL
				(SEAL
				(SEAL
				(SEAL
WEST VIR	GINIA ACKNOWLEDG	MENT		
TATE OF WEST VIRGINIA)			
OUNTY OF RITCHIE	To-wit	:		
	,			
, Betty Schneid	a Notary Pul	olic of said Count	y, do hereby certify the	ıt
JAUNITA NICHOLS HART AND MARY E	ELLEN DUNN MC	DOUGLE	***************************************	
hose name s are signed to the within writing bearing	14명(시항) (C. C. C	4th	day of May	19 82
			(iii) (iii)	
ave this day acknowledged the same before me in n	ny said County.	lay	** 82	1
Given under my hand this 25th	day of	627	2 2 2	/
		7020	Notary Public	CHE 10
y Commission expires 1/3/89			/ Notary Public	7/11
y Commission expires				
WEST VII	RGINIA ACKNOWLED	GMENT		21
TATE OF WEST VIRGINIA)			0.1
	- To-wit		: 1	200
OUNTY OF			3,14	0
				1000
Ι,	a Notary Pu	blic of said Coun	ty, do hereby certify th	at
ly Commission expires	ACKNOWLEDGMEN	т		
) ACKNOW LEDGMEN			
TATE OF OHIO,	ss.			
COUNTY OF				
Before me, a Notary Public in and for said county, pe	ersonally appeared the	above named		
			who	acknowledg
hat he did sign the foregoing instrument, an	d that the same is	*************************************	aroo act and doo	•
				d. In testimo
thereof I have hereunto subscribed my name at				d. In testimo
whereof I have hereunto subscribed my name at				d. In testimo
whereof I have hereunto subscribed my name at				d. In testimo
whereof I have hereunto subscribed my name at		N	, this	d. In testimo
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whereof I have hereunto subscribed my name at	County	N	otary Public	d. In testimo
whereof I have hereunto subscribed my name at	County	N	otary Public	(Standard Ohio & VAVa.) Oil and Gas
whereof I have hereunto subscribed my name at lay of 19 19 19 19 19 19 19 19 19 19 19 19 19	County	N	otary Public	(Standard Ohio & W. Va.) Oil and Gas
whereof I have hereunto subscribed my name at lay of 19 19 19 19 19 19 19 19 19 19 19 19 19	County	N	otary Public	(Standard Ohio & W. Va.) Oil and Gas Lea
whereof I have hereunto subscribed my name at 19 19 19 19 19 19 19 19 19 19 19 19 19	County	Acres	otary Public	(Standard Ohio & W. Va.) Oil and Gas Lea
Aley of DECESVED OCT 2 5 1982 OIL & GAS DIVISION RECORDING DATA:	County	N	otary Public	(Standard Ohio & W. Va.) Oil and Gas
hat he did sign the foregoing instrument, and whereof I have hereunto subscribed my name at lay of 19. My Commission expires Globe Printing & Binding Co., Parkersburg, W. Va. OIL & GAS DIVISION DEFT. OF MINES	County	Acres	otary Public	(Standard Ohio & W.Va.) Oil and Gas Lea

OIL AND GAS LEASE

by and between JOHN O. STRICK				
Box 99, Route #1, Cairo, We	st Virginia 2	26337		
		1/3 In	terest	
f		as of the first port hor	singfter colled Lesson	(whether one or more)
1. WITNESSETH: That the Lessor, in the covenants and agreements hereinafter stituents of either in and under the land and gas and their constituents and their constituents and their constituents and their constituents and structures, and to possess, use, and occupy	consideration of the contained, does he hereinafter described, coperating for oil, gas so much of said pre-	sum of One Dollar, the reby grant unto the Let together with the excless and water, laying pirmises as is necessary as	of the second part, le receipt of which is he see all of the oil and usive right to drill for the lines, erecting tanks and convenient for said	hereinafter called Lessee; ereby acknowledged, and gas and all of the con- produce and market of the right to enter thereon machinery, powers and purposes and to convey
he above named products therefrom or the	ereto by pipe lines of	or otherwise; said land b	being situate in GRA	Township
County of RITCHIE , State of				
NORTH by lands of STRICKLANI)			
		······································		
WEST by lands of FRANCIS				
Containing 69.80				
recorded in said county records in				
3. The Lessee shall deliver to the credit one-eighth (%) part of all oil produced at 1/8th the proceeds of for all gas and casing head gas produced at rate of \$300.00 per year on each gas while said royalty is so paid said well shall 4. The Lessee shall commence operations pays thereafter a rental of \$1,260.00 the time above mentioned. The considerate to the date when first said rental is payarany and all other rights conferred. The caperiod of one year after its completion, for a period of one year after its completion, for a period of rentals the provisions hereonet been interrupted.	and saved from the any product and sold from the pres well while, through le be held to be a pay for a well on the pr column first recited he able as aforesaid, bu drilling of a non-pre and following the cayment of delay rent	leased premises, and sincion, plus 1/2 mises, payable monthly; ack of market, gas there ing well under paragrap emises on or before Market, gas there ing well under paragrap emises on or before Market exemple in the down payment also the Lessee's optoductive well shall be acknown all or commence operaty yment and the effect the	hall pay Lessor. Band overrid; provided, Lessee shall perform is not sold or use have been a lessor. Ay 24th (12) months that ont, shall cover not on it, shall cover not on it is not sold in the Lessor ent of all wells the Lessor for another well ereof shall continue in	pay Lessor a royalty at the sed off the premises, and perations are delayed from the privilege grante period as aforesaid, and in lieu of delay rental foressee shall have the right.
5. All moneys coming due hereunder s	hall be paid or ten	dered toLES	SSOR	
direct, or by check payable to his (or her) and no default shall be declared against to conditions provided for herein unless the ceived written notice by registered mail from the factor of the fact	order mailed tothe Lessee by the L Lessee shall refuse of the Lesser of his gas per annum for domestic rate for any at his own risk, the second failure in the second fail	LESSOR essor for failure of the or neglect to pay or position to declare su domestic use, to be take or gas used in excess th Lessee not to be held li upply of gas for said do one was a said to be the	erform the same for the children default. In through his own approach. Lessor further called for any accident of the commestic use. EXINGE YOU WAS AN	en days after having repliances at any producing covenants and agrees that damage caused thereby the coverants are damage caused thereby the coverants are caused to cove
RATEMENTAL STREET BY STREE	HIK MAKE MAKE MAKE MAKE KOMAKE HIKAD MAKE KOMAKE MAKE	KARANGER EXEMBER KARANGER EKERKER KARANGER EKERTER KARANGER EKERTER KARANG	КЖУКЖЖЖЖЖЖЖЖЖЖ ЯЖЖ ЖЖЖЖ, KXXXXX, ided fee simple estate	KMAKKAMAKAKA KAKASIME ASSAMAKA therein, then the roya
ties and rentals herein provided shall be p fee. 10. No well may be drilled nearer than 20 Lessee shall have and enjoy all rights an	oaid the Lessor only	in the proportion which or barn now on said p	his interest bears to remises without the v	the whole and undivid- vritten consent of Lesse

Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cappelations.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the treatment of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

OIL AND CAS ESASE

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04/05/2024

Witness the hands and seals of the parties hereto the day and year first above written.	hereto. DED ALSO
WITNESS:	2. 1
Johnna O Strick	land (SE
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WEST VIRGINIA ACKNOWLEDGMENT	
STATE OF WEST VIRGINIA To-wit:	
COUNTY OF RITCHIE	
I, Betty Schneid , a Notary Public of said County, do here	by certify that
JOHN O. STRICKLAND AND MARTHA STRICKLAND	M 3 3 7
whose name ARE signed to the within writing bearing date the 24th day of ha VC this day acknowledged the same before me in my said County.	MAY 19
Given under my hand this 25th day of May, 19.	82 ,
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My Commission expires 1/3/89	5
WEST VIRGINIA ACKNOWLEDGMENT	> 51
STATE OF WEST VIRGINIA	22/
COUNTY OF	
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Given under my hand this day of 19	
My Commission expires	Public
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