



1) Date: November 12, 19 82  
 2) Operator's Well No. Johnson B 72-1  
 3) API Well No. 47 State 85 County 6011 Permit

DRILLING CONTRACTOR:

Gene Stalnaker, Inc.  
P.O. Box 178

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

Glenville, WV 26351

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 841 Watershed: Bear Run  
 District: Grant County: Ritchie Quadrangle: Schultz 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker, Inc.  
 Address P.O. Box 178 Address P.O. Box 178  
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Charles Johnson 12) COAL OPERATOR n/a  
 Address \_\_\_\_\_ Address \_\_\_\_\_  
 Acreage 12.5
- 8) SURFACE OWNER Charles Johnson 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address \_\_\_\_\_ Name n/a  
 Address \_\_\_\_\_  
 Acreage 12.5 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO:  
 Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Samuel H. Hersman  
 Address P.O. Box 66  
Smithville, WV 26178
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name n/a  
 Address NOV 16 1982
- 15) PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5200 feet  
 18) Approximate water strata depths: Fresh, 90 feet; salt, \_\_\_\_\_ feet.  
 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes  / No

**RECEIVED**  
 NOV 16 1982  
 OIL & GAS DIVISION  
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					20'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8					1,000	1,000	Surface	
Production	4 1/2		1050				5,200	2,000' fill up	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Cynthia L. Brake  
 My Commission Expires Jan. 21, 1990

Signed: Gene Stalnaker  
 Its: President

OFFICE USE ONLY  
**DRILLING PERMIT**

Permit number

47-085-6011

November 17

Date 04/05/2024 82

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires

July 17, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: _____	Plat: <u>M.A. M.A.</u>	Casing: _____	Fee: <u>12556</u>
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\_\_\_\_\_  
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

04/05/2024

AGREEMENT, made and entered into the 31 day of August 1982 by and between Robert G. and Garret F. Johnson 3724 Jacob St. Wheeling WVa 26003 of P. O.

County of \_\_\_\_\_ and state of \_\_\_\_\_ part \_\_\_\_\_ of the first part, hereinafter called Lessors, whether one or more, and Gene Stalnaker party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of \_\_\_\_\_ Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

all that certain tract of land situate in Grant District Ritchie County and State of West Virginia, on the waters of Goose Crk bounded as follows:

On the North by lands of County #5
On the East by lands of Albert Johnson Tax Map 12 parcel 6
On the South by lands of Glen Cowell OB 174/392
On the West by lands of Glen Cowell

Containing 12 1/2 Twelve + one half (12 1/2) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one year from Oct. 24, 1982 and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells \_\_\_\_\_ the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay \_\_\_\_\_ one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive \_\_\_\_\_ one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of \$10.00 per acre in advance (\$125.00) Dollars quarterly in advance, beginning in \_\_\_\_\_ per year

months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns in the \_\_\_\_\_ Bank of \_\_\_\_\_

or by check mailed to \_\_\_\_\_ at \_\_\_\_\_ P. O. \_\_\_\_\_ County, State of \_\_\_\_\_

such payments may also be made in the same manner to \_\_\_\_\_ who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written. Witness:

This instrument prepared by Cynthia L. Brake. Robert G. Johnson (Seal) Garret F. Johnson (Seal) 04/05/2024



OIL AND GAS  
PRODUCER

OIL AND GAS  
CONTRACTOR

P.O. BOX 178

220 WEST MAIN STREET

GLENVILLE, WEST VIRGINIA 26351

PHONE (304) 482-5701

November 23, 1982

Department of Mines  
Oil & Gas Division  
1615 Washington Street, East  
Charleston, WV 25311

As you have requested, I am enclosing the correct names  
and addresses of the property owners.

Gertrude Roberts  
RT. 1  
Petroleum, WV 26161

*Rit-6012*

Robert G. Johnson  
3724 Jacob Street  
Wheeling, WV 26003

*Rit-6011*

George L. Waller  
RFD #1  
Petroleum, WV 26161

*Rit-6009*

I have also mailed the reclamation plans and plats  
to the surface owners listed above.

Sincerely,

*Gene Stalnaker*  
Gene Stalnaker,  
President

GS/ds

04/05/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 19 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6011

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Gene Stalnaker, Inc.

Address \_\_\_\_\_

Farm Charles Johnson

Well No. Johnson B-72-1

District Grant County Ritchie

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Visit - building pit = and location

4-12-83  
DATE

Samuel M. Hersman 04/05/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

04/05/2024  
\_\_\_\_\_  
DISTRICT WELL INSPECTOR

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage I	15 Holes	4272-4738	750,000 Nitrogen	500 Gal 15% NCL
Stage II	16 Holes	3806-4210	750,000 Nitrogen	500 Gal 15% NCL
Stage III	18 Holes	3348-3520	890,000 Nitrogen	500 Gal 15% NCL

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
KB-GL			0	10	
Clay-Rock Sand	Red	Rock	10	1647	
Maxon			1647	1739	
Big Lime			1739	1804	
Keener			1804	1839	
Injun			1839	1905	
Shale			1905	1910	
Squaw			1910	1935	
Shale			1935	2288	
Berea			2288	2290	
Shale			2290	2700	
Gordon			2700	2709	
Shale			2709	4818	

(Attach separate sheets as necessary)

Gene Stalnaker, Inc.  
Well Operator

By: Gene Stalnaker President

Date: July 29, 1983

04/05/2024

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



Date July 29, 1983  
 Operator's Well No. B-72  
 Farm Johnson  
 API No. 47-085-6011

**RECEIVED**  
 State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 AUG 15 1983

OIL & GAS DIVISION WELL OPERATOR'S REPORT  
 DEPT. OF MINES OF  
 DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil    / Gas x / Liquid Injection    / Waste Disposal    /  
 (If "Gas," Production    / Underground Storage    / Deep    / Shallow x /)

LOCATION: Elevation: 841 Watershed Bear Run  
 District: Grant County Ritchie Quadrangle Shultz 7.5

COMPANY Gene Stalnaker, Inc.  
 ADDRESS P.O. Box 178 Glenville, WV  
 DESIGNATED AGENT Gene Stalnaker  
 ADDRESS P.O. Box 178 Glenville, WV  
 SURFACE OWNER Charles Johnson  
 ADDRESS     
 MINERAL RIGHTS OWNER Charles Johnson  
 ADDRESS     
 OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman  
 ADDRESS Box 66 Smithville, WV  
 PERMIT ISSUED     
 DRILLING COMMENCED April 30, 1983  
 DRILLING COMPLETED May 5, 1983  
 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
<sup>378</sup> 13-10"	40'		
9 5/8			
8 5/8	990	990	226 sks
7			
5 1/2			
4 1/2		4830	600 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4848 feet  
 Depth of completed well 4830 feet Rotary x / Cable Tools     
 Water strata depth: Fresh xx feet; Salt xxxx feet  
 Coal seam depths: xxxxxxxxxxxx Is coal being mined in the area? No

OPEN FLOW DATA  
 Producing formation Devonian Shale Pay zone depth    feet  
 Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d  
 Final open flow 845,000 Mcf/d Final open flow    Bbl/d  
 Time of open flow between initial and final tests 24 hours  
 Static rock pressure 1170 psig (surface measurement) after 24 hours shut in  
 (If applicable due to multiple completion--)  
 Second producing formation    Pay zone depth    feet  
 Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d  
 Final open flow    Mcf/d Oil: Final open flow    Bbl/d  
 Time of open flow between initial and final tests    hours  
 Static rock pressure    psig (surface measurement) after    hours shut in

(Continue on reverse side)

N 11. 6011

04/05/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 3 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6011

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gene Stalnaker, Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Charles Johnson</u>	16			Kind of Packer _____
Well No. <u>Johnson B-72-1</u>	13			
District <u>Strout</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Gene Stalnaker Rig # 5 tool Pusher / Frank Amos  
Rig moving on location

4-29-83  
DATE

Samuel N. H. [Signature] 04/05/2024  
DISTRICT WELL INSPECTOR



RECEIVED

MAY 6 - 1983

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS DIVISION OIL AND GAS WELLS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6011

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Gene Stalnaker, Inc.  
 Address \_\_\_\_\_  
 Farm Charles Johnson  
 Well No. Johnson B-72-1  
 District Grant County Pitcher  
 Drilling commenced 4-29-83  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 40' feet \_\_\_\_\_ feet  
 Salt water 1668 feet \_\_\_\_\_ feet  
SALT WATER AND OIL GAS SHOW

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names J. Brown D. Tothman S. Edwards

Remarks: Gene Stalnaker Rig #5 Toal Pusker Frank Amos

01-4-30-83 Ran 990 foot of 8 5/8 casing = Howser ran 126 sacks of 50-50 Pos mix and 100 sacks common

2007 foot deep at time of visit

5-2-83  
DATE

Samuel H. Brown 04/05/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 10 1983

OIL & GAS DIVISION  
DEPT. OF MIN.

INSPECTOR'S WELL REPORT

Permit No. 85-6011

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gene Stalnaker Inc.</u> Address _____ Farm <u>Charles Johnson</u> Well No. <u>Johnson B-72-1</u> District <u>Grant</u> County <u>Petchie</u> Drilling commenced <u>4-29-83</u> Drilling completed <u>5-5-83</u> Total depth <u>4898</u> Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
Liners Used _____				Perf. top _____ Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: T.D. Hole at 4898 = flows so ran cement on 4 1/2" casing  
Ran 4830 feet of 4 1/2"

5-5-83  
DATE

Samuel N. Henderson 04/05/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**RECEIVED**  
OCT 13 1983

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085-6011  
Company Gene Stalnaker, Inc.  
Inspector SAMUEL N. HERSMAN  
Date August 22, 1983

County Ritchie/Grant  
Farm Charles Johnson  
Well No. B-72

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	✓	_____
25.04	Prepared before Drilling to prevent waste	✓	_____
25.03	High-Pressure Drilling	✓	_____
16.01	Required Permits at wellsite	✓	_____
15.03	Adequate Fresh Water Casing	✓	_____
15.02	Adequate Coal Casing	✓	_____
15.01	Adequate Production Casing	✓	_____
15.04	Adequate Cement Strength	✓	_____
23.02	Maintained Access Roads	✓	_____
25.01	Necessary Equipment to prevent Waste	✓	_____
23.03	Reclaimed Drilling Site	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No surface or underground Pollution	✓	_____
7.03	Identification Markings	✓	_____

COMMENTS: OK To Release  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman  
DATE: 10-11-83

04/05/2024



State of West Virginia

Department of Mines

Charleston 25305

JOHN D. ROCKEFELLER, IV.  
Governor

WALTER N. MILLER  
Director

November 16, 1983

Gene Stalnaker, Inc.  
P. O. Box 178  
Glennville, W. Va. 26351

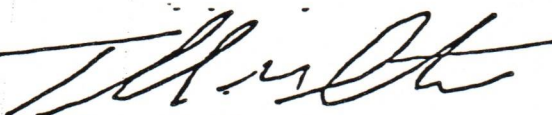
Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
GIL-3975	Poe Riddle, #B-71-1	Dekalb
RIT-6011	Charles Johnson, #B-72-1	Grant
RIT-6176	Dale Wolfe, et al, #B-84-2	Union
RIT-6343	Jennings Ross, #B-74-1	Grant
RIT-6389	Patty Sue Cross, #B-100-1	Grant
RIT-6408	Lillie Belle McDonald, et al, #B-88-1	Union
RIT-6468	Walter Ross, et al, #S-101-1	Grant
RIT-6512	Hale Langford, #S-105-1	Union
RIT-6563	Hale Langford, #S-118-1	Union

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

  
Theodore M. Streit, Administrator  
Dept. Mines-Office of Oil & Gas

TMS/r1

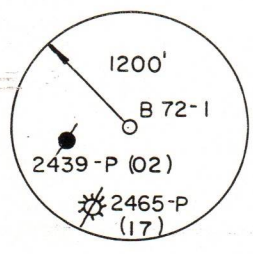
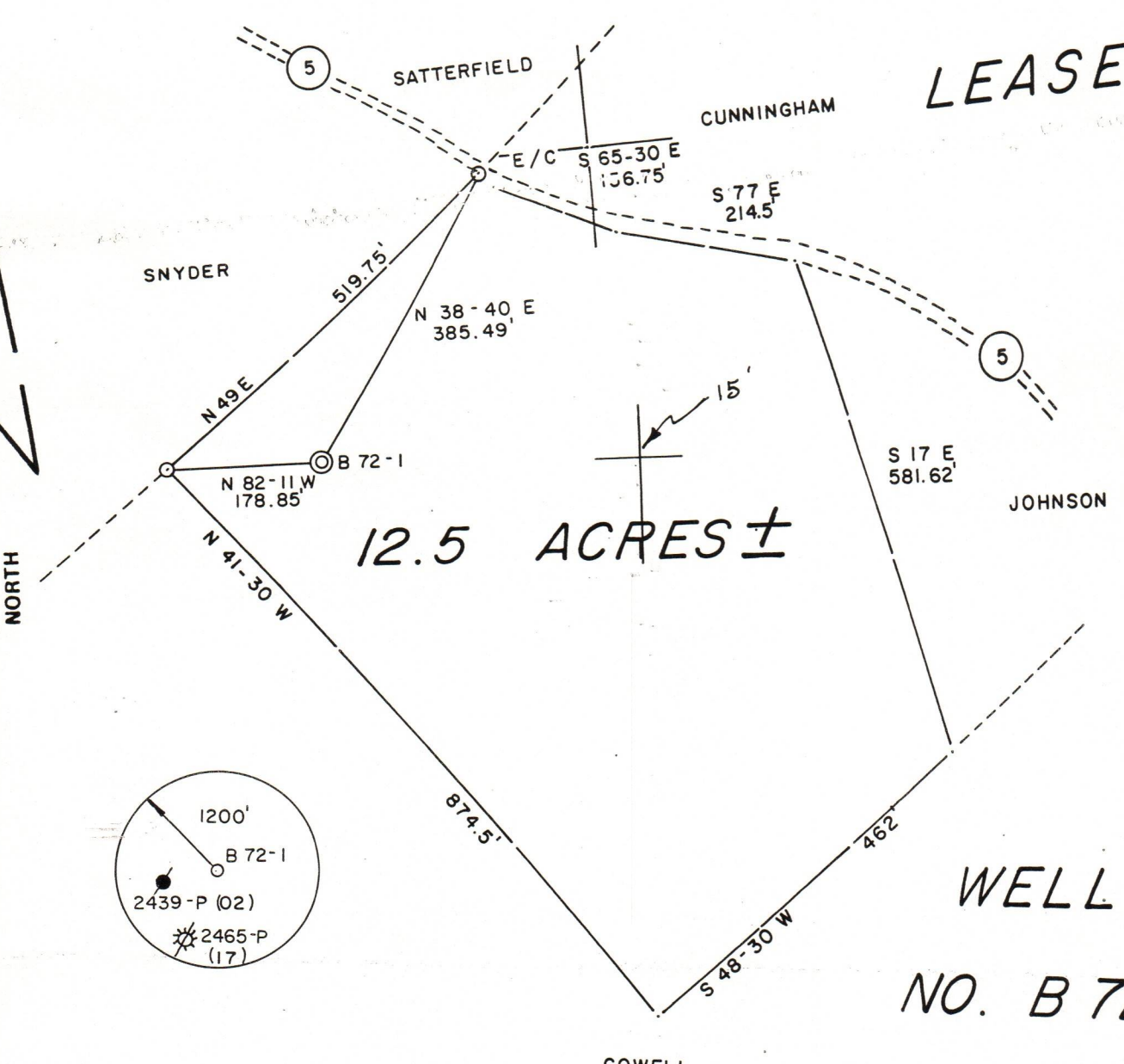
04/05/2024



M.J. 11/16/82

8,230' LATITUDE 39° 17' 30"

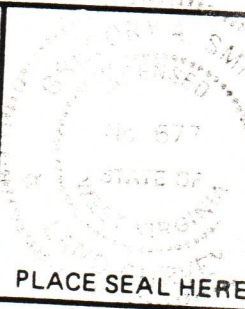
# JOHNSON LEASE



## WELL NO. B 72-1

FILE NO. 9 - 46  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 200'  
 MINIMUM DEGREE OF ACCURACY 1 / 200  
 PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS ELEV. 990'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE OCT. 29, 19 82  
 OPERATOR'S WELL NO. B 72-1  
 API WELL NO. 47 - 085 - 6011  
 STATE 47 COUNTY 085 PERMIT 6011

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 841' WATER SHED BEAR RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ 7.5'  
 SURFACE OWNER CHARLES JOHNSON ACREAGE 12.5  
 OIL & GAS ROYALTY OWNER CHARLES JOHNSON LEASE NO. \_\_\_\_\_ LEASE ACREAGE 12.5  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5050'  
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER  
 ADDRESS P. O. BOX 178 ADDRESS P. O. BOX 178  
GLENVILLE, WV 26351 GLENVILLE, WV 26351

04/05/2024

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ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Shultz 7.5'

LEGEND










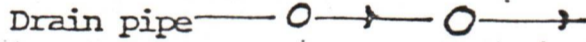

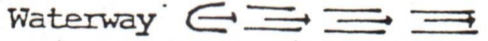
Well Site 

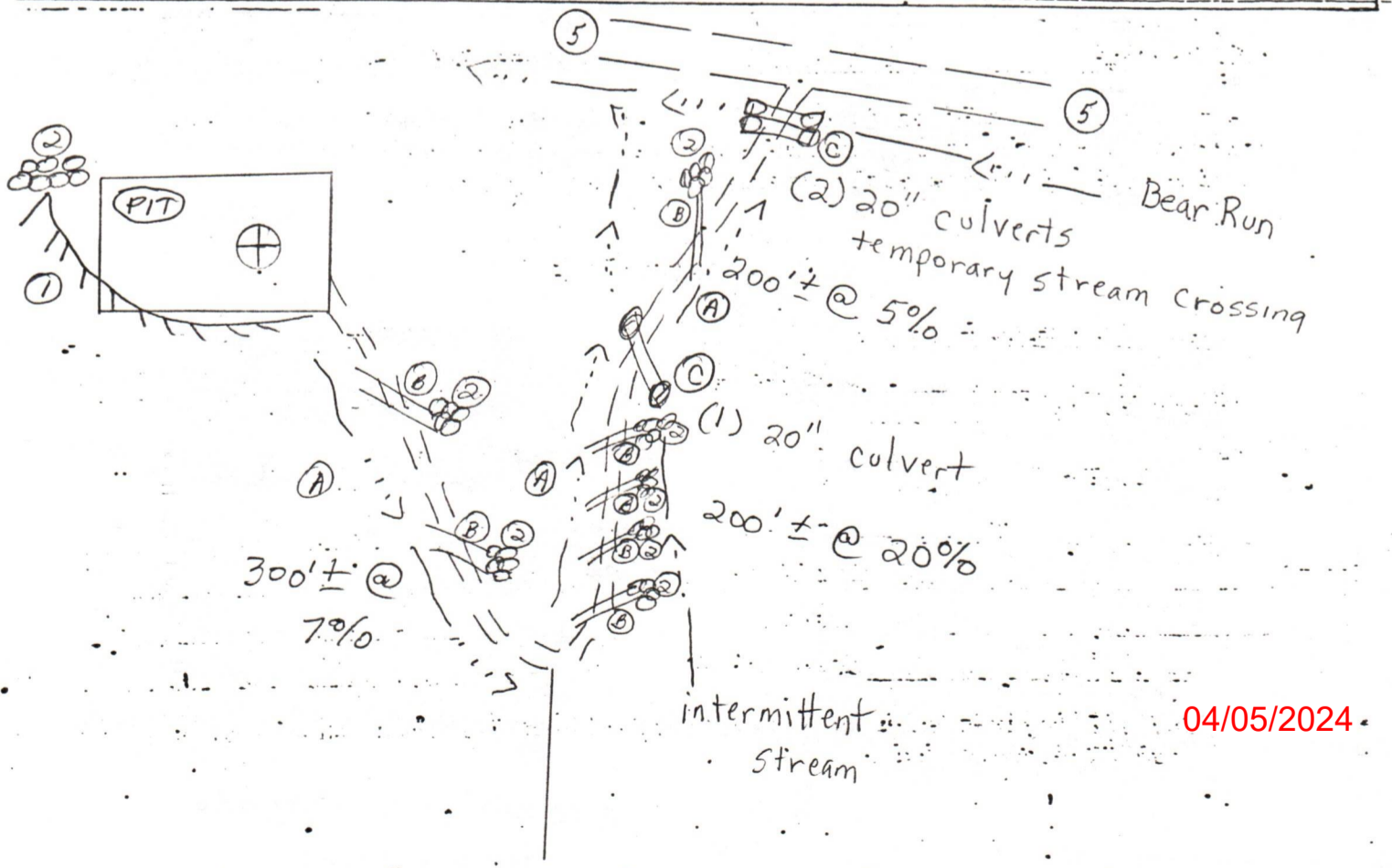
Access Road 

WELL SITE PLAN

atch to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first t of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



DATE November 8, 1982

WELL NO. Johnson 1

State of West Virginia

API NO. 47 - 085 - 6011

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Gene Stalnaker Inc.

DESIGNATED AGENT Gene Stalnaker

Address P.O. Box 178 Glenville, WV 26351

Address P.O. Box 178 Glenville, WV 26351

Telephone 304-462-5701

Telephone 304-462-5701

LANDOWNER Charles Johnson

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Gene Stalnaker Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-10-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)

Structure Diversion Ditch (1)

Spacing N/A

Material Earthen

Page Ref. Manual 2-12

Page Ref. Manual 2-12

Structure Cross Drain (B)

Structure Sediment Barrier (2)

Spacing as required per grade

Material Logs & Stone

Page Ref. Manual 2-1

Page Ref. Manual 2-16

Structure Road Culvert (C)

Structure \_\_\_\_\_ (3)

Spacing see notes on reverse

Material \_\_\_\_\_

Page Ref. Manual 2-7

Page Ref. Manual \_\_\_\_\_

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

~~Treatment Area VIII~~

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch \_\_\_\_\_ Tons/acre

Seed\* KY-31 35 lbs/acre

Seed\* \_\_\_\_\_ lbs/acre

Crownvetch 10 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/05/2024

PLAN PREPARED BY Smith Land Surveying Co.

ADDRESS 111 South Street  
Glenville, WV 26351

PHONE NO. 304-462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.