



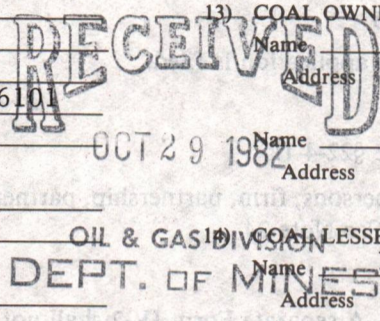
1) Date: October 28, 1982, 19
2) Operator's Well No. McDowell #1
3) API Well No. 47 - 085 - 5980
State _____ County _____ Permit _____

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas /
B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1120' Watershed: Brushy Fork
District: Grant County: Ritchie Quadrangle: Schultz 7.5'
- 6) WELL OPERATOR Rimrock Production Corp. 11) DESIGNATED AGENT Robert L. Murdock
Address 4424 "B" Emerson Ave. Address 4424 "B" Emerson Ave.
Parkersburg, WV 26104 Parkersburg, WV 26104
- 7) OIL & GAS ROYALTY OWNER Anna M. McDowell 12) COAL OPERATOR N/A
Address P.O. Box 411 Address _____
Killbuck, Ohio
- 8) SURFACE OWNER Westvaco 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address #2 Ferguson Drive Name N/A
Parkersburg, WV 26101 Address _____
Acreage 50 Name N/A
9) FIELD SALE (IF MADE) TO: Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel N. Hersman 14) COAL LESSEE WITH DECLARATION ON RECORD:
Address P.O. Box 66 Name N/A
Smithville, WV 26178 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian SHALE
- 17) Estimated depth of completed well, 5800' feet
- 18) Approximate water strata depths: Fresh, 120 feet; salt, 270 feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No /



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	CW	45	X		200	200	CTS	Kinds
Fresh water	8 5/8	erw	23	X		1100	1100	350 sks.	Baker
Coal									Sizes
Intermediate									
Production	4 1/2	erw	10.5	X		5800	5800	700 sks.	Depths set 4000
Tubing	2 3/8	CW	4.7	X		0	400		
Liners									Perforations: est. depth Top 2500 Bottom 5700

- 21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Linda R. Hamilton
My Commission Expires 10-3-89

Signed: Kay C. McKimmie
Its: Agent 10/28/82

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-5980 November 3, 1982
Date 04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 3, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>JK</u>	Plat: <u>M.J.</u>	Casing: <u>M.J.</u>	Fee: <u>1299</u>
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Fred Burchett
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

DRILLING WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/05/2024


Date: _____, 19____


By _____

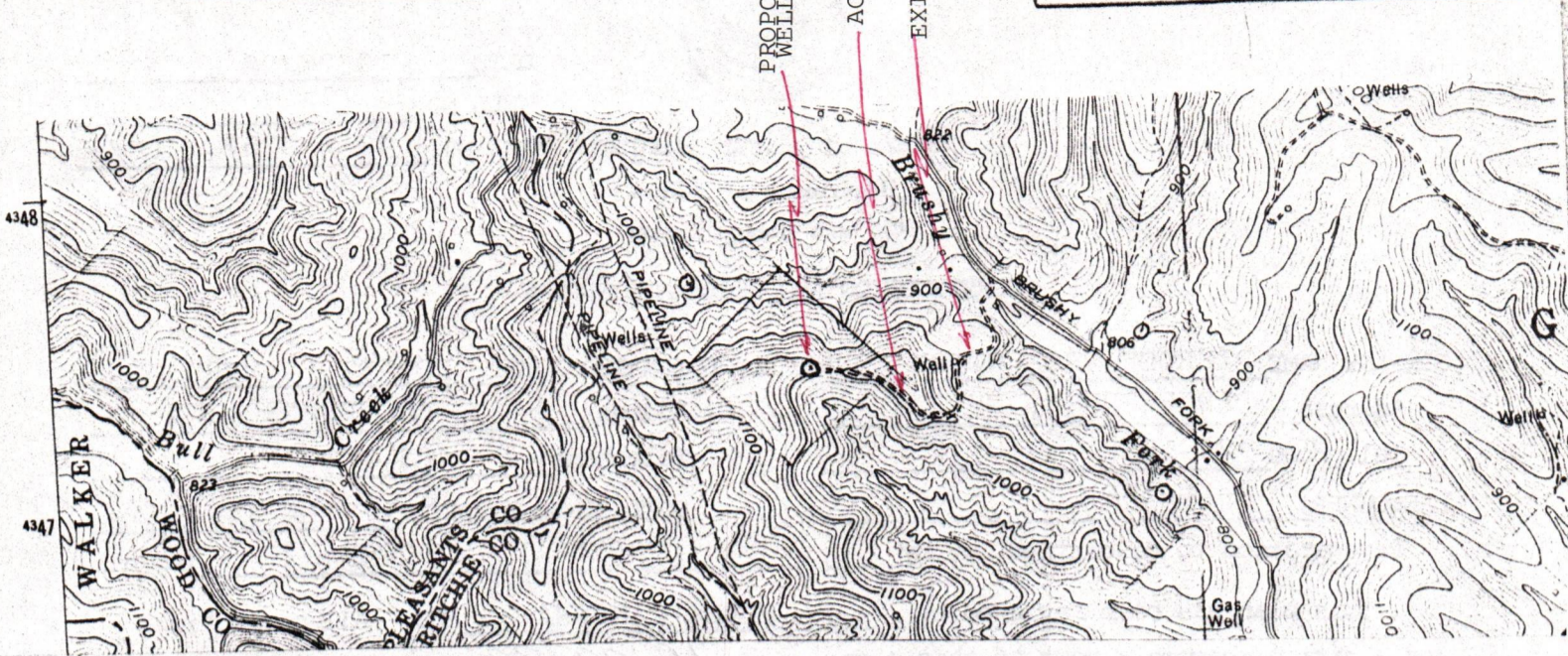
Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ

LEGEND

Well Site 












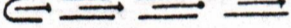
Access Road 



WELL SITE PLAN

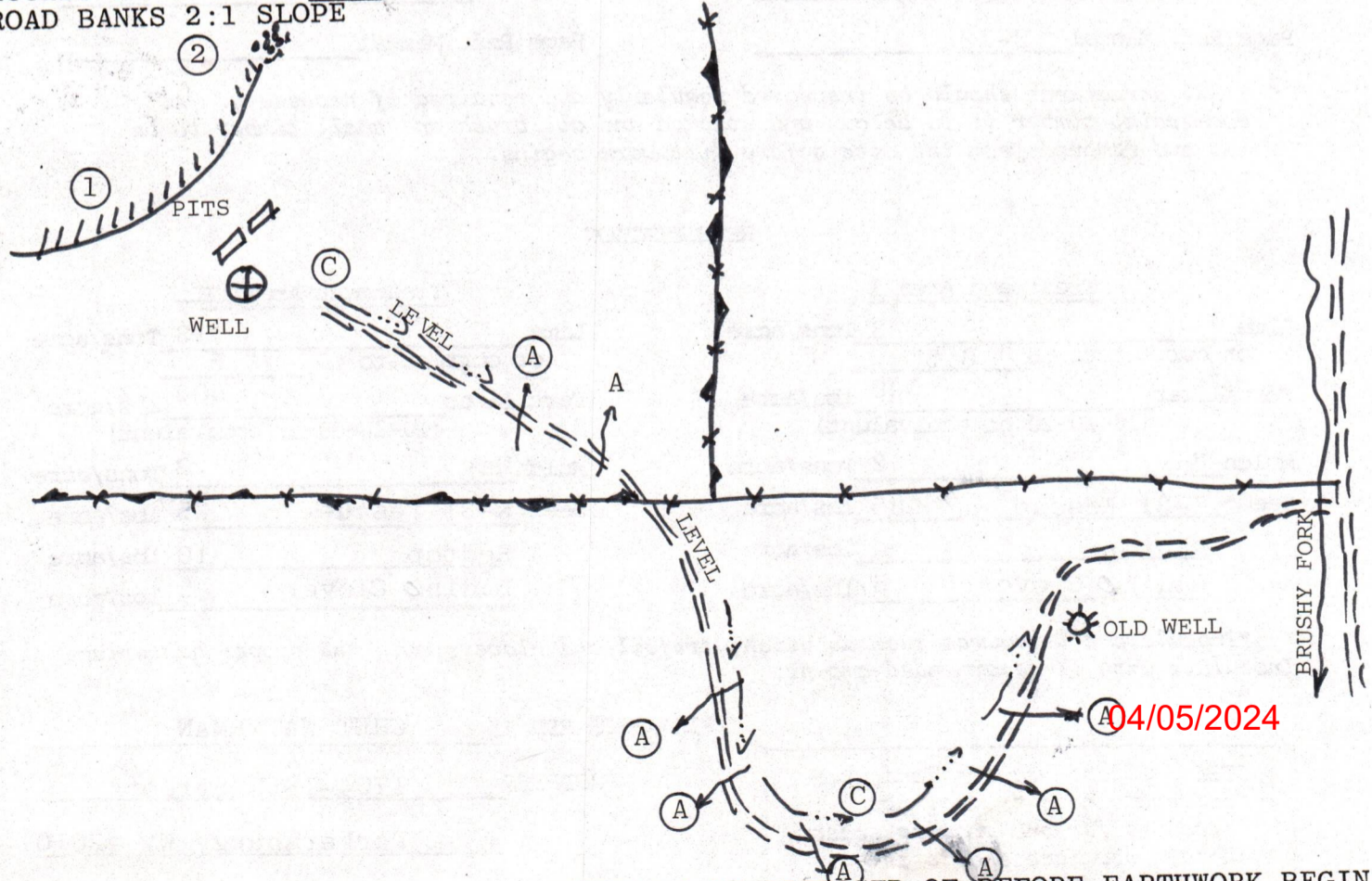
Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

ACCESS ROAD GRADE $\frac{2}{100}$ %
ROAD BANKS 2:1 SLOPE

LOCATION GRADE = 1% INTO DIVERSION DITCH



TREES TO BE CUT AND STACKED. BRUSH TO BE DISPOSED OF BEFORE EARTHWORK BEGIN REVEGETATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL COMPLETION.



IV-9
(Rev 8-81)

DATE 10/26/82
WELL NO. 1
API NO. 47 - 085 - 5980

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME RIMROCK PRODUCTION CORP. DESIGNATED AGENT ROBERT L. MURDOCK
Address PARKERSBURG, WV Address PARKERSBURG, WV
Telephone 428-1520 Telephone 428-1520
LANDOWNER WESTVACO SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by ROBERT L. MURDOCK (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan:

10-29-82
(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD GRADE 2 % LOCATION

Structure <u>Cross drains</u> (A)	Structure <u>Temporary Diversion Ditch</u> (1)
Spacing <u>250' Apart</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Culvert</u> (B)	Structure <u>Rip Rap</u> (2)
Spacing <u>Inch</u>	Material <u>Rock</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>N/A 2-9</u>
Structure <u>Open Ditch</u> (C)	Structure _____ (3)
Spacing <u>Along side of access road</u>	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

<u>Treatment Area I</u>	<u>Treatment Area II</u>
Lime <u>3 Tons/acre</u> or correct to pH <u>6.5</u>	Lime <u>3 Tons/acre</u> or correct to pH <u>6.5</u>
Fertilizer <u>500 lbs/acre</u> (10-20-20 or equivalent)	Fertilizer <u>500 lbs/acre</u> (10-20-20 or equivalent)
Mulch Hay <u>2 Tons/acre</u>	Mulch Hay <u>2 Tons/acre</u>
Seed* <u>K-31 Fescue 35 lbs/acre</u>	Seed* <u>K-31 Fescue 35 lbs/acre</u>
<u>Redtop 10 lbs/acre</u>	<u>Redtop 10 lbs/acre</u>
<u>Ladino Clover 5 lbs/acre</u>	<u>Ladino Clover 5 lbs/acre</u>

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY CHET WATERMAN
ADDRESS 1704-18th Street
Parkersburg, WV 26101
PHONE NO. 428-5715

04/05/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned Columbia Energy Systems, Inc., P. O. Box 20178,
Columbus, Ohio 43220 hereinafter called ASSIGNOR, for and in
consideration of One Dollar (\$1.00) and other good and valuable considerations, the
receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign,
transfer and set over unto RIMROCK PRODUCTION CORP., 4424-B EMERSON AVE.
PARKERSBURG, W.VA. hereinafter called ASSIGNEE, all right, title and interest

_____ in and to the following described oil and gas leases on lands located
in Ritchie County, West Virginia

LESSOR	DATE	ACRES	VOLUME	PAGE
<u>District of Grant</u>				
McDowell, Anna L.	03/03/82	89	142	789
McDowell, Anna L.	03/03/82	50	142	801
Mooney, Rosalee I.	03/08/82		142	809
Mooney, Rosalee I.	03/08/82		142	773
Ordway, Thelma & R. B.	03/12/82		142	797
Ordway, Thelma & R. B.	03/12/82		142	777
Kester, Carlton & Faye I.	03/05/82		142	781
Kester, Carlton & Faye I.	03/05/82		142	793
Armbrister, Isabell	03/17/82		142	785
Armbrister, Isabell	03/17/82		142	805

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OIL & GAS DIVISION
DEPT. OF MINES

Executed this 7th day of June, 1982.

Signed and acknowledged
in the presence of:

Columbia Energy Systems, Inc.
Assignor

Dorothy M. Carpenter
Sharon S. Clark

By Bill Sharpe, President
By _____

STATE OF Ohio) ss.
COUNTY OF Franklin)

Before me, a Notary Public, in and for said county and state, personally
appeared the above named Bill Sharpe

By Bill Sharpe, its President Title
By _____, its _____ Title

who acknowledged that he did sign the foregoing instrument and that the same
is the free act and deed of said Columbia Energy Systems, Inc. and the free act and
deed of each of them personally and as such officers.

In testimony whereof, I have hereunto set my hand and official seal at
Columbus, Ohio this 7th day of June, 1982.

04/05/2024

My commission expires:
May 22, 1987

Dorothy M. Carpenter
Notary Public

OIL AND GAS LEASE

This Agreement made and entered into this 3rd day of March 1982 by and between Anna L. McDowell, a widow, Box 411, Killbuck, Ohio hereinafter called "Lessor", and Columbia Energy Systems, Inc, P.O. Box 06072, Columbus, Ohio 43206, hereinafter called "Lessee".

WITNESSETH That:

1. Lessor, in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, receipt of which is hereby acknowledged, and in consideration of the covenants and agreements herein contained, does hereby grant and lease exclusively unto Lessee the lands hereinafter described (hereinafter called the "Premises"), for the purposes of exploring, drilling, and operating for, producing, removing and marketing gas and oil, or either of them, and /or their constituents and of injecting air, gas, water, brine, and other substances from these premises and into any subsurface strata, other than potable water strata and workable coal strata, together with the right to enter into and upon the Premises at all times for the aforesaid purpose and to use and occupy such portions of the Premises as may be necessary or convenient for the aforesaid purposes and to install and maintain tanks, equipment and facilities thereon at a location mutually agreed upon by Lessee and Lessor, the Premises being all of that tract of land situated in the District of Grant, County of Ritchie, State of West Virginia, and on the waters of Brushy Run, and described as Follows: Being that same tract of land described in the Deed in Deed Book 171 of page 656 in which Jacob Willard McDowell and Anna L. McDowell, his wife conveyed to the Koppers Co., Inc., 50 acres more or less, and dated December 1, 1972 and recorded in the records of Ritchie County, West Virginia, containing 50 acres more or less and bounded substantially as follows:

On the north by the lands of James French
On the east by the lands of John W. Hissem
On the south by the lands of John W. Hissem
On the west by the lands of David M. Hammatt

2. This Lease shall remain in force for a primary term of 1 year from this date. Lessee further covenants to commence drilling and to continue and complete with reasonable diligence, One (1) well within the primary term of this Lease. If the initial well is completed as a producer of oil and/or gas, Lessee shall complete drilling of a least One (1) additional well on the premises within Two (2) years after the completion of the first well. The Primary term shall be extended for each completed well site for so long thereafter as oil and gas, or either of them, is produced in paying quantities from the respective well site. A well shall be deemed completed when it is producing oil or gas or it is determined it cannot produce oil and gas in paying quantities. It is the intention of the parties that Lessee shall reasonably develop the premises as herein specified. If Lessee fails to reasonably develop the premises as herein specified, the Lease shall be forfeited as to the undeveloped acreage and Lessee shall execute and deliver to Lessor appropriately executed partial releases from the operation of the Lease of the undeveloped acreage.

3. Lessee covenants and agrees (a) to pay all oil and gas royalties to the Lessor withing Thirty (30) days after the operator or producer sells said oil and gas; (b) to deliver to the credit of Lessor, free of cost, in tanks or pipelines, as royalty, the equal one-eighth (1/8th) of the oil produced and saved from the Premises; (c) to pay Lessor monthly the higher of the (i) field market price at the wellhead; or (ii) sales price obtained by Lessee for one-eighth (1/8th) of the gas (except stored gas, produced and marketed from the Premises), measured in accordance with Boyle's law for the measurement of gas at varying temperatures on the basis of 10 ounces above 14.4 pounds atmospheric pressure, at a standard base temperature of 60 degrees Fahrenheit and stipulated flowing temperature of 60 degrees Fahrenheit without allowance for temperature and barometric variations, such field market price to be equal to the prevailing price offered by the natural gas utility company purchasing gas produced in the area under substantially similar circumstances and condition.

04/05/2024

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1 OCT 29 1982

OIL & GAS DIVISION
DEPT. OF MINES

4. All payments due under this Lease shall be made or tendered to Lessor by check payable to the order of and mailed to Anna L. McDowell, Box 411, Killbuck, Ohio 44637, who owns an undivided 1/16th interest, and the named person shall continue to receive any and all sums payable under this Lease regardless of changes in ownership in the Premises or in the oil or gas or their constituents, or in the rentals, royalties or other payments accruing hereunder, until delivery to Lessee of evidence of change of ownership as hereinafter provided. Said rental payment of fifty (\$50) Dollars per acre shall be made to the above party within twenty-one (21) days after receipt of the herein Lease and shall be pro-rated according to the interest owned.

5. All roads, sites for wells, tanks and pipelines serving these wells exclusively (except those laid by the Lessor) etc. shall be agreed upon by Lessor and Lessee as to the location, sites and sizes. Lessee shall bury below plow depth all pipelines servicing the wells on these Premises. Lessee shall repair or pay for all damages caused by operations under this Lease, within Sixty (60) days after said damage occurs. Lessee shall restore all land to original contour and Lessee further agrees to surround all tanks, separators, pumps, and oil and gas equipment by a wood fence which height shall be at least Six (6) feet and said fence shall have aesthetic value.

6. If Lessor owns a lesser interest in the Premises than the entire and undivided fee simple therein, then the royalties, rentals, and other sums payable hereunder shall be paid to the Lessor only in the proportion which such interest bears to the whole and undivided fee. No change of ownership in the Premises or in the royalties, rentals and other sums payable hereunder shall be binding on the Lessee until written notice thereof is given to Lessee together with the original instrument of conveyance or assignment or a duly certified copy thereof and such other evidence or documents as Lessee may reasonably request as proof of such conveyance or assignment or the validity thereof.

7. If the Premises are owned by two or more parties, or the ownership of any interest therein shall hereafter be transferred by sale, devise, operation of law or otherwise, the Premises nevertheless may be held, developed and operated as an entirety, and the royalties, rentals and other sums payable hereunder shall be divided among and paid to such several owners in the proportion that the acreage owned by each such owner bears to the entire acreage of the Premise. 8. Lessee shall have the privilege of using sufficient oil, gas and water for operating on the Premises and provided all royalties and rentals provided hereunder have been fully paid, Lessee shall have the right at any time during or within a Ninety (90) day period after the expiration of this Lease to remove all pipe, well casing, machinery, equipment or fixtures placed on or in the Premises. Lessee shall have the right to surrender this Lease or any portion thereof by written notice to Lessor describing the Portion surrendered, or by returning the Lease to the Lessor with the endorsement of surrender thereof, which shall be a full and legal surrender of this Lease as to all of the Premises or such portion thereof as the notice of surrender shall describe and a cancellation of all liabilities under the same of the parties hereto relating in any way to the portion or all of the Premises described in the notice of surrender, and the rentals payable hereunder shall be reduced in proportion to the acreage surrendered.

9. In the event Lessee is unable to perform any acts or acts contemplated by this Lease by reason of major force including, without limitation, acts of God, strikes and governmental restrictions or other occurrences beyond Lessee's reasonable control this Lease shall nevertheless remain in full force and effect until Lessee can perform said act or acts.

10. Any notice required hereunder to Lessor or Lessee shall be deemed to have been properly given or received when delivered in person or three (3) days after the same has been deposited in the United States mail, postage prepaid, properly addressed, in the case of Lessor, to the person and at the address to which payments are to be made or tendered to Lessor pursuant to Section 4 hereof and, in the case of Lessee, to the address appearing in the

04/05/2024

heading of this Lease or to such other person and/or address as either Lessor or Lessee may designate by notice to the other in the manner herein provided.

11. All covenants by and agreements of the parties hereto shall extend to their heirs, personal representatives, successors and assigns and the Lessor hereby warrants and agrees to defend the title to the Premises. It is mutually agreed that this instrument contains and expresses all of the agreements and understandings of the parties with respect to the subject matter hereof, and no implied covenant, agreement or obligation shall be read into this agreement or imposed upon the parties of either of them.

12. When trees of marketable size must be removed for drilling purposed the logs shall be left in a position for removal by Lessor or his agent and Lessee agrees to repair all fences, earth, gates, and damage caused by the herein drilling. Lessor shall reclaim surface contours within Sixty (60) days of cessation of operating under this Lease.

13. Lessee agrees not to flare any gas from the well unless agreed upon by mutual consent.

14. Lessor may at their own risk and expense connect a pipeline to each wellhead and/or separator for the conveyance of gas to be used on these premises, and said gas is not to exceed 300,000 cubic feet per well, per year. If Lessor's use of gas exceeds 300,000 cubic feet per well, per year, then the herein Lessor shall pay the wellhead price.

15. When the herein well or wells are not producing in paying quantities, the Lessor shall have the election to purchase the herein well or wells at the salvage value. Salvage value shall be determined by a non-interested party who is an expert in determining salvage value of wells.

IN WITNESS WHEREOF, the Lessor has signed this instrument as of the date first written above.

Signed and Acknowledged
in the presence of:

John R. Walter

Beverly E. Stuck

Anna L. McDowell
Anna L. McDowell

Columbia Energy Systems, Inc.

By: _____

By: _____

04/05/2024

STATE OF OHIO)
) SS.
HOLMES COUNTY)

Before me, a Notary Public, in and for said County and State, personally appeared the above named Anna L. McDowell, who acknowledged to me that she did execute the foregoing instrument and that the same is her free act and deed.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at Millersburg Ohio, this 3rd day of March 1982

John R. Waltman

JOHN R. WALTMAN, Attorney at Law
Notary Public - State of Ohio
My commission has no expiration date.
Section 147.03 R.C.

STATE OF OHIO)
) SS.
COUNTY)

Before me, a Notary Public, in and for said County and State, personally appeared the above named _____ who acknowledged to me that they did executed the foregoing instrument and that the same is their free act and deed.

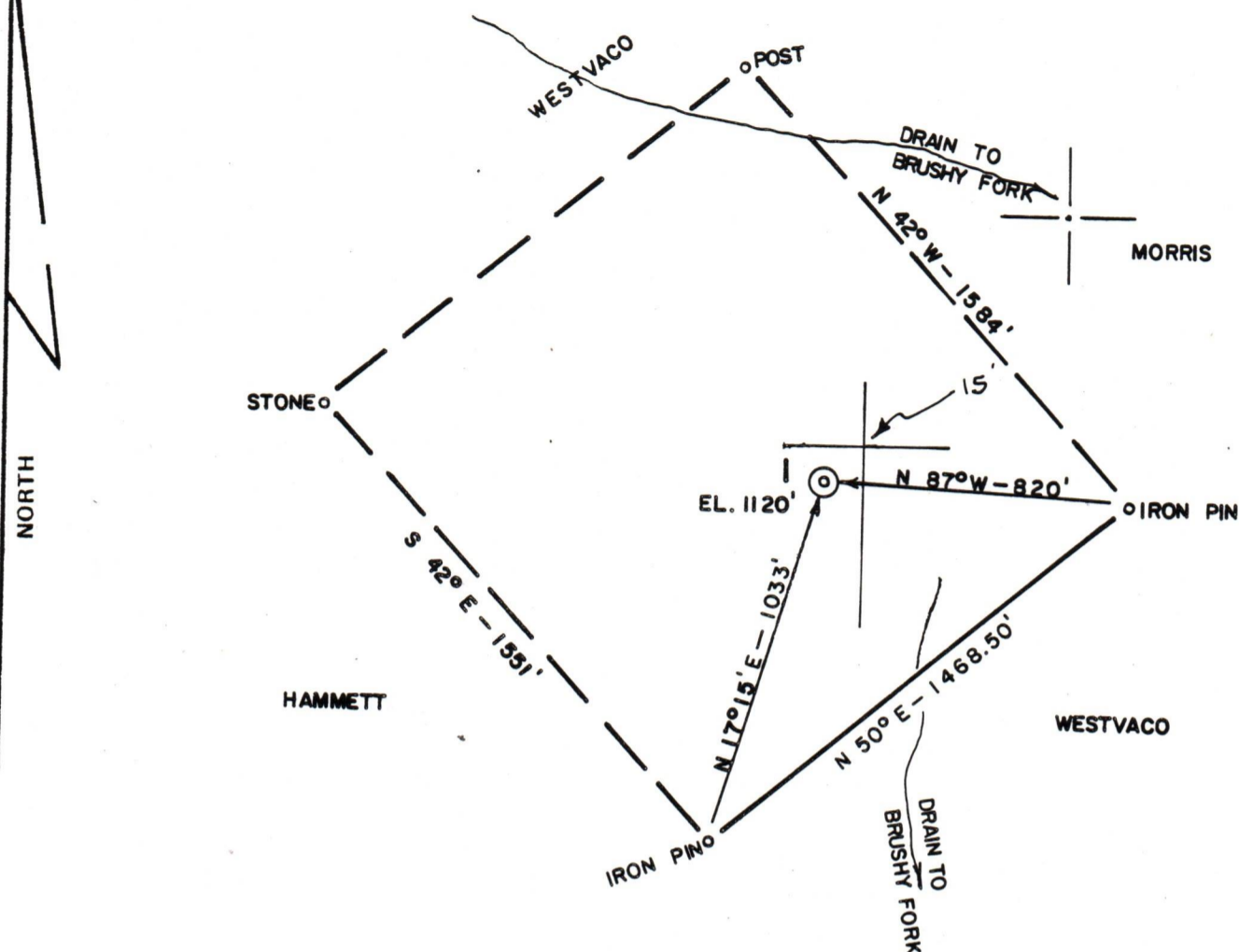
IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at _____ Ohio, this _____ day of _____ 19____

This Instrument Prepared By:

John R. Waltman
Attorney at Law
Professional Building
Millersburg, Ohio 44654

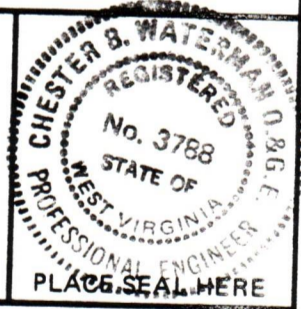
04/05/2024

04/05/2024



FILE NO. **82-399**
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF ACCURACY **1/200'**
 PROVEN SOURCE OF ELEVATION **BRUSHY FORK (822')**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Chester B. Waterman*
 R.P.E. **3788** L.L.S. _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE **10/26**, 19 **82**
 OPERATOR'S WELL NO. _____
 API WELL NO. _____
47 - 085 - 5980
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION **1120'** WATER SHED _____
 DISTRICT **GRANT** COUNTY _____
 QUADRANGLE **SCHULTZ 7.5'**

BRUSHY FORK
RITCHIE
 Formerly: Rit-5841
CANCELLED
04/05/2024
 LEASE ACREAGE **50**

SURFACE OWNER **WESTVACO** ACREAGE **50**
 OIL & GAS ROYALTY OWNER **A. MCDOWELL** LEASE ACREAGE **50**

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION **DEVONIAN SHALE** ESTIMATED DEPTH **5800'**
 WELL OPERATOR **RIMROCK PROD. CORP.** DESIGNATED AGENT **ROBERT L. MURDOCK**
 ADDRESS **4424 "B" EMERSON AVE.** ADDRESS **SAME**
PARKERSBURG, WV 26101

0865-111Y



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

January 4, 1984

Rimrock Production Corp.
4424 B. Emerson Ave.
Parkersburg, W. Va. 26104

In Re: PERMIT NO: 47-085-5980
FARM: Westvaco
WELL NO: McDowell #1
DISTRICT: Grant
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/rl

04/05/2024