



1) Date: October 29, 1982
 2) Operator's Well No. Davisson #1
 3) API Well No. 47 085 5976
 State County Permit

DRILLING CONTRACTOR:

Clint Hurt
Edens Fork, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 735.75 Watershed: Indian Creek
 District: Murphy County: Ritchie Quadrangle: Harrisville 7.5
- 6) WELL OPERATOR Wayman W. Buchanan
 Address 444 Petroleum Commerce Bldg.
San Antonio, Texas 78205
- 7) OIL & GAS ROYALTY OWNER John Davisson
 Address RFD 2
Harrisville, WV 26362
 Acreage 40
- 8) SURFACE OWNER Same as above
 Address _____
 Acreage 40
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P. O. Box 66
Smithville, WV 26178
- 11) DESIGNATED AGENT Jim P. Morris
 Address 401 Peoples Building
Charleston, WV 25301
- 12) COAL OPERATOR None
 Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____
 Address _____
 Name _____
 Address _____
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 4800 feet
- 18) Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	9 5/8			X			350	Circ.	Kinds
Fresh water									
Coal									Sizes
Intermediate	7			X			2250	Circ.	
Production	4 1/2			X			4800	480 sks.	Depths set
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Vicky R. Burdette
 My Commission Expires 12-1-90

Signed: Jim P. Morris
 Its: Designated Agent

OFFICE USE ONLY

Permit number 47-085-5976

DRILLING PERMIT

Date November 1 04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 1, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>M.D.</u>	Casing: <u>M.D.</u>	Fee: <u>1789</u>
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Fred Burdette
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

RECEIVED
OCT 29 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

04/05/2024

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____

ADDENDUM

To Oil and Gas Lease dated October 15, 198² from
John Davisson and wife Ruby Davisson, Lessor, to
Morris Exploration Company, Lessee,
 covering 40 acres, more or less in Ritchie County,
West Virginia.

Additional Provisions of Lease

Notwithstanding anything to the contrary in the foregoing printed form Oil and Gas Lease, it is agreed and understood as follows, to-wit:

1. If a well is not completed within one year from September 1, 1982, this lease will be null and void.
2. Lessee shall restore the leased premises as nearly as practical to its condition prior to commencement of operations within 90 days after completion of a well.
3. This lease will not be assigned to Haight Inc.

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES
 APR 9 1982

RECEIVED

Signed for Identification:

Ronald L. Wood
 Witness

Lessor

Lessor

John Davisson 04/05/2024
 John Davisson Lessor

Ruby Davisson
 Ruby Davisson Lessor

Lessor

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 33 holes from 4170 to 4745 feet
Treated and Fractured with 13 tons CO₂ and 330,000 scf N₂.
Average breakdown 2100 psi.

Perforated 32 holes from 3792 to 3847 feet
Treated and Fractured with 13 tons CO₂ and 350,000 scf N₂.
Average breakdown 1800 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			0	500	
Shale			500	675	
Sand			675	712	
Siltstone/Shale			712	850	
Sand			850	875	
Siltstone/Shale			875	1005	
Sand			1005	1025	
Siltstone/Shale			1025	1162	
Sand			1162	1175	
Shale			1175	1210	
Sand			1210	1250	
Shale			1250	1275	
Sand			1275	1332	
Siltstone/Shale			1332	1508	
Sand			1508	1540	
Shale			1540	1582	
Sand			1582	1610	
Big Lime			1610	1720	
Big Injun			1720	1782	
Shale			1782	2040	
Siltstone/Sands			2040	2114	
Shale			2114	2142	
Berea			2142	2150	
Shale			2150	2225	
Siltstone/Sands			2225	2362	
Shale			2362	2371	
Sand			2371	2404	
Shale			2404	2419	
Siltstone/Sands			2419	2544	
Shale			2544	4654	
Alexander?			4654	4664	
Shale			4664	4844	
TD			4844		

(Attach separate sheets as necessary)

Wayman W. Buchanan

Well Operator

By: Guy W. [Signature]

Date: 2/17/82

04/05/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



State of West Virginia
Department of Mines
Oil and Gas Division

Date November 10, 1982
Operator's Well No. _____
Farm Davisson #1
API No. 047 - 085 - 5976

RECEIVED

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

MAR 9 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 735.75 Watershed Indian Creek
District: Murphy County Ritchie Quadrangle Harrisville 7,5'

COMPANY Wayman W. Buchanan
ADDRESS 444 Petroleum Commerce Building
San Antonio, Texas 78205
DESIGNATED AGENT Jim P. Morris
ADDRESS 401 Peoples Building
Charleston, WV 25301
SURFACE OWNER John Davisson
ADDRESS RFD 2, Harrisville, WV 26362
MINERAL RIGHTS OWNER Same as above
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Samuel
N. Hersman ADDRESS Smithville, WV 26178
PERMIT ISSUED 11/1/82
DRILLING COMMENCED 11/2/82
DRILLING COMPLETED 11/10/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8		356'	140 sks
8 5/8			
7		1927'	215 sks
5 1/2			
4 1/2		4827'	240 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4800 feet
Depth of completed well 4844 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 200 feet; Salt 2050 feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4745-3792 feet
Gas: Initial open flow TSTM Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 292 Mcf/d Final open flow s/o Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure 1250 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)

04/05/2024

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 9 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5976

Oil or Gas Well _____
(KIND)

Company <u>Weyman W. Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>John Davisson</u>	16			Kind of Packer _____
Well No. <u>Davisson # 1</u>	13			Size of _____
District <u>Murphy</u> County <u>Ritchie</u>	10			Depth set _____
Drilling commenced <u>11-2-82</u>	8 1/4			Perf. top _____
Drilling completed _____ Total depth _____	6 5/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names David Hilbert - William Deel - Randal - Huffman

Remarks: Clint Hurt Assoc. Inc. Rig # 2 tool Pusher Larry Moore
Move on location Rig up

11-2-82
DATE

Samuel N. Newman 04/05/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Packer				
Location		Amount	Location		Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:
Plugging material 2 1/2" x 12" x 12" ...

_____ I hereby certify I visited the above well on this date.

DATE

_____ 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 9 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5976

Oil or Gas Well _____
(KIND)

Company <u>Wayman W. Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>John Davissm</u>	16			Kind of Packer _____
Well No. <u>Davissm # 1</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>11-2-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>Drilled with Fluid to record of water</u> feet _____ feet _____	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names David Gilbert - William Deal - Randal Huffman

Remarks: Clint Hurt Assoc. Inc. Rig# 2 tool Packer - Larry Moore

Ran 356 foot of 9 5/8 casing - 12 joints total
Halliburton ran 140 sacks Class A.
Plug Down at 10:00 P.M.

11-3-82
DATE

Samuel W. Hersman 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount		Packer		Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST			

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/05/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 15 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5976

Oil or Gas Well _____
(KIND)

Company Wayman W. Buchanan

Address _____

Farm John Davisson

Well No. Davisson # 1

District Murphy County Ritchie

Drilling commenced 11-2-82

Drilling completed 11-9-82 Total depth 4798

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water None - Drilled with fluid
feet _____ feet _____

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names David Gilbert - William Deel - Randal Huffman

Remarks: Clint Hurt Assoc. Inc. Rig # 2 tool Pusher Larry Moore
on 11-6-82 ran 1927 foot of 7" casing
Halliburton ran 215 sacks 50-50 POS mix
100 sacks reg net. 315 sacks total

11-9-82
DATE

Samuel N. Heroman 04/05/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS		WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST					

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 18 1983

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 47 085 5974

Final

Oil or Gas Well _____
(KIND)

Company <u>Wayman W Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>San Antonio Texas 78705</u>	Size			
Farm <u>Davidson</u>	16			Kind of Packer _____
Well No. <u>#1</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: NO Reclamation
71483
NO number

7-14-83

DATE

Cannot Release

James T. Todd
04/05/2024

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/05/2024
DISTRICT WELL INSPECTOR

RECEIVED

OCT 12 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 085 5976
Company Buchanan
Inspector Serry Mc Tephobok
Date 10 3 83

County Ritchie
Farm DAVIDSON
Well No. F1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>✓</u>	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No surface or underground Pollution	<u>✓</u>	_____
7.03	Identification Markings	<u>✓</u>	_____

COMMENTS: Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: George Tephobok
DATE: 10 3 83

04/05/2024



State of West Virginia

Department of Mines

Charleston 25305

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

November 16, 1983

Wayman W. Buchanan
P. O. Box 106
Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5434	Dr. C. E. Willingham, #1	Grant
RIT-5726	Oley Dilly, et al, #1	Grant
RIT-5770	Dr. C. E. Willingham, #2	Grant
RIT-5847	Helen Light, #2	Grant
RIT-5976	John Davisson, #1	Murphy

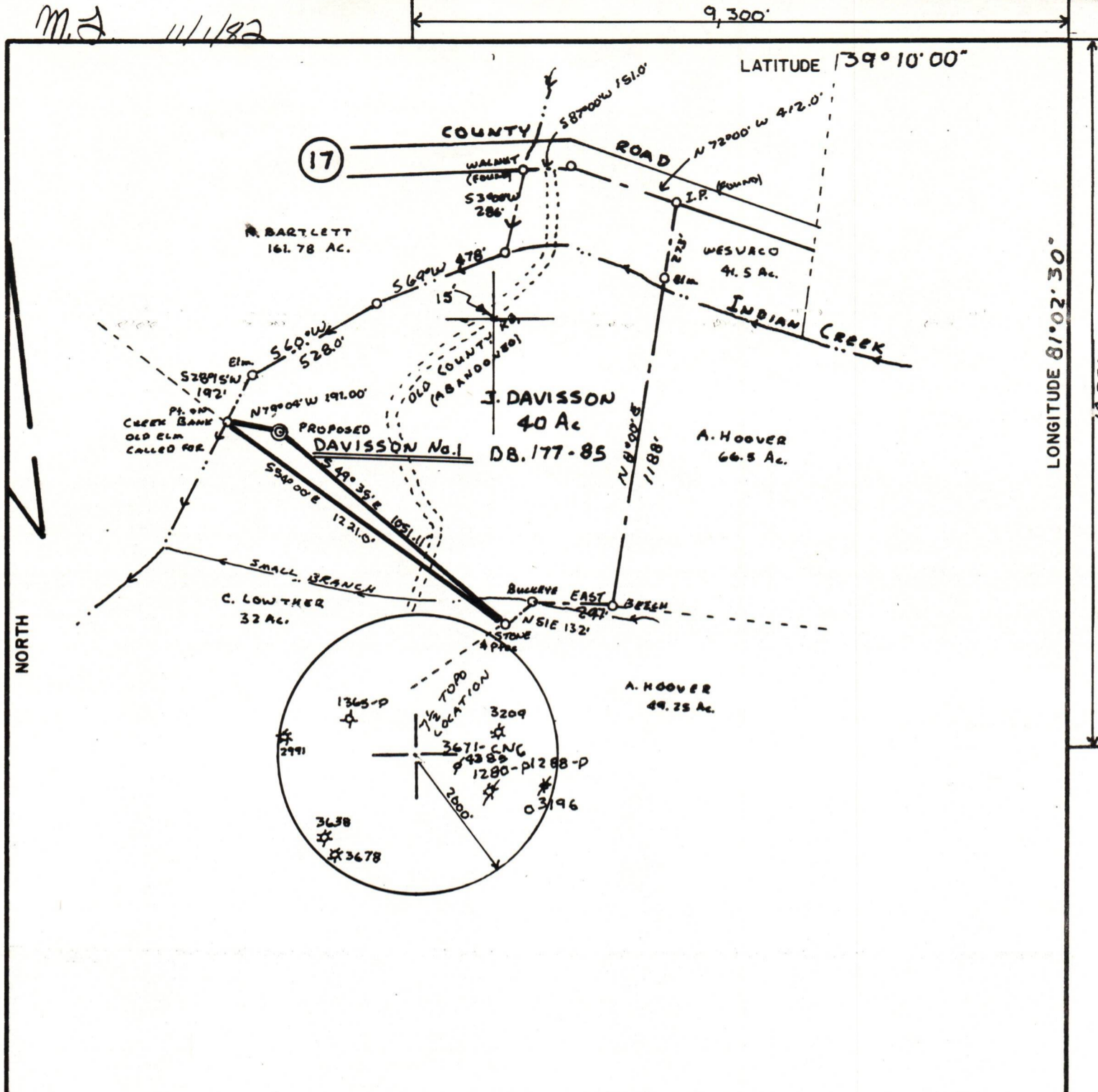
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/r1

04/05/2024



FILE NO. F.B. 35
 DRAWING NO. 82123
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD INTERSECTION 746' N.E. OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Wayman Buchanan
 R.P.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE 10-28, 1982
 OPERATOR'S WELL NO. DAVISSON No. 1
 API WELL NO. 47-085-5976
 STATE COUNTY PERMIT

Department of Mines
 Oil & Gas Division

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 735.75' WATER SHED INDIAN CREEK
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE HARRISVILLE (7.5')
 SURFACE OWNER JOHN DAVISSON ACREAGE 40 Ac.
 OIL & GAS ROYALTY OWNER JOHN DAVISSON LEASE ACREAGE 40 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4800'
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.Va.

04/05/2024

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In the event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. Lessee shall have the exclusive right to lay pipe lines, install drips and other equipment necessary and convenient for the purpose of transporting gas, oil or other products produced from wells on the leased premises or from wells on adjacent or nearby lands and Lessor covenants that it will not grant similar rights to any person or firm other than Lessee.

15. Lessor further covenants that it will not grant a lease or similar right for oil or gas covering the above land or any portion thereof to any other person or firm during the term of this lease or within one year after the termination of this lease, Lessee being granted an exclusive option for an oil and gas lease covering the described premises for a period of one (1) year after the termination of this lease, provided that such new lease shall be on such terms and provisions just as favorable to Lessor as those of any bona fide offer which Lessee may receive during said one year and prior to Lessee exercising its option.

16. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

17. This lease may be executed in any number of counterparts and shall be binding upon all owners of interests in the leased premises executing the same or a counterpart hereof, and upon their respective heirs, successors and assigns, whether or not named herein as one of the Lessors, and whether or not other owners of interests in the leased premises have executed other counterparts or have not entered into this lease.

18. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

In witness whereof this lease is executed the day and year above written.

WITNESS:

Donald H Wood

Sam Horton

John Davisson (SEAL)
John Davisson

SS# 235-22-3850

Ruby Davisson (SEAL)
Ruby Davisson

SS# 232-82-2767

(SEAL)

SS# _____

(SEAL)

SS# _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF WEST VIRGINIA
COUNTY OF RITCHIE

The undersigned authority does hereby certify that on this 15th day of

OCTOBER, 1982, personally appeared before me in my said county and state John Davisson and

known to me (or satisfactorily proven to me)

to be the person(s) whose name(s) is/are subscribed to the within and foregoing instrument bearing date the 15th day of

OCTOBER, 1982, and acknowledged to me that (t)he(y) executed the same.

Witness the hand and official seal of the undersigned this the day and year first in this certificate above written.

My Commission Expires:

9/1/92

Hamilton
Notary Public
Commissioner

04/05/2024

OIL AND GAS DIVISION
MAY DEPARTMENT OF MINES

29 1982

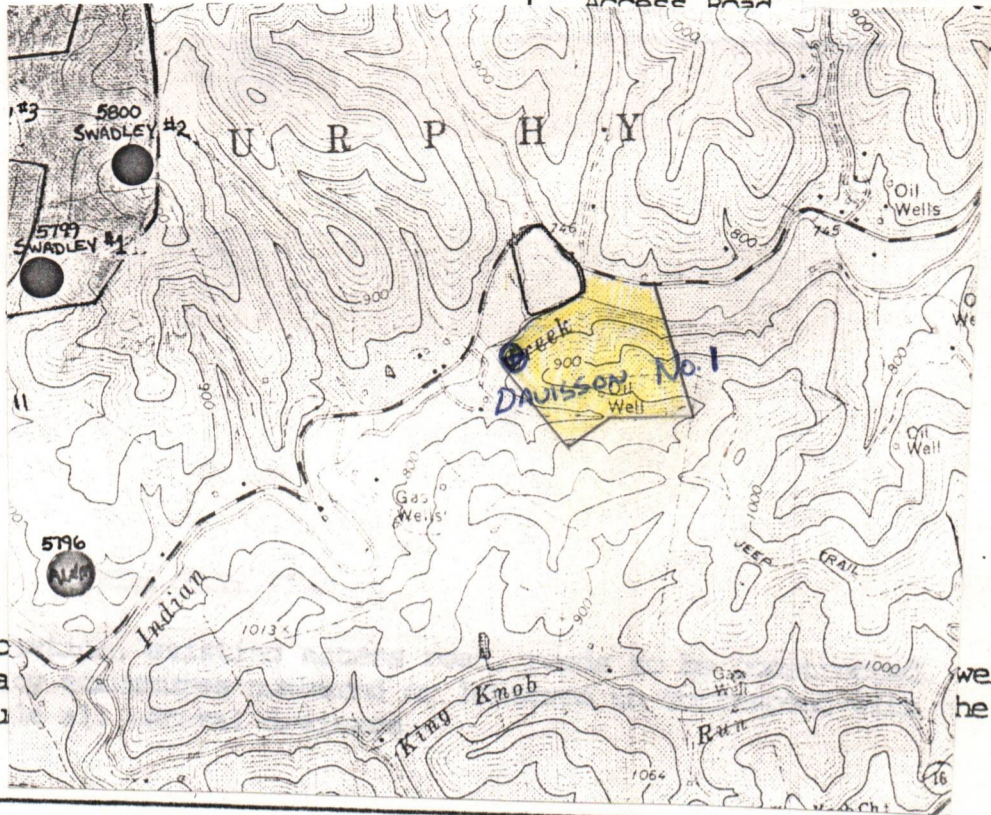
RECEIVED

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE (7.5')

LEGEND

Well Site ⊕

Access Road



Sketch to include well location, drilling pits and necessary part of this plan. Include

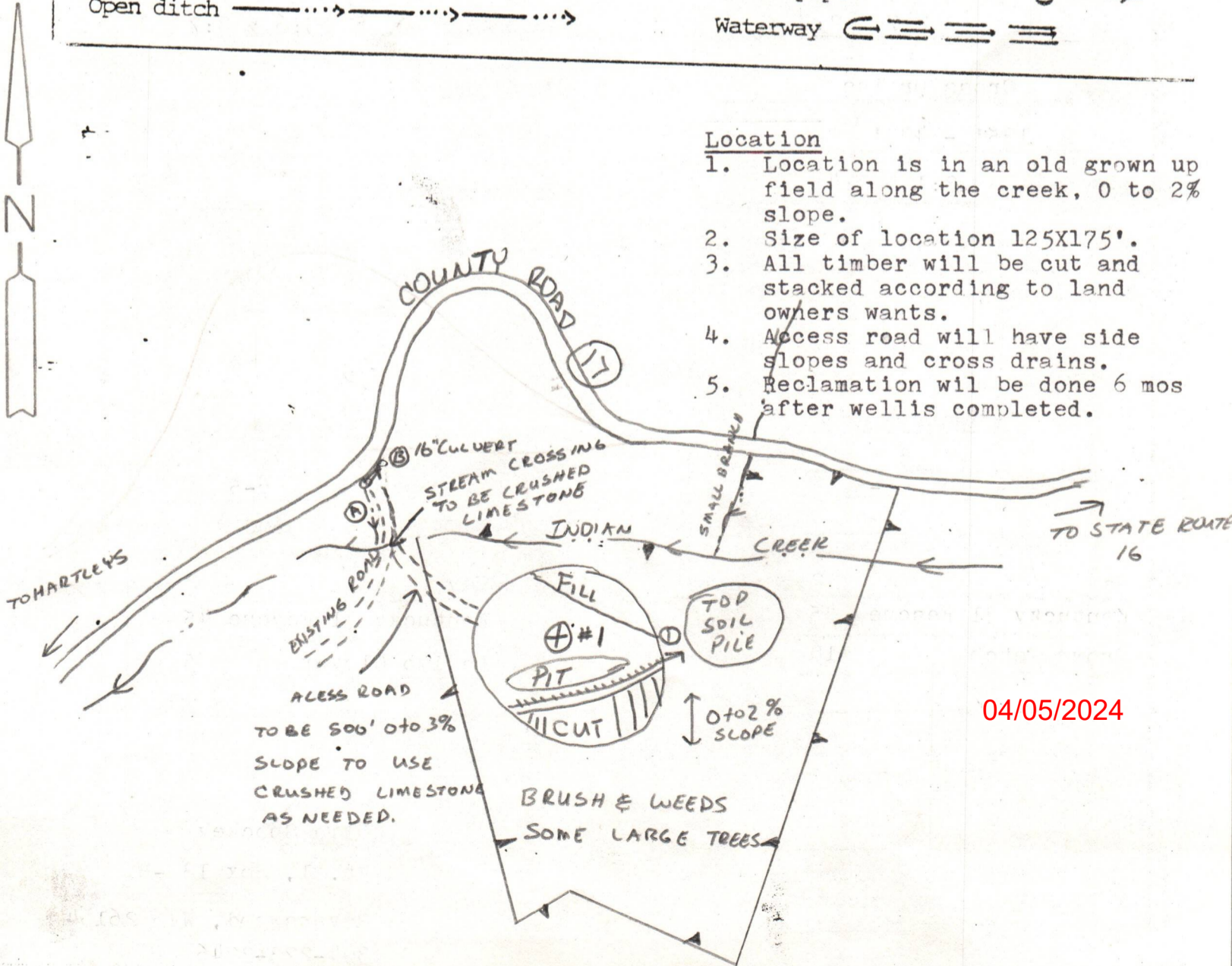
wellsite
the first

LEGEND

Property boundary	—▲▲▲▲—	Diversion	//////
Road	== == == ==	Spring	○→
Existing fence	—x—x—	Wet spot	⊕
Planned fence	—/—/—	Building	■
Stream	~ ~ ~ ~	Drain pipe	○—○—○—○—
Open ditch	—...→—...→—...→—	Waterway	←== == == ==→

Location

1. Location is in an old grown up field along the creek, 0 to 2% slope.
2. Size of location 125X175'.
3. All timber will be cut and stacked according to land owners wants.
4. Access road will have side slopes and cross drains.
5. Reclamation will be done 6 mos after wells completed.



04/05/2024



DATE Oct. 22, 1982
WELL NO. Davisson No. 1
API NO. 47-085-5976

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan DESIGNATED AGENT Jim P. Morris
Address San Antonio, Texas Address Charleston, WV
Telephone 512-223-3897 Telephone 345-6631
LANDOWNER John Davisson SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 10-25-82 (Date)

Jarrett Newlon
(SCD Agent)

RECEIVED
OCT 29 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ACCESS ROAD

Structure Drainage Ditch (A)
Spacing _____
Page Ref. Manual 2:12

LOCATION _____
Structure Diversions Ditch (1)
Material Earthen
Page Ref. Manual 2:12

Structure Culvert (B)
Spacing 12" Min-30" Max I. D.
Page Ref. Manual 2:7 & 2:8

Structure _____ (2)
Material Straw
Page Ref. Manual 3:6 & 3:7

Structure Cross Drains (C)
Spacing 135' - 400'
Page Ref. Manual 2:1 & 2:4

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Crown Vetch 10 lbs/acre
_____ lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

04/05/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey
ADDRESS Rt. 1, Box 139-B
Ravenswood, WV 26164
304-273-2746
PHONE NO. _____

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.