

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION BENSON - ELK
Estimated depth of completed well 5200' feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 100' feet; salt, n/a feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes / No X /

DRILLING AND TUBING PROGRAM

DRILLING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11 3/4			X		20'			Kinds
Fresh water	8 5/8			X		1120'		TO FILL AS	REQUIRED
Coal									Sizes
Intermed.									
Production	4 1/2			X			5200'		Depths set
Tubing									Perforations:
Inners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 6-27-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of Code §22-4-20 and the governing regulations. 05/03/2024

Date: _____, 19____.
By: _____
Its: _____

BLANKET BOND

ASSIGNMENT, Made the 1st. day of June, 1974 by and between W. H. Mossor as Party of the First Part, hereinafter designated "ASSIGNOR," unless otherwise identified, and Willard E. Ferrell as Party of the Second part, hereinafter designated "ASSIGNEE," unless otherwise identified.

RECEIVED

WITNESSETH:

NOV 8 - 1982

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

That for the consideration of Ten (\$10.00) dollars, in lawful money of these United States paid by the said Assignee to the said Assignor, receipt of which by the latter is hereby acknowledged, he ~~and she~~, the paid Assignor, doth hereby sell, assign, transfer and convey unto the said Assignee, with warranty of marketable title, including free of liens and encumbrances, an undivided all(32/32) interest in and to that certain agreement of lease for oil and gas development purposes, made by and between Hardbarger Heirs & Harry Simons et al. & W. H. Mossor, dated the 14th day of March, 1953, of record in the office of the clerk of the County Court of Ritchie County, West Virginia, in Lease Book 83 at page 460 containing 36 1/2 acres to which reference is here made; and a like interest in and to the leasehold estate created by the said lease, and in and to all oil and gas wells drilled under said lease in the land therein described, and in and to all oil field equipment within and in anywise connected with, or as an appurtenance to, any such well, and well owned by the present owners of said lease, leasehold estate and well & casing & gas line. For lease correction see Lease Book 90 Page 582

For source of Assignor's title to said property, reference is here made to Lease Book 106 at Page 337, in the office of the aforesaid clerk. Also Lease Book 117 PP 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66 & Lease Book 118 Pages 66 & 67.

This Assignment is made, delivered and accepted, subject to all the terms, and singular conditions and stipulations contained in the aforesaid agreement of lease.

Reserving for myself, W. H. Mossor, 1/16 Override & all pumping material. If no drilling has been done in one year this agreement becomes null & void.

WITNESS the following signature and seal as of the date first above written.

W. H. Mossor (SEAL)

STATE OF West Virginia,

COUNTY OF Ritchie, to-wit:

I, Lenore Deem, a Notary Public within and for the aforesaid County and State do certify that W. H. Mossor whose name is signed to the foregoing writing, dated the 1st. day of June, 1974, has this day acknowledged the same before me in my said County.

Given under my hand and Notarial Seal this 1 day of June, 1974.

(LS)

Lenore DEEM Notary Public

My Commission expires July 8, 1979

This agreement prepared by W. H. Mossor, Harrisville, W. Va. 26362.

Ritchie County Court Clerk's Office, August 9th, 1974

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. May, Clerk

Filed and admitted to record in the office
of the Clerk of the County Court of Ritchie
County, W. Va. AUG 9 1974
..... at o'clock M
Recorded in *Starr*
Book No. *118* Page *294*
Linda B. May
Clerk

1.25

FOR AND IN CONSIDERATION OF Seventy-five & No/100 (\$ 75.00) Dollars,
by check in hand paid, the receipt of which is hereby acknowledged, I or we
O. G. Exline of Harrisville, W. Va. RFD#2

do es
hereby grant Willard E. Ferrell Drilling Co., of Philadelphia, Penna.
his successors or assigns, the right of way to lay, maintain, operate and remove a pipe line and set
a meter for the transportation of oil or gas and erect, maintain and operate and remove on, over
and through my lands, situate in Union
District, Ritchie County, State of West Virginia, bounded
and described as follows:

On the North by lands of other lands of O. G. Exline
On the East by lands of Former E. B. Hall-A. E. Reed land
On the South by lands of other lands of O. G. Exline
On the West by lands of James O. Mitchell

with ingress and egress to and from the same. The said grantor, heirs or assigns to fully use
and enjoy the said premises, except for the purposes hereinbefore granted to the said
Willard E. Ferrell Drilling Co. which hereby agrees to pay
any damages which may arise to crops and fences from the laying, maintaining, operating and
removing said pipe line; said damages, if not mutually agreed upon, to be ascertained and deter-
mined by three disinterested persons, one thereof to be appointed by the said grantor, heirs or
assigns, one by Ferrell Drilling Co. his successors or assigns, and the third by
the two so appointed as aforesaid, and the award of such three persons shall be final and conclu-
sive. And the said Ferrell Drilling Co. his successors or assigns, is further
granted the right from time to time to lay additional lines of pipe alongside of the first line as
herein provided, upon the payment of a like consideration for each additional line so laid, and
subject to the same conditions; also to have the right to change the size of its pipes, the damages,
if any, to crops and fences in making such change to be paid by the said Willard E.
Ferrell Drilling Co.

This right of way grant to include a Meter House site already
in use along Carnegie Natural Gas Company pipe line as well as
the 2" pipe line right of way of approximately 300 feet.

This instrument prepared by H. G. Hardbarger, Harrisville, W. Va.

WITNESS the following signatures and seals this 13th
day of June A. D. 1974.

Signed, sealed and delivered in presence of
(1) O. G. Exline (SEAL) ✓
(2) James Beck (SEAL)

(SEAL)
(SEAL)

STATE OF WEST VIRGINIA,
County of Ritchie } To-wit:

I, H. G. Hardbarger a Notary Public
of said County of Ritchie do certify that O. G. Exline
whose name is signed to the writing above bearing
date on the 13th day of June A. D. 1974 has this day
acknowledged the same before me in my said County.

Given under my hand this 18 day of June A. D. 1974
H. G. Hardbarger
My Commission Expires May 9, 1983

05/03/2024

05/03/2024

STATE OF WEST VIRGINIA,

(Form CC No. 1

Ritchie County Court Clerk's Office, ----- June 22nd -----, 1974 -----

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office

Teste: Linda B. Mays -----, Clerk

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

This well was perforated at 3796 To 3800' & ~~3715~~ 3715 To 3726' & 3570' To 3780'
Run 50 gal. Acid followed with 500.000 nitrogen, Fract plug set at 3410' Well was
then fractured with foam & sand 20,000 of 80/100 & 40,00 well was then blowed at
slow rate on $\frac{1}{4}$ orifice.

WELL LOG

FORMATION	COLOR	HARD OR SOFT		TOP FEET	BOTTOM FEET	REMARKS
						Including indication of all fresh and salt water, coal, oil and gas
Surface	Bn.		X	18'	18'	
Sand stone	Bn.	X		40'	70'	
rd. Rock	Rd.		X	70'	85'	
Slate	Bk.		X	85'	100'	
sand	Bl.	X		100'	135'	
Red Rock.	Rd		X	135'	150'	
Lime shells.	Gy.	X		150'	180'	
Sand stone	Bl.	X		180'	200'	
Red Rock	Rd		X	200'	220'	
Shale	Gy.		X	220'	260'	
Red Rock	Rd		X	260'	275'	
Lime Shells	Gy.	X		275'	285'	
Slate	Bk.		X	285'	315'	
Sand w	wh.	X		315'	350'	
Red Rock	Rd		X	350'	380'	
Lime Shells	Gy.	X		380'	405'	
Slate	Bk.		X	405'	440'	
Red Rock	Rd,		X	440'	475'	
sand	wh.	X		475'	490'	
slate	Bk.		X	490'	510'	
Red Rock	Rd.		X	510'	540'	
Lime Shells	Gy.	X		540'	565'	
Sand	wh.	X		565'	600'	
Slate	Bk.		X	600'	640'	
Red Rock	Rd		X	640'	675'	
Lime shells	Gy	X		675'	695'	
Slate	Bk.		X	695'	750'	
Red Rock	Rd		X	750'	780'	
Slate	Bk.		X	780'	870'	
Red Rock	Rd.		X	870'	890'	
Lime Shells	Gy.	X		890'	920'	
Red Rock	rd.		X	920'	945'	
Slate	Bk.		X	945'	1000'	
Red Rock	Rd.		X	1000'	1025'	
Lime Shells	Gy.	X		1025'	1045'	
Slate	Bk.		X	1045'	1990'	
Red Rock	Rd		X	1090'	1120'	
Lime Shells	Gy.	X		1120'	1130'	
Slate	Bk.		X	1130'	1150'	
Lime Shells	Gy.	X				

(Attach separate sheets as necessary)

Well Operator

05/03/2024

By: _____

Date: _____

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Second Sheet
Universal Petroleum
O.G. Exline Farm

WELL LOG

FORMATION	COLOR	HARD OR SOFT		TOP FEET	BOTTOM FEET	REMARKS
						Including indication of all fresh and salt water, coal, oil and gas
Slate	Bk.		X	1150'	1170'	
Sand	Wh.	X		1170'	1290'	B ⁺ g dunkard sand
Slate	Bk.		x	1290'	1300'	
Lime Shells	Gy.	X		1300'	1320'	
Slate	Bk.		X	1320'	1330'	
Sand	Wh.	X		1330'	1410'	Gas Sand
Slate	Bk.		X	1410'	1420'	
Sand	Wh.	X		1420'	1500'	
Slate	Bk.		X	1500'	1510'	
Sand	Wh.	X		1510'	1540'	
Lime Shells	Gy.	X		1540'	1555'	
Slate	Bk.		X	1555'	1565'	
Lime Shells	Gy.	X		1565'	1590'	
Slate	Bk.		X	1590'	1630'	
Lime Shells	Gy.	X		1630'	1750'	
Sand Maxon	Wh.	X		1750'	1800'	Maxon Sand 1750' To 1800'
Slate	Bk.		X	1800'	1820'	
Lime	Gy.	X		1820'	1850'	Little Lime
Slate	Bk.		X	1850'	1860'	
Lime Shells	Gy.	X		1860'	1910'	
Big Lime	Gy.	X		1910'	1955'	Big Lime 1910' To 1955'
Pencil Cave	Bk.		X	1955'	1960'	
Big Ingun sand		X		1960'	2050'	Big Ingun Sand 1960' To 2050'
Slate	Bk.		X	2050'	2120'	Show Gas &) Oil 2005' 2025'
Lime Shells	Gy.	X		2120'	2150'	
Slate	Bk.		X	2150'	2205'	
Lime Shells	Gy.	X		2205'	2300'	
Sand Weir	Wh.	X		2300'	2380'	Weir Sand 2300' To 2380'
Slate	Bk.		X	2380'	2410'	
Lime Shells	Gy.	X		2410'	2520'	
Berea Sand	Wh.	X		2520'	2542'	Berea Sand 2520' To 2542'
Slate	Bn.		X	2542'	2552'	
Lime Shells	Gy.	X		2552'	2580'	
Slate	Bk.		X	2580'	2610'	
Sand	Wh.	X		2610'	2626'	Second Berea 2610' to 2626'
Slate	Bk.		X	2626'	2680'	
Lime Shells	Gy.	X		2680'	2770'	
Slate	Bk.		X	2770'	2780'	
Sand	Wh.	X		2780'	2790'	

(Attach separate sheets as necessary)

Well Operator

05/03/2024

By:

Date:

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

085-5972

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

The Third Sheet
Universal Petroleum
O.G. Exline Farm

WELL LOG

FORMATION	COLOR	HARD OR SOFT		TOP FEET	BOTTOM FEET	REMARKS
						Including indication of all fresh and salt water, coal, oil and gas
B.K. Slate	Bk.		X	2790'	2798'	
Sand	Wh.	X		2798'	2806'	Fifth Sand 2798' To 2806'
Shale	Bn.		X	2806'	2850'	
Lime Shells	Gy.	X		2850'	2890'	
Slate	Bk.		X	2890'	2950'	
Lime Shells	Gy.	X		2950'	2970'	
Slate	Bk.		X	2970'	3000'	
Bn Shale	Bn.		X	3000'	3000'	
Bk. Slate	Bk.		X	3010'	3110'	
Bn. Shale	Bn.		X	3110'	3160'	
Lime shells	Gy.	X		3160'	3180'	
Slate	Bk.		X	3180'	3230'	
Bn. Shale	Bn.		X	3230'	3350'	
Sand	Wh.	X		3350'	3420'	Baltown Sand 3350' To 3420'
Bn Shale	Bn.		X	3420'	3450'	Show Gas
Lime Shells	Gy.	X		3450'	3480'	
Slate	Bk.		X	3480'	3510'	
Shale	Bn.		X	3510'	3560'	
Lime Shells	Gy.	X		3560'	3580'	
Shale	Bn.		X	3580'	3610'	
Lime Shells	Gy.	X		3610'	3630'	
Slate	Bk.		X	3630'	3680'	
Sand	Wh.	X		3680'	3696'	
Slate	Bk.		X	3696'	3730'	
Shale	Bn.		X	3730'	3790'	
Sand	Wh.	X		3790'	3804'	
Shale	Bn.		X	3804'	3812'	
Lime Shells	Gy.	X		3812'	3830'	
Slate	Bk.		X	3830'	3870'	
Sand	Wh.	X		3870'	3884'	
Slate	Bk.		X	3884'	3900'	T.D. 3900'

(Attach separate sheets as necessary)

Well Operator

05/03/2024

By: _____

Date: _____

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5972

Oil or Gas Well _____
(KIND)

Company <u>Universal Petroleum Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>O. G. Epline</u>	16			Kind of Packer _____
Well No. <u>Hardberger # 1</u>	13			
District <u>Union</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>11-26-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>200'</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J. Brown - D. Tothman - J. Edwards

Remarks: Gene Stalnaker Rig # 5 Tool Pusher Frank Amos

Ran 1134' foot of 8 5/8 casing
Halliburton ran 255 sacks of 50-50 Poo mix
and 50 sacks of class A neat total of 305 sacks
Plug down at 2:45 P.M.

11-27-82
DATE

Samuel N. Hersman
DISTRICT INSPECTOR

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC - 3 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5972

Oil or Gas Well _____
(KIND)

Company <u>Universal Petroleum Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>O.S. Epline</u>	16			Kind of Packer _____
Well No. <u>Hardbarger # 1</u>	13			Size of _____
District <u>Union</u> County <u>Ritchie</u>	10			
Drilling commenced <u>11-26-82</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>200'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J. Brown D. Toothman J. Edwards

Remarks: Gene Stalnaker Rig # 5 Tool Pusher Frank Amos

Make visit to check on pit = Pit O.K.

11-28-82
DATE

Samuel N. Hays
DISTRICT WELL INSPECTOR

05/03/2024



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MAR 19 1985

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 23, 1985

COMPANY Universal Petroleum, Inc.
141 W. Jackson Blvd.
Chicago, Illinois 60604

PERMIT NO 085-5972
FARM & WELL NO O. G. Exline #1
DIST. & COUNTY Union/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing	✓	
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Heroman

DATE 3-13-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

March 20, 1985

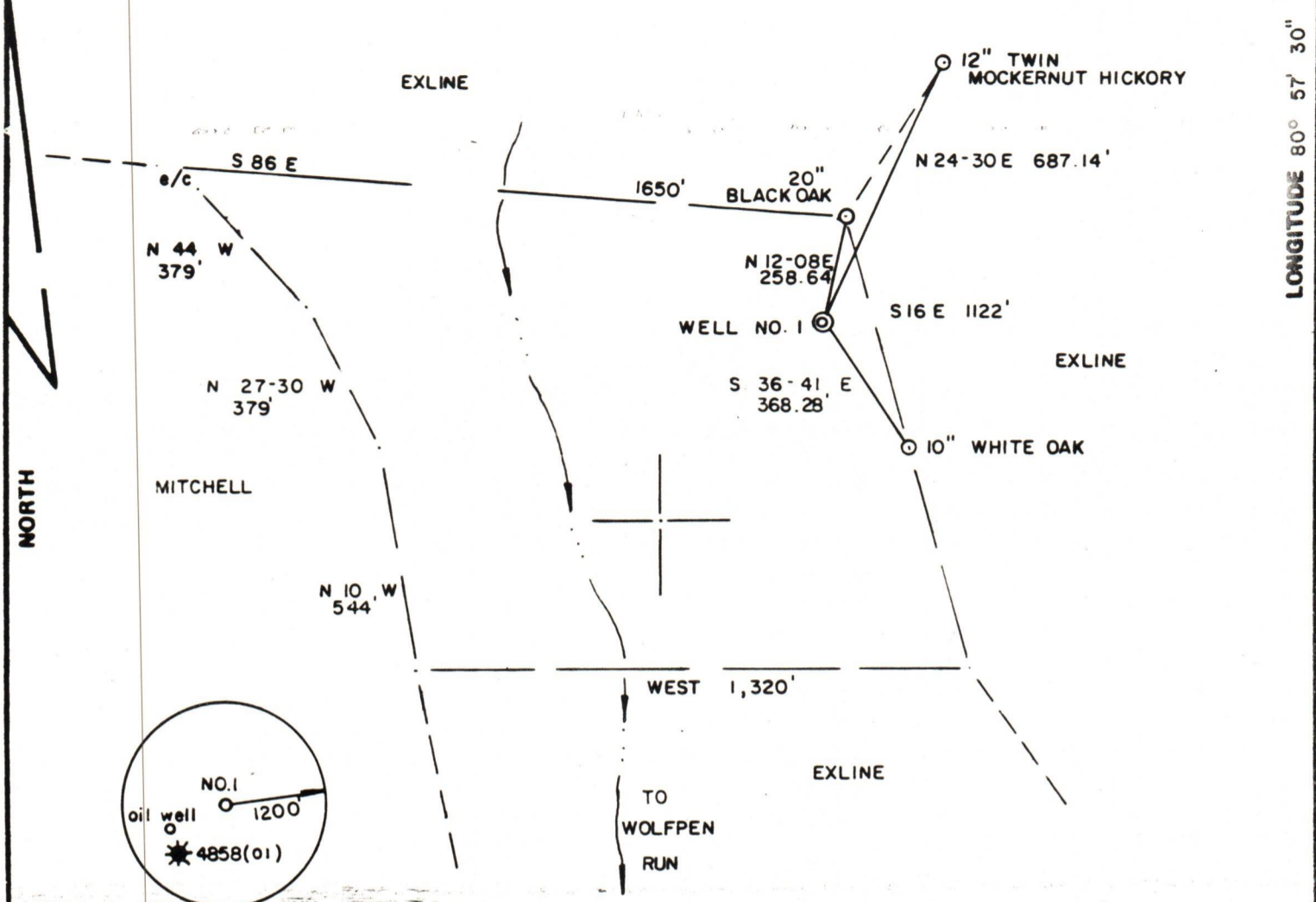
DATE

10-27-82

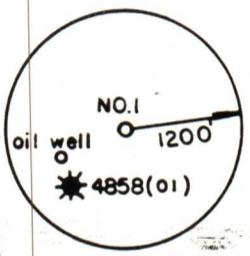
7800'

LATITUDE 39° 10' 00"

HARDBARGER WELL NO. 1



LONGITUDE 80° 57' 30"

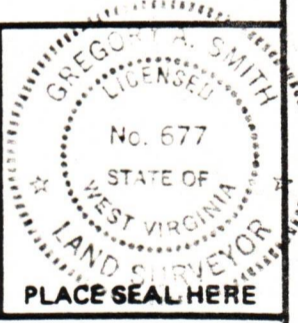


33 ACRES ±

FILE NO. 6-18
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1130'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE SEPT 20, 1982
 OPERATOR'S WELL NO. 1
 API WELL NO. _____
47 085-5972
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1018' WATER SHED WOLFPEN RUN
 DISTRICT _____ UNION _____ COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER O. G. EXLINE ACREAGE 33
 OIL & GAS ROYALTY OWNER NORTH HILLS INVESTMENT CORP., et al LEASE ACREAGE 33 05/03/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BENSON - ELK ESTIMATED DEPTH 5200'
 WELL OPERATOR UNIVERSAL PETROLEUM, INC DESIGNATED AGENT E. C. CURRY, JR.
 ADDRESS 141 W. JACKSON BLVD. ADDRESS P. O. BOX 446
CHICAGO, ILL. 60604 PULLMAN, W. V. 26451

47-085-5972



05/03/2024

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RECEIVED
SEP 25 1982

OIL & GAS DIVISION
DEPT. OF MINES

05/03/2024



DATE September 20, 1982

WELL NO. 1

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47-085-5972

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Universal Petroleum Inc.

DESIGNATED AGENT E.C. Curry Jr.

Address 141 W. Jackson Blvd.

Address P.O. Box 446

Telephone 304-659-2823

Telephone 304-659-2823

LANDOWNER O. G. Exline

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Universal Petroleum Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-23-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)

Structure Diversion Ditch (1)

Spacing N/A

Material Earthen

Page Ref. Manual 2-12

Page Ref. Manual 2-12

Structure Cross Drain (B)

Structure Sediment Barrier (2)

Spacing 60'

Material Logs & Stone

Page Ref. Manual 2-1

Page Ref. Manual 2-16

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area XIX

Lime _____ Tons/acre

Lime _____ Tons/acre

or correct to pH 6.5

or correct to pH _____

Fertilizer 600 lbs/acre

Fertilizer _____ lbs/acre

(10-20-20 or equivalent)

(10-20-20 or equivalent)

Mulch 2 Tons/acre

Mulch _____ Tons/acre

Seed* KY-31 35 lbs/acre

Seed* _____ lbs/acre

Crownvetch 10 lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Smith Land Surveying Co.

ADDRESS 111 South Street

Glenville, WV 26351

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

05/03/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. TRIANGLE Pullman 7.5'

LEGEND

Well Site ⊕

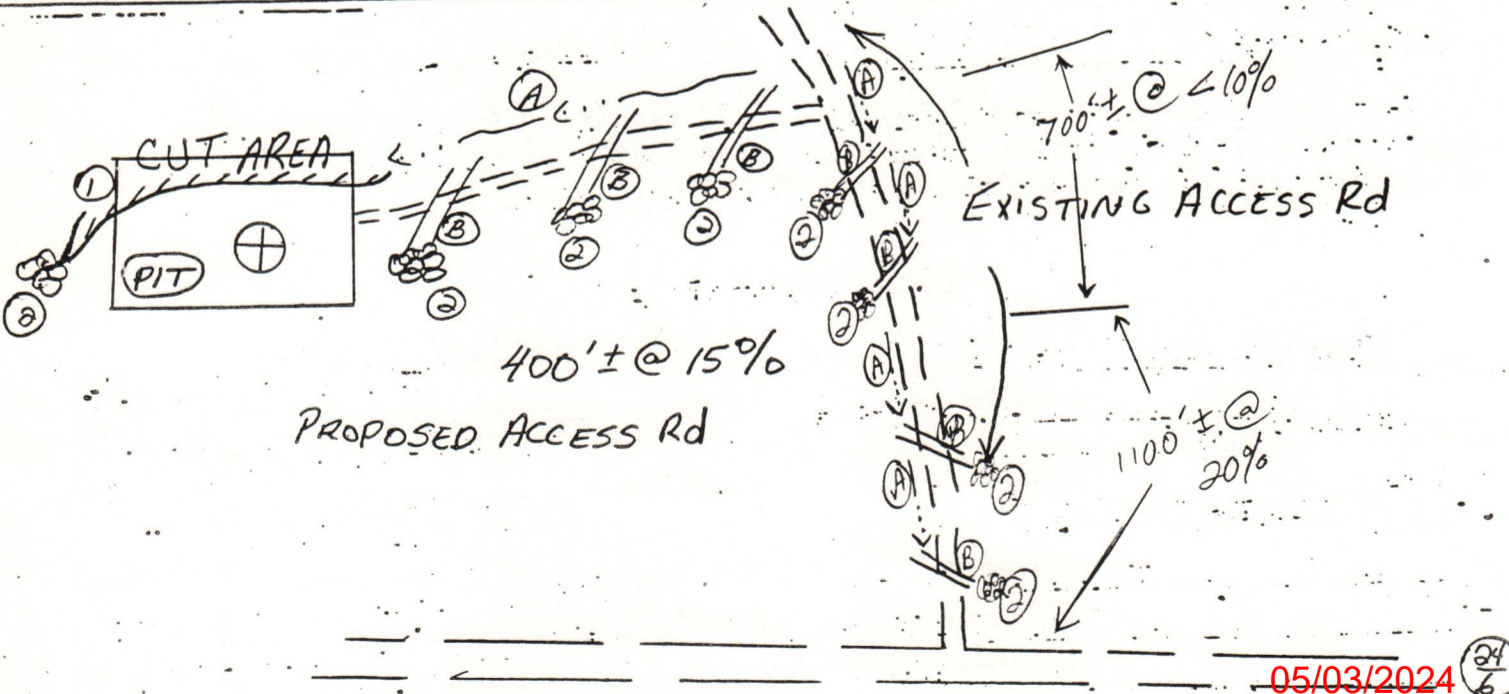
Access Road ———

WELL SITE PLAN

etch to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	——— ——— ——— ———	Diversion	//////
Road	== == == ==	Spring	○ →
Existing fence	— x — x —	Wet spot	⊕
Planned fence	— / — / —	Building	■
Stream	~~~~~	Drain pipe	○ → ○ →
Open ditch	——— ——— ——— ———	Waterway	⇌ ⇌ ⇌ ⇌





RECEIVED

State of West Virginia

NOV 8 - 1982

Department of Mines
Oil and Gas Division

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Charleston 25305

TO: ALL OPERATORS

DATE: June 22, 1982

FROM: Thomas E. Huzzey, Administrator

RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

Enclosed, leases for permit #47-085-5972, dated 9-23-82.

- 1/16 Royalty - H. G. Hardbarger, 311 S. Spring St., Harrisville, WV 26362
- 1/16 Royalty - North Hills Investment Co., 212 Pierpoint St., Harrisville, WV

H/rf

05/03/2024

FOR AND IN CONSIDERATION OF Seventy-five & No/100 (\$ 75.00) Dollars,
by check in hand paid, the receipt of which is hereby acknowledged, I or we
O. G. Exline of Harrisville, W. Va. RFD#2

do es
hereby grant Willard E. Ferrell Drilling Co., of Philadelphia, Penna.
his successors or assigns, the right of way to lay, maintain, operate and remove a pipe line and set
a meter for the transportation of oil or gas and erect, maintain and operate and remove on, over
and through my lands, situate in Union
District, Ritchie County, State of West Virginia, bounded
and described as follows:

On the *North* by ~~lands of~~ other lands of O. G. Exline
On the *East* by lands of Former E. B. Hall-A. E. Reed land
On the *South* by ~~lands of~~ other lands of O. G. Exline
On the *West* by lands of James O. Mitchell
with ingress and egress to and from the same. The said grantor, heirs or assigns to fully use
and enjoy the said premises, except for the purposes hereinbefore granted to the said
Willard E. Ferrell Drilling Co. which hereby agrees to pay
any damages which may arise to crops and fences from the laying, maintaining, operating and
removing said pipe line; said damages, if not mutually agreed upon, to be ascertained and deter-
mined by three disinterested persons, one thereof to be appointed by the said grantor, heirs or
assigns, one by Ferrell Drilling Co. his successors or assigns, and the third by
the two so appointed as aforesaid, and the award of such three persons shall be final and conclu-
sive. And the said Ferrell Drilling Co. his successors or assigns, is further
granted the right from time to time to lay additional lines of pipe alongside of the first line as
herein provided, upon the payment of a like consideration for each additional line so laid, and
subject to the same conditions; also to have the right to change the size of its pipes, the damages,
if any, to crops and fences in making such change to be paid by the said Willard E.
Ferrell Drilling Co.

This right of way grant to include a Meter House site already
in use along Carnegie Natural Gas Company pipe line as well as
the 2" pipe line right of way of approximately 300 feet.

This instrument prepared by H. G. Hardbarger, Harrisville, W. Va.

WITNESS the following signatures and seals this 13th
day of June A. D. 1974.

Signed, sealed and delivered in presence of

(1) [Signature] O. G. Exline (SEAL) ✓
(2) [Signature] (SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

STATE OF WEST VIRGINIA,

County of Ritchie

To-wit:

I, H. G. Hardbarger a Notary Public
of said County of Ritchie do certify that O. G. Exline
whose name is signed to the writing above bearing
date on the 13th day of June A. D. 1974 has this day
acknowledged the same before me in my said County.

Given under my hand this 18 day of June A. D. 1974

[Signature]
My Commission Expires May 9, 1983

05/03/2024

STATE OF WEST VIRGINIA,

County of _____

To-wit:

I, _____ a _____ of said County of _____ do certify that _____ and _____ his wife, whose names are signed to the writing above, bearing date on the _____ day of _____ A. D. 19____ ha_ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____ A. D. 19____

My Commission Expires _____ 19____

"DECLARATION OF CONSIDERATION OF VALUE"

Under the penalties of fine and imprisonment as provided by law the undersigned presents for recordation and represents that he is familiar with the property involved and does hereby declare that the proportion of all the property included in the document to which this declaration is appended, which is real property located in West Virginia, the value to the best of my knowledge and belief is (\$ 75.00).

Given under my hand this 22 day of June, 1974

Party presenting document for recordation.

Address: Harrieville, W. Va.

Series _____ Line No. _____

RIGHT OF WAY

FROM

O. G. EXLINE

TO

Willard E. Ferrell Drilling Co.

Philadelphia, Penna.

Line Gas line

Length _____ Rods _____

Received for Record filed and admitted to record in the office of the Clerk of the County Court of Ritchie County, W. Va. JUN 22 1974
In Book _____ at _____ o'clock P.M.
Recorded in _____ Page _____
Book No. _____
Tested _____ Clerk

05/03/2024

STATE OF WEST VIRGINIA,

(Form CC No. 1)

Ritchie County Court Clerk's Office, June 22nd, 1974

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office

Teste: Linda B. Massey Clerk