



1) Date: November 15, 19 82
2) Operator's Well No. Willingham #3
3) API Well No. 47 085 6018
State County Permit

DRILLING CONTRACTOR:

Clint Hurt
Edens Fork, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil X / Gas X / B (If "Gas", Production X / Underground storage / Deep / Shallow X)
5) LOCATION: Elevation: 1085.25 Watershed: Left Fork of Bills Run District: Grant County: Ritchie Quadrangle: Petroleum 7.5
6) WELL OPERATOR Wayman W. Buchanan 11) DESIGNATED AGENT Jim P. Morris Address 444 Petroleum Commerce Bldg. San Antonio, Texas 78205 Address 401 Peoples Building Charleston, WV 25301
7) OIL & GAS ROYALTY OWNER Dr. C.E. Willingham 12) COAL OPERATOR None Address P.O. Box 6326 Tyler, Texas 75711 Address
8) SURFACE OWNER Same as above 13) COAL OWNER(S) WITH DECLARATION ON RECORD: Name Address
9) FIELD SALE (IF MADE) TO: Name Address
10) OIL & GAS INSPECTOR TO BE NOTIFIED Samuel N. Hersman DEPT. OF MINES Address P.O. Box 66 Smithville, WV 26178
15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate Plug off old formation / Perforate new formation / Other physical change in well (specify)
16) GEOLOGICAL TARGET FORMATION, Devonian Shale
17) Estimated depth of completed well, 4800 feet
18) Approximate water strata depths: Fresh, 70 feet; salt, 1900 feet.
19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

20) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

- 21) EXTRACTION RIGHTS Check and provide one of the following: [X] Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. [] The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
22) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes [] No [X]
23) Required Copies (See reverse side.)
24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: [Signature] My Commission Expires 9/8/87 Signed: J. P. Morris Its: Designated Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6018 Date November 19 19 82

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 19, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Table with columns: Bond (Blanket), Agent (OK), Plat (M.A.), Casing (M.A.), Fee (1817)

[Signature] Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

04/05/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____

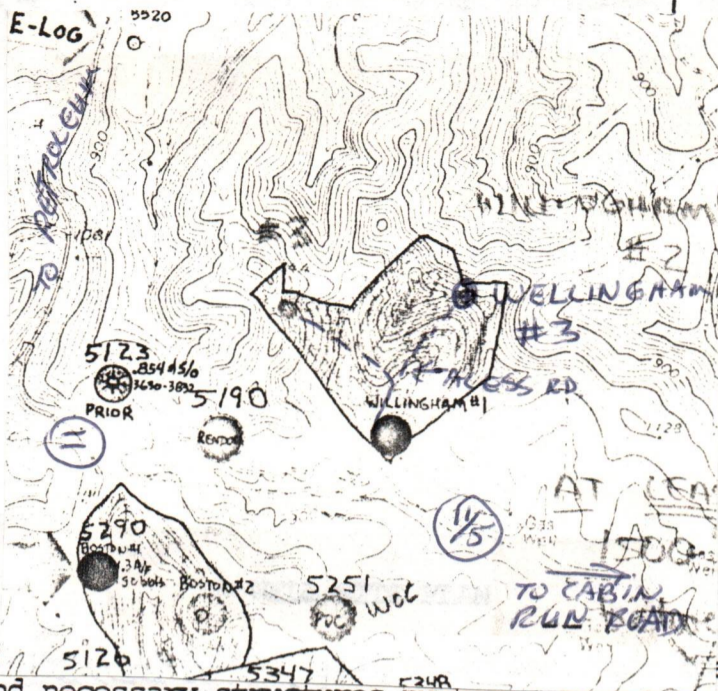
Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Petroleum (7.5')

LEGEND

Well Site ⊕

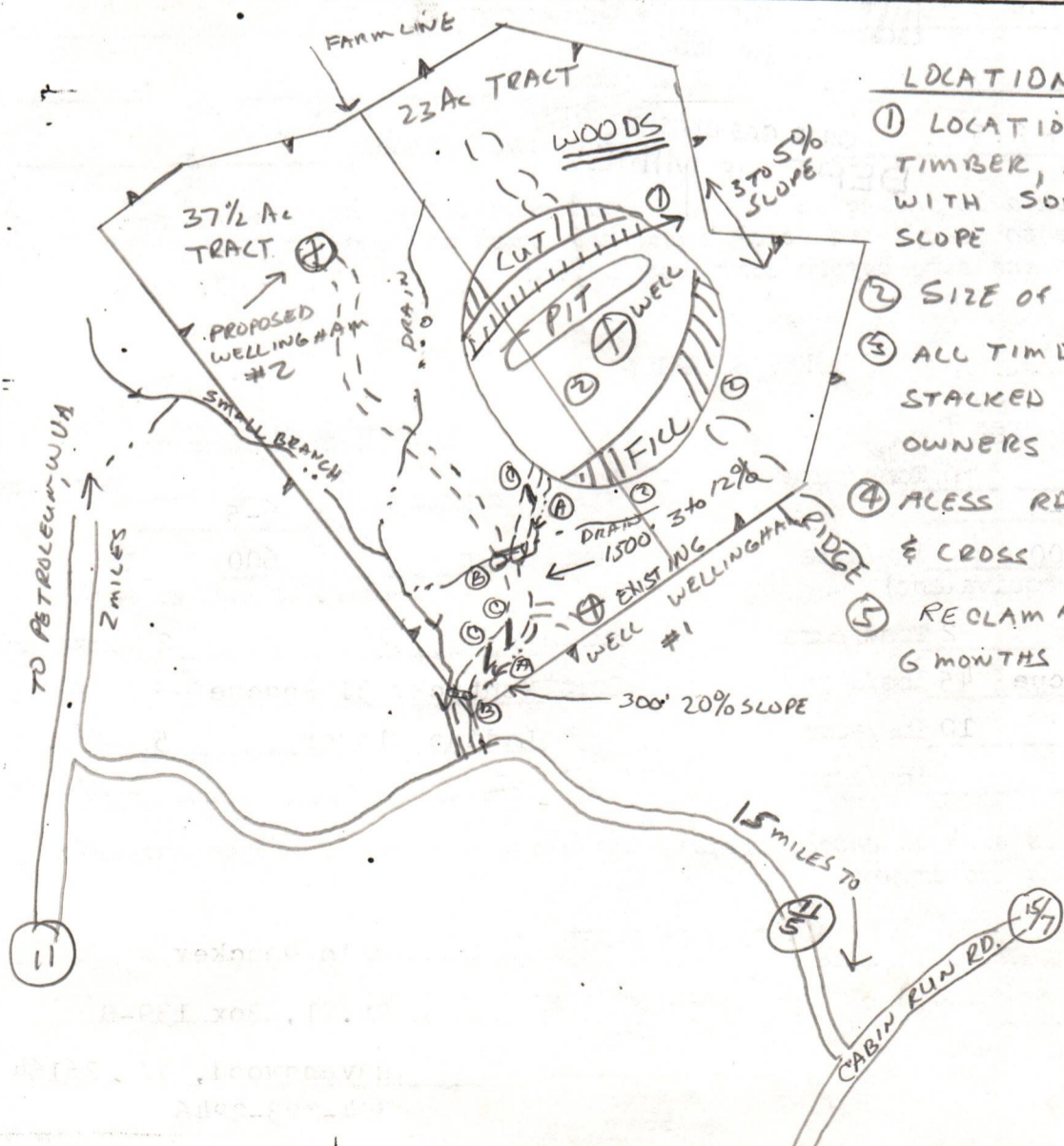
Access Road ———



Sketch to include roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———
Road ———=———=———=———=———	Spring ○→
Existing fence ———x———x———	Wet spot ♂
Planned fence ———/———/———/———/———	Building ■
Stream ———~———~———~———~———	Drain pipe ———○———○———○———○———
Open ditch ———·———·———·———·———·———	Waterway ←——≡———≡———≡———≡———→



- LOCATION
- ① LOCATION IS SECOND GROWTH TIMBER, ALONG THE RIDGE WITH SOME SIDE SLOPE 3 TO 5% SLOPE
 - ② SIZE OF LOCATION 150' X 200'
 - ③ ALL TIMBER WILL BE CUT & STACKED ACCORDING TO LAND OWNERS WANTS
 - ④ ACCESS RD WILL HAVE SIDE SLOPE & CROSS DRAINS
 - ⑤ RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED

04/05/2024



IV-9
(Rev 8-81)

DATE July 15, 1982

WELL NO. Wellingham No. 3

State of West Virginia

API NO. 47-085-6018

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan

DESIGNATED AGENT Jim P. Morris

Address San Antonio, Texas

Address Charleston, WV

Telephone 512-223-3897

Telephone 345-6631

LANDOWNER Dr. C. E. Wellingham

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-16-82

Jarrett Newlon
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>Culvert</u> (B)	Structure _____ (2)
Spacing <u>12" Min-30" Max I. D.</u>	Material _____
Page Ref. Manual <u>2:7 & 2:8</u>	Page Ref. Manual <u>3:6 & 3:7</u>
Structure <u>Cross Drains</u> (C)	Structure _____ (3)
Spacing <u>135' - 400'</u>	Material _____
Page Ref. Manual <u>2:1 & 2:4</u>	Page Ref. Manual _____

RECEIVED
NOV 16 1982
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6-5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Kentucky 31 Fescue 45 lbs/acre
Crown Vetch 10 lbs/acre
_____ lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6-5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Kentucky 31 Fescue 45 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey

ADDRESS Rt. 1, Box 139-B

Ravenswood, WV 26164

PHONE NO. 304-273-2246

NOTE: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

04/05/2024

STATE OF WEST VIRGINIA
 COUNTY OF WOOD, TO-WIT:

This Assignment made between Magnum Oil Corp., P.O. Box 4295, Parkersburg, WV, 26101, hereinafter called "Assignor" and Mr. Wayman W. Buchanan, 444 Petroleum Commerce Bldg., 201 North Saint Mary's, San Antonio, TX, 78205, hereinafter called "Assignee", on this the 12 day of December, 1981, to-wit:

WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable considerations, this day paid to the party of the first part by the party of the second part, the receipt of which is hereby acknowledged, the party of the first part does hereby sell, assign, transfer, set over and deliver unto the party of the second part all his rights, title and interest thereto in the following Oil and Gas Lease, described as follows:

That certain Oil and Gas Lease between Dr. C. E. and Viola L. Willingham, as Lessors and Magnum Oil Corporation, as Lessee, containing 70.5 acres, more or less, and situate in Grant District, Ritchie County, West Virginia, and recorded in Lease Book 140, at Page 77, in the office of the County Clerks office of Ritchie County.

RECEIVED
 NOV 16 1982
 OIL & GAS DIVISION
 DEPT. OF MINES

This Assignment is subject to the following terms and reservations:

- (a) "Assignor" expressly reserves an over-riding royalty interest equal to the difference between 18.75% and the sum of all leasehold burdens in and to the Lease described above.
- (b) On the first day of the month following the month in which "Assignee" has recovered 100% of the cost of drilling, completing, equipping and operating any well or wells on the said Lease, Assignee shall assign a 6.25% working interest in said well or wells to Assignor.
- (c) This Assignment is made subject to all royalties, terms, conditions and provisions of the Oil and Gas Lease as described above.

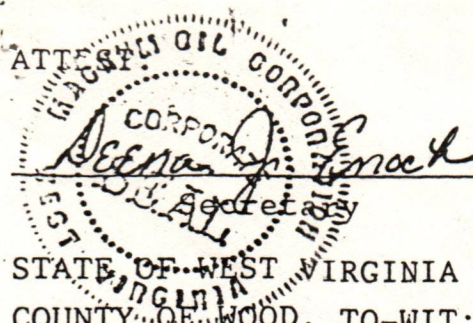
"Assignor" does covenant with the said "Assignee", his heirs, successors and assigns, that it is the lawful owner of the interests herein conveyed, and has good right and authority to sell and convey the same, and does warrant to defend the same by, through or under "Assignor" and not otherwise.

The effective date of this Assignment is the 12 day of December, 1981.

IN WITNESS WHEREOF, the undersigned party has caused this Assignment to be executed and its Corporate Seal to be affixed hereto by its respective officer, duly authorized as of the day and year first hereinabove written.

04/05/2024

MAGNUM OIL CORPORATION



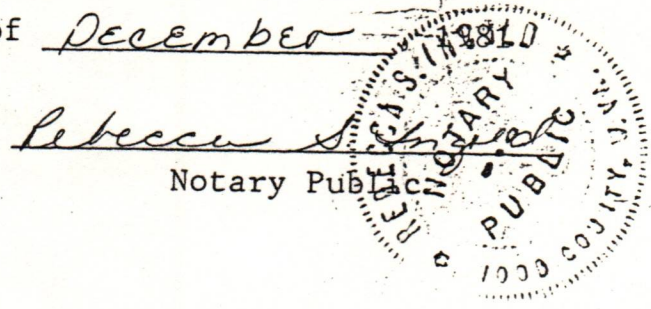
BY David M. Chambers
David M. Chambers, President

STATE OF WEST VIRGINIA
COUNTY OF WOOD, TO-WIT:

I, Rebecca S. Ingold a Notary Public in and for the said County and State, do hereby certify that DAVID M. CHAMBERS, PRESIDENT, signed the writing above, or hereto annexed, for MAGNUM OIL CORPORATION, bearing date the 12 day of December, 1981, has this day in my County and State, before me, acknowledged the said writing to be the act and deed of said Corporation.

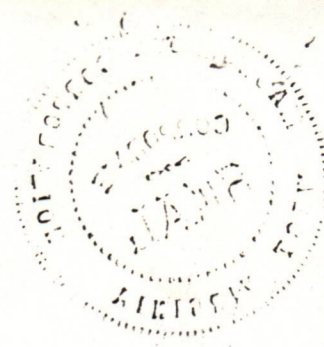
Given under my hand this 14 day of December

My commission expires:
7/11/89



04/05/2024

Petroleum Commerce Bldg.
Suite 444
SAN ANTONIO, TEXAS
78205



ed and admitted to record in the office
the Clerk of the County Commission of Ritchie
County, W Va. JAN 6 1982
at 12:50 o'clock P M
Recorded in lease
Book No. 140 Page 416
Teste: Linda B. May Clerk

(Form CC No. 1)

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, ----- January 6th -----, 19 82 ----- at 12:50 o'clock P. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. May Clerk

04/05/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- Zone #I: Perforated 21 holes from 4885 to 4397'. Treated and fractured with 250 gal. 15% HCL; 90 quality foam 26,250# 20/40 sand; 694,000 scf N₂.
- Zone #II: Perforated 9 holes from 4359 to 4163. Treated and fractured with 250 gal. 15% HCL; 90 quality foam; 1880# 20/40 sand; 696,000 scf N₂.
- Zone #III: Perforated 30 holes from 4050 to 3704'. Treated and fractured with 250 gal. 15% HCL; 90 quality foam; 20,000# 20/40 sand; 694,000 scf N₂.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			0	920	
Sand			920	966	
Shale			966	1034	
Sand			1034	1084	
Sand/Shale			1084	1274	
Sand			1274	1310	
Shale			1310	1352	
Sand			1352	1375	
Shale			1375	1418	
Sand			1418	1564	
Shale			1564	1654	
Maxton Shale			1654	1834	
Big Lime			1834	1910	
Big Injun			1910	1960	
Shale			1960	1975	
Squaw			1975	2020	
Shale			2020	2193	
Sand			2193	2210	
Shale			2210	2402	
Sunbury			2402	2412	
Berea			2412	2416	
Shale/Siltstone			2416	2640	
Sand/Siltstone			2640	2710	
Siltstone/Shale			2710	2890	
Shale			2890	3734	
Siltstone			3734	4050	
Shale			4050	5040	
TD			5040		

(Attach separate sheets as necessary)

WAYMAN W. BUCHANAN

Well Operator

04/05/2024

By:

Wayman W. Buchanan

Date: November 2, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 6 - 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 6018

Oil or Gas Well _____
(KIND)

Company <u>Wagner Buchanan</u> Address _____ Farm _____ Well No. _____ District _____ County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____ Perf. bottom _____	
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks: Bad Slip Needs Reclaimed.

9/2/83
DATE

George [Signature]
04/05/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

OCT - 4 1983

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 6018 County Ritchie
Company Wayman Buchanan Farm Wellington #3
Inspector Serry M. Tephobol Well No. #3
Date 9 27 83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____ ✓	_____
23.04	Reclaimed Drilling Pits	_____ ✓	_____
23.05	No surface or underground Pollution	_____ ✓	_____
7.03	Identification Markings	_____ ✓	_____

COMMENTS: Release
Feed well sec

I have inspected the above well and (HAVE) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Jerry M. Tephobol
DATE: 9 27 83

04/05/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

December 27, 1983

Wayman W. Buchanan
 P. O. Box 106
 Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
JAC-1639	Zula M. Harrison, et al, #2	Ripley
JAC-1644	O.K. Logging & Timberland/Keith Jones #2	Ripley
JAC-1703	Earl Scholl, et al, #1	Ripley
JAC-1710	Earl Scholl, #2	Ripley
JAC-1722	Basil Casto, #A-2	Ripley
RIT-5801	Oley Dilly, et al, #2	Grant
RIT-6018	Dr. C. E. Willingham, #3	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas-Dept. Mines

04/05/2024

TMS/ rl

RECEIVED
SEP 6 - 1983



IV-27
11/23/81

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 9 6 83
Well No: Wellington #3
API NO: 47 - 085 6018
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: _____ Watershed: _____
District: Grant County: Ritchie Quadrangle: _____
WELL OPERATOR Wayman Buchanan DESIGNATED AGENT Levy Hopkins
Address 744 Petroleum Corp. Bld Address _____
San Antonio, Texas 78205 Givan Ave 25245

The above well is being posted this 6th day of Sept, 1983, for a violation of Code 22-4-12b and/or Regulation 23.03, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

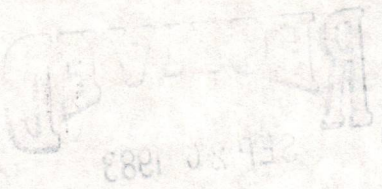
Reclamation not completed in specified period of time.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Sept 13, 1983, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Jerry Teshdale
Oil and Gas Inspector
Address RT 1 Box 101-A
Ripley WV 25245
Telephone: 304 378-0405/2024

Date: 9 23 83
Operator's Name: Miller #3
Well Number: 2018
API Well No.: 57
State: VA
County: Stafford
Firm:



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

DEPT. OF MINES
& GAS DIVISION

WELL TYPE: Oil Gas Waste disposal
 Liquid injection
 Underground
LOCATION: Il. Gas - Production Storage Deep Shallow
Elevation: _____
District: Grant
County: Putnam
WELL OPERATOR: Wayne Anderson
Address: _____
DESIGNATED AGENT: Wayne Anderson
Address: Box 22242

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 9 23 83 at 22-4-122 and that the violation of Code 2 was found to exist on 9 23 83.
The violation of Code 2 is defined as follows: Violations of Code 2 - 22-4-122
Form IV-28, "Imminent Danger Order", of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Violations abated - OK to operate well.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Inspector: Henry M. Taylor
Address: RTI Box 1017A
Highway 22242
Box 22242
Telephone: 304 378 6802