



1) Date: June 1, 19 83
 2) Operator's Well No. J-733
 3) API Well No. 47 085 5998-REN.
 State County Permit

DRILLING CONTRACTOR:

S.W. Jack Drilling Co.
Box 48
Buckhannon, WV 26201

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

RENEWAL - OLD NO. 5998

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production x / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 958 Watershed: Burton Run
 District: Clay County: Ritchie Quadrangle: Pennsboro
- 6) WELL OPERATOR J&J Enterprises, Inc. 11) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 7) OIL & GAS ROYALTY OWNER Ernest Lantz 12) COAL OPERATOR None
 Address 3211 Abell St. Address
Baltimore, Md. 21218
- 8) SURFACE OWNER Chandos Hickman 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Rt. # 2, Box 120 Name Ernest Lantz
Pennsboro, WV 26415 Address 3211 Abell St.
 Baltimore, Md. 21218
- 9) FIELD SALE (IF MADE) TO:
 Address Unknown
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Smauel N. Hersman
 Address P.O. Box 66
Smithville, WV 26178
- 15) PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate x /
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 5300 feet
- 18) Approximate water strata depths: Fresh, 60,100 feet; salt, 0 feet.
- 19) Approximate coal seam depths: 190,295 Is coal being mined in the area? Yes / No x /

RECEIVED
 JUN 9 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	113/4	H-40	42	x		30	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	x		1000	1000	To surface	as req. by
Coal	8 5/8	ERW	23	x		1000	1000	To surface	Sizes Rule 15.05
Intermediate									
Production	4 1/2	J-55	10.5	x		5250	5250	250 sks.	Depths set or as req. by Rule 15.01
Tubing									
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Linda S. Casfield Signed: Richard Reddecliff
 My Commission Expires October 16, 1989 Its: Designated Agent

OFFICE USE ONLY

Permit number 47-085-5998-REN. **DRILLING PERMIT** Date June 23, 19 83
 Date 04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof.

(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work, Notification must be given to the District Oil and Gas Inspector in addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 23, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>YB</u>	Agent: <u>OK</u>	Plat: <u>PL</u>	Casing: <u>PL</u>	Fee: <u>1255</u>
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Richard Reddecliff
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation



- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/05/2024

Date: _____, 19____

By _____

Its _____



1) Date: November 8, 1982
 2) Operator's Well No. J-733
 3) API Well No. 47 085 5998
 State WV County Putnam Permit 1000

DRILLING CONTRACTOR:

S.W. Jack Drilling Co.
Box 48
Buckhannon, WV 26201

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production x / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 958 Watershed: Burton Run
 District: Clay County: Ritchie Quadrangle: Pennsboro
- 6) WELL OPERATOR J&J Enterprises, Inc. 11) DESIGNATED AGENT Richard M. Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 7) OIL & GAS ROYALTY OWNER Ernest Lantz 12) COAL OPERATOR None
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 Address Rt. # 2, Box 120 Name Ernest Lantz
Pennsboro, WV 26415 Address 3211 Abell St.
 Acreage 32 Baltimore, Md. 21218
- 9) FIELD SALE (IF MADE) TO:
 Address Unknown
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 Name Samuel N. Hersman
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Smithville, WV 26178
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 Name None
 Address
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 18) Approximate water strata depths: Fresh, 60, 100 feet; salt, 461 feet.
 19) Approximate coal seam depths: 290-295 Is coal being mined in the area? Yes / No x

RECEIVED
 NOV 10 1982
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	x		30	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	x		1000	1000	To surface	
Coal	8 5/8	ERW	23	x		1000	1000	To surface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		5250	5250	250 sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

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Notary: Sandra S. Canfield
 My Commission Expires October 16, 1989

Signed: Richard M. Reddecliff
 Its: Designated Agent

OFFICE USE ONLY

Permit number 47-085-5998 **DRILLING PERMIT** Date November 16 1982
 Date 04/05/2024

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Permit expires July 16, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>M.J.</u>	Casing: <u>M.J.</u>	Fee: <u>1137</u>
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Richard M. Reddecliff
 Administrator, Office of Oil and Gas

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- 2) Your well name and number
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WAIVER

04/05/2024

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Date: _____, 19____

By _____

Its _____

SSN # 234-38-4063

Joe H Lantz
Lindel Lantz 9/9/82 (SEAL)
Lindel Lantz

(SEAL)

(SEAL)

ACKNOWLEDGMENT

STATE OF West Virginia }
COUNTY OF Wood } To-wit:
I, Debbie Oldham, a Notary Public of said County, do hereby certify that
Joe H. Lantz and Lindel Lantz
whose names are signed to the within writing bearing date 7th day of September, 1982
have are this day acknowledged the same before me in my said County.
Given under my hand this 9th day of September, 1982.
My Commission expires 3/21/90 Debbie Oldham
Notary Public

ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } To-wit:
I, _____, a Notary Public of said County, do hereby certify that
whose name _____ signed to the within writing bearing date _____ day of _____, 19____
has _____ this day acknowledged the same before me in my said County.
Given under my hand this _____ day of _____, 19____.
My Commission expires _____
Notary Public

Instrument Prepared by:

Name: _____

Address: _____

THIS INSTRUMENT PREPARED BY
J & J ENTERPRISES, INC.

RECORDING DATA:
149/293
Lease Book

Term 1 YEAR
County MITCHELL State W.V.
Location BURTON RUN
CLAY TOWNSHIP/DIST.
Acres 30 ACRES
Date 9/9/82, 1982

TO

04/05/2024

Oil and Gas Lease

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Devonian Shale: Perforations: 5624-5950 (20 Holes)
Fracturing: 2500 lbs. 80/100 sand: 30,000 lbs. 20/40 sand: 500 gal Acid:
480 Bbls. fluid.

Alexander: Perforations: 5018-25 (14 holes)
Fracturing: 3400 lbs. 20/40 sand: 48,300 lbs. 20/40 sand: 500 gal. Acid:
480 Bbls. fluid.

Riley & Benson: Perforations: 4727-30 (7 holes) 4346-66 (3 holes)
Fracturing: 3800 lbs. 80/100 sand: 47,700 lbs. 20/40 sand: 500 gal Acid:
480 Bbls. fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	8	1" stream @ 15'
Sand, shale & red rock			8	500	
Coal			500	502	1½" stream @ 75'
Sand, shale & red rock			502	630	
Sand, shale & red rock			630	861	1½" stream @ ;05'
Sand, shale & red rock			861	1150	
Sand & shale			1150	1720	½" stream @ 120
Big Lime & Injun			1720	1940	
Sand & shale			1940	2505	Gas ck @ 2095 8/10-1¼" w/water 33,282 cu.ft.
Shale & sand			2505	3200	
Sand & shale			3200	3325	Gas ck @ 3421 30/10-1" w/water
Sand & shale			3325	4346	41,222 cu.ft.
Riley			4346	4366	
Sand & shale			4366	4727	Gas ck @ 3608 20/10-1" w/water
Benson			4727	4730	33,679 cu.ft.
Sand & shale			4730	5018	
Alexander			5018	5025	Gas ck @ 4017 18/10-1" w/water
Sand & shale			5025	5186	31,950 cu.ft.
Sand & shale			5186	5624	
Devonian Shale			5624	5950	Gas ck @ 4460 20/10-1" w/water
Brown shale			5950	5965	33,679 cu.ft.
				T.D.	
					Gas ck @ 4870 67/10-1" w/water 61,679 cu.ft.
					Gas ck @ 5155 48/10-1" w/water 52,715 cu.ft.

(Attach separate sheets to complete as necessary.)

J&J Enterprises, Inc.

Well Operator

By

Robert Dahlin

Geologist

04/05/2024

NOTE: Regulation 2.02(d) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5998 REN

Oil or Gas Well _____
(KIND)

Company J + J Enterprises Inc.

Address _____

Farm Charles Hickman

Well No. J-733

District Clay County Ritchie

Drilling commenced 7-13-83

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Drillers' Names _____

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 3/8			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Remarks: on 7-17-83 Ran 1424 feet of 8 5/8" casing Halliburton
ran 360 sacks std. with 2% cc

7-18-83
DATE

Samuel W. Heroman 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 25 1983

INSPECTOR'S WELL REPORT

Permit No. 85-5998 REN

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

Company <u>J+J Enterprises, Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Chandos Hickman</u>	16			Kind of Packer _____
Well No. <u>J-733</u>	13			
District <u>Clay</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit 5837 foot deep.

7-21-83

DATE

Samuel M. Hersman 04/05/2024
DISTRICT WELL INSPECTOR

RECEIVED

OCT 17 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

Permit No. 085-5998-REN

County Ritchie/Clay

Company J & J Enterprises, Inc.

Farm _____

Inspector SAMUEL N. HERSMAN

Well No. J-733

Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	X	_____
23.04	Reclaimed Drilling Pits	X	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	X	_____

COMMENTS: O.K. to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: [Signature]
10-13-83

04/05/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 14, 1983

J. & J Enterprises, Inc.
P. O. Box 48
Buckhannon, W. Va. 26201

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5998-REN.	Ernest Lantz/Chandos Hickman, #J-733,	Clay
RIT-6196	Jack Burg/Roger Scott, #J-744,	Clay

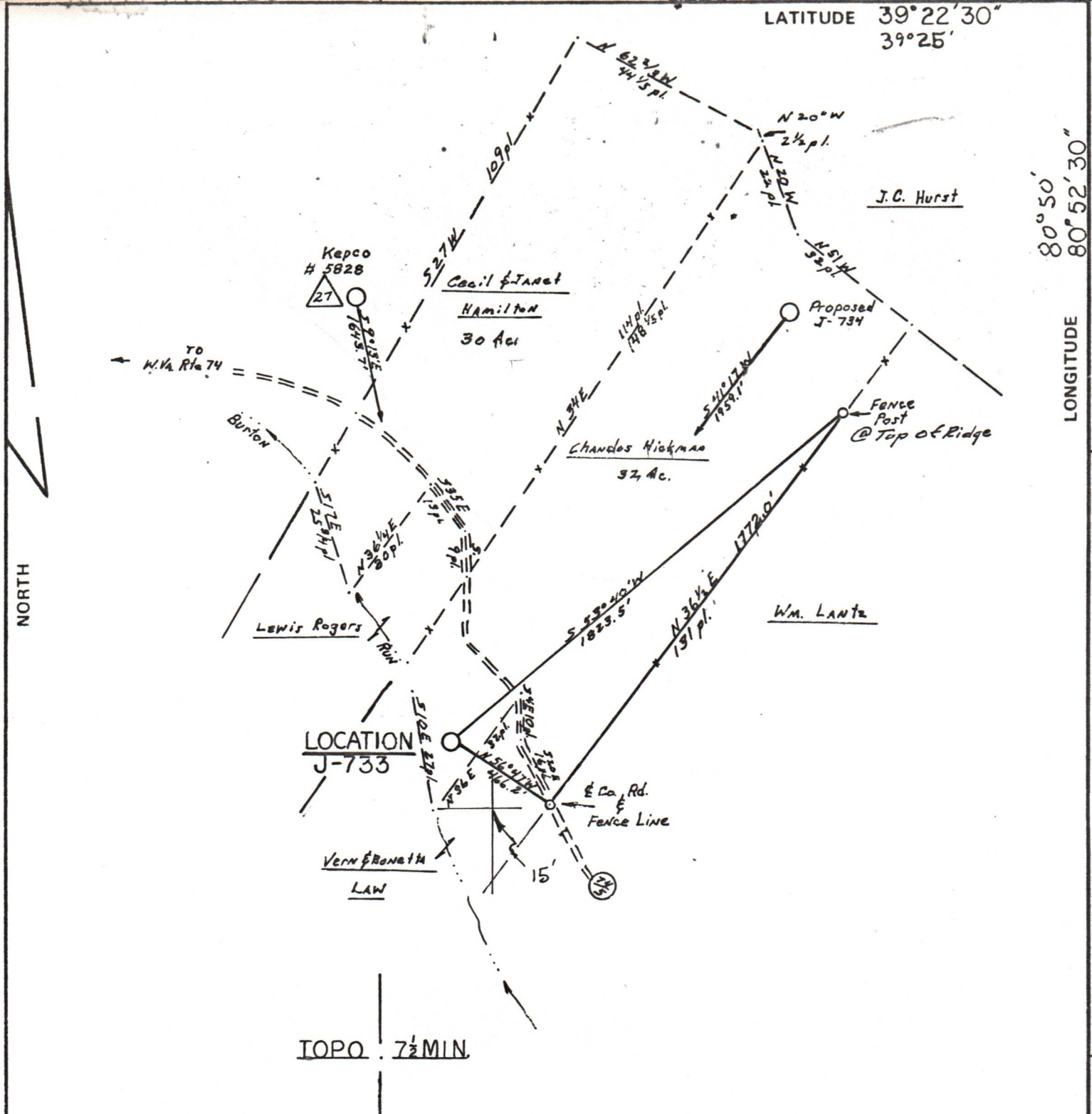
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/r1

04/05/2024



FILE NO. 346 01
 DRAWING NO. 82-22
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION USC&GS BM 841 NW OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rayford L. Ostrander
 R.P.E. _____ L.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 2 NOVEMBER, 1982
 OPERATOR'S WELL NO. J 733
 API WELL NO. _____
47 - 085 - 5998-Res
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 958' WATER SHED BURTON RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE PENNSBORO
 SURFACE OWNER CHANDOS HICKMAN ACREAGE 32
 OIL & GAS ROYALTY OWNER ERNEST LANTZ LEASE ACREAGE 120
 LEASE NO. JJ 1265 04/05/2024
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5300
 WELL OPERATOR J & J ENTERPRISE INC DESIGNATED AGENT RICHARD REDDECLIFF
 ADDRESS PO BOX 48 ADDRESS PO BOX 48
BUCKHANNON WVA 26201 BUCKHANNON WVA 26201

OIL AND GAS LEASE

293

7-733
7-734

AGREEMENT, made and entered into this 7th day of September A.D. 19 82 by and between Joe H. and Lindel Lantz, h/w

party of the first part, hereinafter called Lessor (whether one or more), and J & J Enterprises, Inc. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, towers and structures, and to possess, use and occupy so much of said premises and other lands of Lessor as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by pipe lines or otherwise; said land being situated in Clay Township/District, County of Ritchie, State of West Virginia and described as follows, to-wit:

Bounded on the NORTH by lands of Louise McCollough, EAST by lands of James Lantz, SOUTH by lands of Chandos Hickman, WEST by lands of Lewis Rogers

Containing 30 acres, more or less and being the same land conveyed to _____ by deed or will dated _____ and recorded in said county records in _____ Book No. _____, at page _____

OIL & GAS DIVISION
DEPT. OF MINES

2. It is agreed that this lease shall remain in force for a primary term of One (1) years from this date and as long thereafter as operations for oil and gas are being conducted on the premises, or oil and gas is found in paying quantities thereon.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, and shall pay Lessor one-eighth (1/8th) of the price received by Lessee for all gas and casing head gas produced and sold from the premises, payable monthly; during any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises or on a unit that includes all or a part of the leased premises, however designated, capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells and regardless of whether the shut-in well or wells be located upon said leased premises or upon such other acreage as is embraced in such unit) for each three-month period equal to one-quarter (1/4th) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three-month period shall be payable within forty-five (45) days following shutting in of the first well, and payment for each subsequent three-month period shall be payable on or before the beginning date of each subsequent three-month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

4. The Lessee shall commence operations for a well on the premises before October 7, 19 82, unless Lessee pays thereafter a rental of Ten Dollars (\$ 10.00) per acre for each twelve (12) months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred.

~~Production wells shall be completed by the Lessor within a period of six (6) months after completion, and following the exhaustion of an abandonment of all wells the Lessee shall have the right for a period of one (1) year to resume the operations on the premises and to operate and produce oil and gas from the premises and to market the production thereof governing such payment and the effect thereof shall continue in force as though the above provisions hereof governing such payment and the effect thereof shall continue in force as though~~

5. All moneys coming due hereunder shall be paid to Lessor by check payable to his (or her) order mailed to Lessor and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for thirty (30) days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. If Lessor owns the surface over any part of the premises, then Lessor reserves 300,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

~~7. The Lessor agrees to provide the Lessee with a copy of all rules and regulations relating to spacing and unitization as may be promulgated from time to time by any Federal or state agencies having jurisdiction. In the event this lease is unitized, the Lessor agrees to pay in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.~~

8. If said Lessor owns a less interest in the oil and gas in and under the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee, and further provided that this Agreement shall remain in force for a primary term during which operations may be delayed by the payment of delay rentals pursuant to paragraph 4 hereof beginning on the date of execution hereof and ending at the end of a period which begins on the date upon which the Lessee has, by the execution of appropriate instruments, perfected merchantable title to the entire seven-eighths working interest for oil and gas purposes to the land, which period shall have a duration equal in length to the period of time initially specified for the primary term as set forth in paragraph 2 hereof. Notwithstanding the foregoing, the total duration of the primary term during which operations may be delayed by the payment of delay rentals pursuant to paragraph 4 hereof shall not exceed ten years.

9. No well may be drilled nearer than 200 feet to any house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

10. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

11. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Office of the Clerk of the County Commission in the County in which the land is located.


12. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.


13. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues. "Operations", as used herein, shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not be terminated provided Lessee resumes operations within sixty days from such cessation and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil and gas is produced in paying quantities.

14. In the event of force majeure, such as, but not limited to, Lessee's inability, anticipatory or otherwise, to market natural gas from the premises to the nearest pipeline company at the then maximum lawful price for natural gas of the same vintage, upon notice thereof to Lessor all time periods provided for herein shall be tolled during the period of such force majeure provided Lessee shall continue to pay delay rentals at the rate provided for herein.

04/05/2024

LEGEND

Well Site 













Access Road 

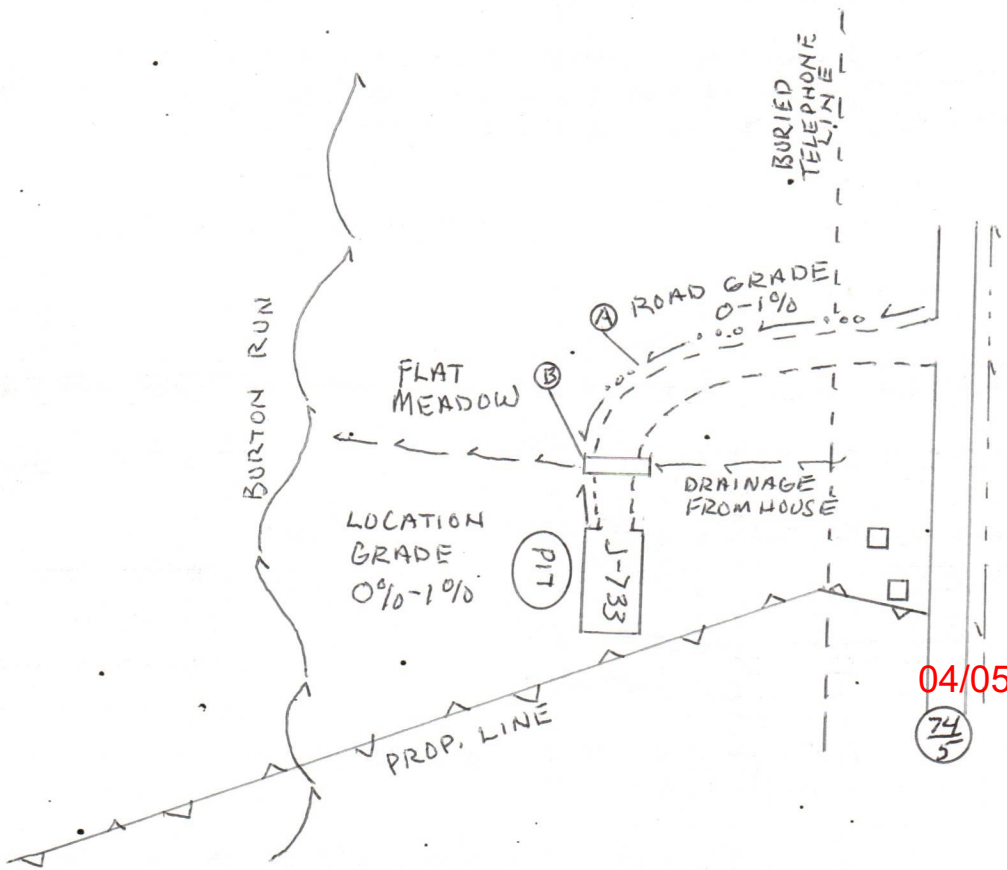


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



04/05/2024

74
5

State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J & J Enterprises, Inc.

DESIGNATED AGENT Richard M. Reddecliff

Address P.O. Box 48 Buckhannon, WV 26201

Address P.O. Box 48 Buckhannon, WV

Telephone 472-9403

Telephone 472-9403

LANDOWNER Chandos Hickman

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Robert Rogers

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

11-5-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)

Structure see sketch

Spacing Ro be constructed along road

Material

Page Ref. Manual 2:10

Page Ref. Manual

Structure Culvert 8" (B)

Structure

Spacing

Material

Page Ref. Manual 2-8

Page Ref. Manual

Structure (C)

Structure

Spacing

Material

Page Ref. Manual

Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed* Orchard Grass 12 lbs/acre

Seed* Orchard Grass 12 lbs/acre

Annual Rye 4 lbs/acre

Annual Rye 4 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

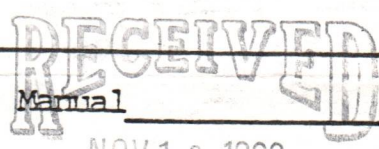
PLAN PREPARED BY Ed Summerfield

ADDRESS P.O. Box 48

Buckhannon, WV 26201

472-9403

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for complete



NOV 10 1982

OIL & GAS DIVISION
DEPT. OF MINES

04/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 085-5998 Rev.

Oil or Gas Well _____
(KIND)

Company J & J Enterprises Inc

Address _____

Farm Chandos Hickman

Well No. J-733

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 15' --- 1" stream
75' --- 1 1/2" stream
105' --- 1 1/2" stream feet

Salt water _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			Size of _____
10			
8 1/4			Depth set _____
6 3/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
			Perf. bottom _____

RECEIVED

JUL 19 1983

Liners Used OIL & GAS DIVISION
DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names C. P. Marrell R. A. Riggleman tool pusher Lawrence Straub
S. W. Jack #21

Remarks: Rigged up drilling 120' deep.

July 14 - 83
DATE

Samuel N. Hersman 04/05/2024
DISTRICT WELL INSPECTOR

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Devonian Shale: Perforations: 5624-5950 (20 Holes)
Fracturing: 2500 lbs. 80/100 sand: 30,000 lbs. 20/40 sand: 500 gal Acid:
480 Bbls. fluid.

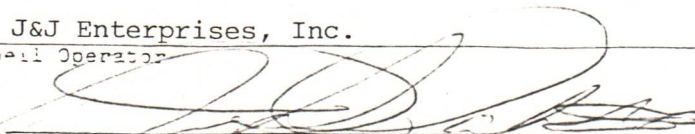
Alexander: Perforations: 5018-25 (14 holes)
Fracturing: 3400 lbs. 20/40 sand: 48,300 lbs. 20/40 sand: 500 gal. Acid:
480 Bbls. fluid.

Riley & Benson: Perforations: 4727-30 (7 holes) 4346-66 (3 holes)
Fracturing: 3800 lbs. 80/100 sand: 47,700 lbs. 20/40 sand: 500 gal Acid:
480 Bbls. fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	8	1" stream @ 15'
Sand, shale & red rock			8	500	
Coal			500	502	1½" stream @ 75'
Sand, shale & red rock			502	630	
Sand, shale & red rock			630	861	1½" stream @ ;05'
Sand, shale & red rock			861	1150	
Sand & shale			1150	1720	½" stream @ 120
Big Lime & Injun			1720	1940	
Sand & shale			1940	2505	Gas ck @ 2095 8/10-1¼" w/water 33,282 cu.ft.
Shale & sand			2505	3200	
Sand & shale			3200	3325	Gas ck @ 3421 30/10-1" w/water 41,222 cu.ft.
Sand & shale			3325	4346	
Riley			4346	4366	
Sand & shale			4366	4727	Gas ck @ 3608 20/10-1" w/water 33,679 cu.ft.
Benson			4727	4730	
Sand & shale			4730	5018	
Alexander			5018	5025	Gas ck @ 4017 18/10-1" w/water 31,950 cu.ft.
Sand & shale			5025	5186	
Sand & shale			5186	5624	
Devonian Shale			5624	5950	Gas ck @ 4460 20/10-1" w/water 33,679 cu.ft.
Brown shale			5950	5965	
				T.D.	
					Gas ck @ 4870 67/10-1" w/water 61,679 cu.ft.
					Gas ck @ 5155 48/10-1" w/water 52,715 cu.ft.

(Attach separate sheets to complete as necessary.)

J&J Enterprises, Inc.
Well Operator
By 
Robert Dahlin Geologist 04/05/2024

NOTE: Regulation 2.02(f) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED

AUG 5 1983

Date: August 10, 1983

Operator's Well No. J-733

API Well No. 47-085-5998-R
State County Permit

**OIL & GAS DIVISION
DEPT. OF MINES**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow x)

LOCATION: Elevation: 958 Watershed: Burton Run
District: Clay County: Ritchie Quadrangle: Pennsboro

WELL OPERATOR J&J Enterprises, Inc. DESIGNATED AGENT Richard Reddecliff
Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill x / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate x
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

PERMIT ISSUED ON 6/23, 19 83 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Samuel Hersman
Address P.O. Box 66
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION: Alexander Depth 5018-25 feet
Depth of completed well, 5965 feet Rotary x / Cable Tools ___
Water strata depth: Fresh 15,75, 105, 120 feet; salt, 0 feet.
Coal seam depths: 500-502 Is coal being mined in the area? No
Work was commenced 7/14, 19 83, and completed 7/21, 1983

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	113/4	H-40	42	x		30	0	0 sks. Hinds
Fresh water	8 5/8	ERW	23	x		1423.85	1423.85	360 sks.
Coal	8 5/8	ERW	23	x		1423.85	1423.85	360 sks. Sizes
Intermediate								
Production	4 1/2	J-55	10.5	x		5975.75	5975.75	400 sks. Depths set
Tubing								
Liners								Perforations:
								Top Bottom
								4344 4366
								4727 4730
								5018 5025
								5624 5950

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 5624-5950 feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Combined Final open flow, 492 Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, 4 hours
Static rock pressure, 1700 psig (surface measurement) after 96 hours shut in
[If applicable due to multiple completion--] 4344-66
Second producing formation Alexander, Riley & Benson Pay zone depth 5018-25 feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours

Bottom Hole Pressure Static rock pressure, ___ psig (surface measurement) after ___ hours shut in
Pf=PweXGLS 1 1
t=60 + (0.0075 x 5976) +459.7 =564.5 X=53.35 x 565 =30117 =0.0000332 Pf=1700 x 2.72 (0.0000332)
(0.703) (5339) (0.9) =1700 x 2.72^{0.112} = 1700 x 1.12 =
Pf= 1902 psi

04/05/2024

KIT: 5998-K