



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 11, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-8506064, issued to GREENHUNTER WATER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 1

Farm Name: MASON, EVERETT, ETUX

API Well Number: 47-8506064

Permit Type: Plugging

Date Issued: 06/11/2015

Promoting a healthy environment.

06/12/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date March 20, 2015
2) Operator's
Well No. 1
3) API Well No. 47-285-06264

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 900' Watershed Bonds Creek
District Grant County Ritchie Quadrangle Ellenboro
- 6) Well Operator Greenlinker Water, LLC 7) Designated Agent Brandon Gough
Address 28407 State Route 7 Address 1103 Apt B/4 18th St.
Marietta, OH 45750 Vienna, WV 26105
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name David Cowan Name Top Drilling
Address Rt 1 Box 202 Address HC 68 Box 14
Hartsville, WV 26362 Smithville, WV 26179

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____

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Office of Oil and Gas
APR 09 2015
Date
WV Department of
Environmental Protection

06/12/2015

MAR 14 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date February 25, 1983
Operator's Well No. #1
Farm E. Mason
API No. 47 - 085 - 6064

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 900' Watershed Bonds Creek
District: Grant County Ritchie Quadrangle Ellenboro 7 1/2

COMPANY Uranus Geo Company, Inc.
ADDRESS 122 E. Main St. Bridgeport, WV 26330
DESIGNATED AGENT William Overbey, Jr.
ADDRESS 122 E. Main St. Bridgeport, WV 26330
SURFACE OWNER Everett Mason et ux
ADDRESS Linn, WV 26384
MINERAL RIGHTS OWNER Same
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman
ADDRESS PO Box 66 Smithville, WV

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 13-10"	40		cement to surf.
9 5/8			
8 5/8	1100	1100	288 sks
7			
5 1/2			
4 1/2	4951	4951	370 sks
3			
2			
Liners used			

PERMIT ISSUED
DRILLING COMMENCED 12/30/82
DRILLING COMPLETED 01/08/83
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Rhinestreet Shale Depth 5700 feet
Depth of completed well 5144 feet Rotary / Cable Tools
Water strata depth: Fresh 129 feet; Salt 551 feet
Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3180-4892 feet
Gas: Initial open flow 800 Mcf/d Oil: Initial open flow 19 Bbl/d
Final open flow 220 Mcf/d Final open flow 15 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 920 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

06/12/2015

(Continue on reverse side)

R/T. 6064

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage- 601 MCF N₂ & CO₂; 4314' to 4893'; 28 shots
 2nd Stage- 593 MCF N₂ & CO₂; 3590' to 4178 ; 30 shots
 3rd Stage- 461 MCF N₂ & CO₂; 3176 to 3505 ; 30 shots

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
G.L.--K.B.			0	10	
Sand, shale,	red rock		10	1742	
Big Lime			1742	1820	
Big Injun			1820	1906	
Squaw			1906	1945	
sand, shale			1945	2058	
Weir			2058	2134	
sand, shale			2134	2312	
Berea			2312	2326	
sand, shale			2326	2420	
Gantz			2420	2475	
sand, shale			2475	2661	
Gordon			2661	2733	
sand, shale			2733	3484	
Huron			3484	4450	
Java			4450	4678	
Riley			4677	4686	
sand, shale			4686	4860	
Angola			4860	4886	
Benson			4886	4896	
sand, shale			4896	5144	TD

(Attach separate sheets as necessary)

Uranus Geo Company, Inc.

Well Operator

By: William K. Overby
 Date: February 25, 1983

06/12/2015

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

Everett-Mason Plugging Procedure

85-6064

- Prep Leased Road and Location. Empty out existing pit and install new pit liner. Bring in fresh water Frac Tanks
- Move In, Rig Up, Pull Rods and Tubing
- Finish Pulling Tubing. Setup to Plug Well, Move Cementers in and Set Bottom 450' Plug, 4694'-5144'
- Move Perforator in, cut 4 1/2". Move Cementers in, start setting plugs

Current Perfs: 30 shots; 3176'-3505'
 30 shots; 3590'-4178'
 28 shots; 4314'-4893'

Proposed Plugs: 450' Plug: 5144'-4694
 450' Plug: 4694'-4244'
 450' Plug: 4244'-3794
 450' Plug: 3794'-3344'
 450' Plug: 3344'-2894'
 1000' Plug: 2894'-1894'
 1000' Plug: 1894'-894
 500' Plug: 894'-394'
 394' Plug: 394'-Surface

← Cut and pull any free pipe

- Finish Plugging Well, Rig Down, Move Off Site
- Affix API Number to an installed monument.
- Finish Removing Equipment off Location
- Start Reclamation
- Finish Reclamation: seed, fertilize, and mulch location.

GCS
6/8/15

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WW-4B

API No. _____

Farm Name _____

Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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STATE OF WEST VIRGINIA - DEPARTMENT OF ENVIRONMENTAL PROTECTION

SPECIAL NOTICE OF PLUGGING OF AN ABANDONED OIL OR GAS WELL BY AN INTERESTED PARTY WHO IS NOT THE OWNER OR OPERATOR OF THE WELL

(Page 1 of 2)

ABANDONED WELL TO BE PLUGGED:

API Well No: 47-085-06064

Elevation: 900' Watershed: Bonds Creek

District: Grant County: Ritchie

Public Road access: Ritchie County Rd 8 off of Rt. 50

Generally used Farm Name: Mason

Other description of location:

NOTICE TO:

[List any owners of the surface of the land upon which such abandoned well exists and their address or their location for service.]

Pearl Everett Mason II and Nathanael Lyle Mason
PO BOX 235, Ellenboro, WV 26346

[List any owner or operator of such abandoned well of record with the Secretary of the Department of Environmental Protection their address or their location for service]

Universal Petroleum, Inc - Circa 1996
PO Box 43-A1, Greenwood, WV 26300

[List any oil or gas lessee of record with the Secretary of the Department of Environmental Protection and their address or location for service:]

NOTICE FROM:

Interested Party Proposing to Plug Well

Name: GreenHunter Water, LLC

Address: 28407 State Route 7

Marietta, OH 45750

Telephone: (740)373-4599

DOES THE INTERESTED PARTY ELECT TO TAKE THE CASING, EQUIPMENT, AND OTHER SALVAGE WHICH MAY RESULT FORM THE PLUGGING OF THE WELL? [] YES [] NO

If the interested party has checked "no" then the surface owners may elect to take any casing, equipment or other salvage by sending a notice to the interested party at the address listed above. The interested party must then leave the salvage at a location which will not adversely affect reclamation. If the surface owners do not elect to take the salvage, the interested party must properly dispose of the salvage.

[Service of this notice may be by certified mail return receipt requested (file the return receipt card with the Department of Environmental Protection DEP), personal service (file form WW-70 with the DEP) or by such manner as is sufficient for service of process in a civil action in court (with corresponding proof of service to be filed with the DEP). In the event there is no owner or operator of record with the Chief or no oil and gas lessee of record with the DEP, this notice must be posted in a conspicuous place at or near the well. Service and posting must be done at least 20 days prior to entering onto the surface to be plugged.]

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Department of Environmental Protection

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STATE OF WEST VIRGINIA - DEPARTMENT OF ENVIRONMENTAL PROTECTION

SPECIAL NOTICE OF PLUGGING OF ABANDONED OIL OR GAS WELL BY AN INTERESTED PARTY

(Page 2 of 2)

NOTICE INFORMATION FOR SURFACE OWNERS, WELL OWNERS AND OPERATORS, AND OIL AND GAS LESSEES

It is lawful pursuant to The West Virginia Abandoned Well Act (W.Va. Code 22-6-1 et seq.) and the rules and regulations promulgated pursuant to that law (all of which will be called the "Act" in the rest of this notice) for any interested person, the operator of a well, or the Chief of the Department of Environmental Protection (Chief) to enter upon the premises where any abandoned well is situated and properly plug or replug the well and reclaim any area disturbed by the plugging or replugging. A permit to do the plugging or replugging must be obtained from the West Virginia Department of Environmental Protection.

You are hereby notified that the party proposing to plug the oil or gas well identified on the reverse side of this notice is claiming to be an "interested party" in the plugging of that well as that term is defined by the Act. This interested party is claiming that well is "abandoned" within the meaning of W. Va. Code 22-6-19 because it is a dry hole or because it has not been in "use" for a period of 12 months and no satisfactory proof of a "bona fide" future use" for the well has been furnished to the Director.

ADDITIONAL NOTICE INFORMATION FOR SURFACE OWNERS

Any interested person who plugs a well pursuant to the provision of the Act must repair the damage or disturbance resulting from the plugging or compensate the surface owners for the damage or disturbance. This requirement of the Act is in addition to any rights and remedies any party may have pursuant to common law or other statutes. The compensation provided by the Act if the interested party does not fully repair the damage or disturbance is (i) the reasonable cost of repairing or placing any water well, (ii) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (iii) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (iv) lost income or expense incurred, and (v) reasonable costs to reclaim or repair real property including roads.

When the interested person is finished with the reclamation, the interested person must send the surface owners a letter advising that the reclamation has been completed. If the surface owners do not agree with the interested party that as to the adequacy of the repairs performed or the amount of compensation to which the surface owners may be entitled, either party may bring a civil action in court. In addition either party upon written notice to the other may elect to have that issue finally determined by binding arbitration pursuant to W. Va. Code 55-10-1 et seq. For materials further explaining the arbitration process please contact the Chief.

ADDITIONAL NOTICE INFORMATION FOR OWNERS OR OPERATORS OF WELLS

In the event the owner or operator of a well fails or has failed to plug an abandoned well in accordance with laws and regulations in effect at the time the well is or was first subject to plugging requirements, any interested persons who plugs or replugs such well pursuant to the provisions of this section may recover from the owner or operator of such well all reasonable costs incidental to such plugging or replugging, including any compensation provided for in this section. In the event funds from the oil and gas reclamation fund established pursuant to section twenty-nine, article one of this chapter are used to plug or replug such well, the Secretary shall be entitled to recover from the owner or operator of such well any amounts so expended from the fund. Any amounts so recovered by the Chief shall be deposited in said fund.

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of its regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas
APR 09 2015
WV Department of
Environmental Protection
06/12/2015

1) Date: 3/20/2015
 2) Operator's Well Number _____
 3) API Well No.: 47 - 085 - 06064

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pearl Everett Mason II</u>	Name _____
Address <u>Nathaniel Lyle Mason</u>	Address _____
<u>PO Box 255</u>	
(b) Name <u>Ellenboro, WV 26346</u>	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>David Cowan</u>	(c) Coal Lessee with Declaration
Address <u>Rt 1 Box 202</u>	Name _____
<u>Harrisville, WV 26362</u>	Address _____
Telephone _____	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

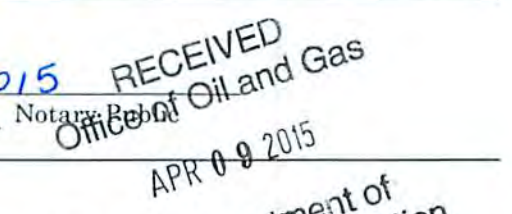
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Crescentwater Water, LLC
 By: _____
 Its: SUP OPERATIONS
 Address 28407 State Route 7
Marietta OH 45750
 Telephone (469) 444-9816

Subscribed and sworn before me this 9th day of April, 2015
Linda V. Woehler
 My Commission Expires 3-26-2017



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7014 1620 0001 4226 6420

Postage	\$ 3.45
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$0.49

0051
 14
 Postmark
 Here

Sent To ^{\$3.94} Nathaniel Mason 06/03/2015
 Street & Apt. No. or PO Box No. 12985 Auburn Rd
 City, State, ZIP+4 Auburn, WV 26325
 PS Form 3800, July 2014 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7014 1620 0001 4226 6420

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 City, State, ZIP+4 Auburn, WV 26325
 PS Form 3800, July 2014 See Reverse for Instructions

Received
 Office of Oil & Gas
 JUN 6 2015

06/12/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Green Hunter Water, LLC OP Code 452705107

Watershed Bonds Creek Quadrangle Ellenboro

Elevation 900' County Ritchie District Grant

Description of anticipated Pit Waste: Mud, Dirty Water, Drill Cuttings

Will a synthetic liner be used in the pit? Yes

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-1042)
- ____ Reuse (at API Number _____)
- ____ Off Site Disposal (Supply form WW-9 for disposal location)
- ____ Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- ____ Drilling
- ____ Workover
- ____ Other (Explain _____)
- ____ Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Robert W. Sloan III

Company Official Title SVP - Operations

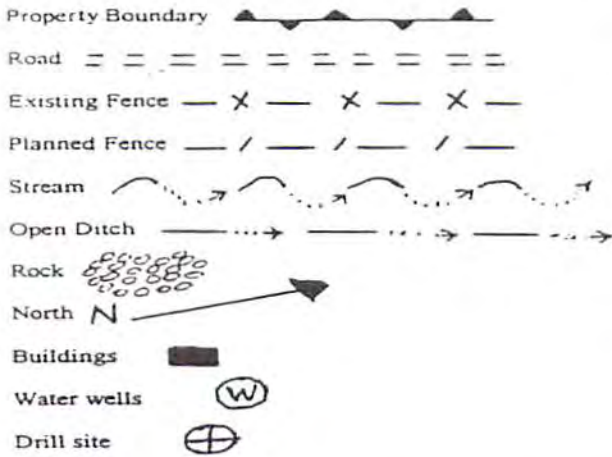
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Office of Oil and Gas
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WV Department of
Environmental Protection

Subscribed and sworn before me this 9th day of April, 20 15

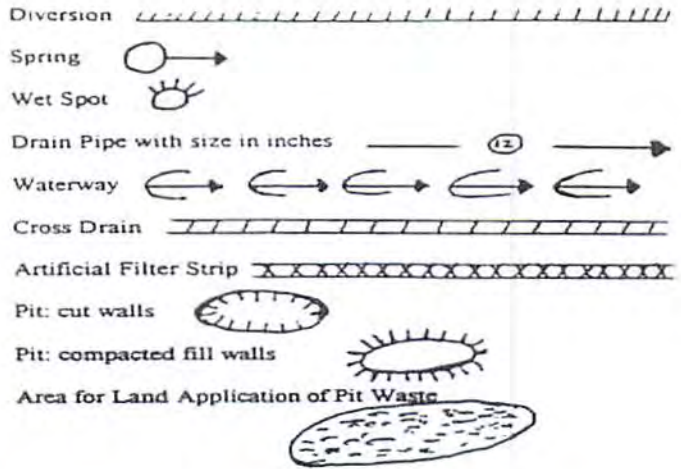
Linda J. Woehler Notary Public

My commission expires 3-26-2017





LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 5.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch 40 bales of straw Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre	Seed Type	Area II	lbs/acre
orchard Grass	#5	50 lbs			
Pasture Mix - Orchard, Rye, Timothy, Clover					

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____

Date: _____

Field Reviewed? () Yes () No

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 Environmental Protection

State of West Virginia

Department of Environmental Protection

This is to acknowledge that the well: API no. 47-085-06064

District Grant

Well No #1 Farm name Mason

Is hereby transferred To:

The transferee Company: GreenHunter Water

Code # 452705107 Address 1048 Texan Trail, Grapevine Texas 76051

Transfer approval and responsibility for any noncompliance matter not resolved in this document will be addressed in the thirty day circular that will be issued after review of your application for transfer, or as otherwise set forth by agreement with the Chief.

The transferee has registered and designated an agent on form OP-1, which is on file with the Office of Oil and Gas. The agent is:

Designated agent (name) Noble "Rick" Zickefoose

Address: 167 North Hills Drive, Parkersburg WV 26104

The transferee has bonded the said well by (check one):

Securities Cash Surety bond Letter of credit

Identified by:

Amount:	\$50,000.00	Effective date :	8/15/13
Issuing authority:	IndemCo	Id. No:	B007965

Transferee: GreenHunter Water

By: Noble Zick

Its: Designated Agent

Taken, subscribed and sworn before me this 2nd day of Dec. 2013

Notary Public Phyllis M. Wark

My Commission Expires Aug 8, 2015

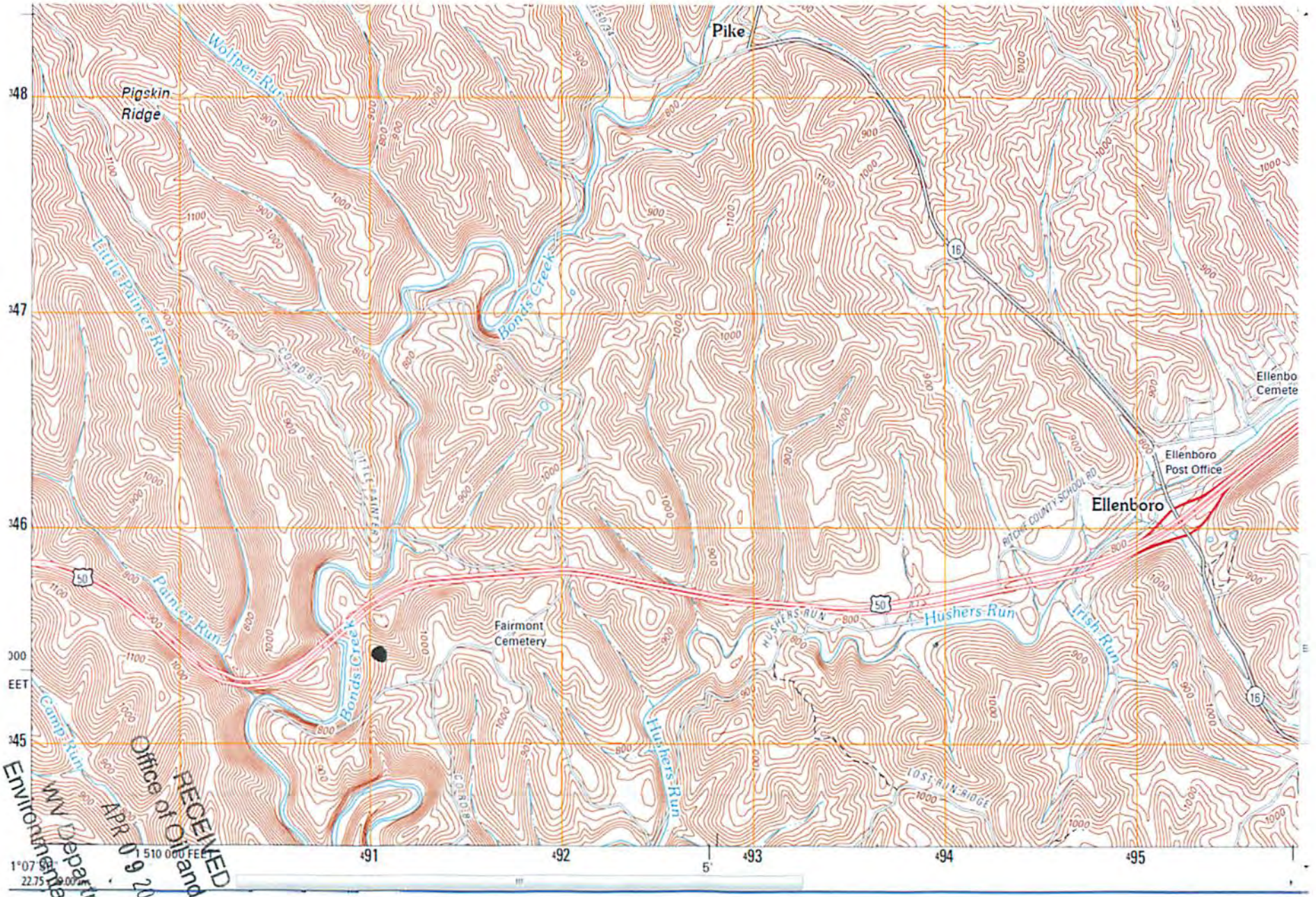


PHYLLIS M. WARK
 Notary Public, State of Ohio
 My Commission Expires Aug. 8, 2015

NOTE: Please see attached letter from Morgan Johnston to Gene Smith (dated 07-30-13) concerning the conditions of the bond transfer.

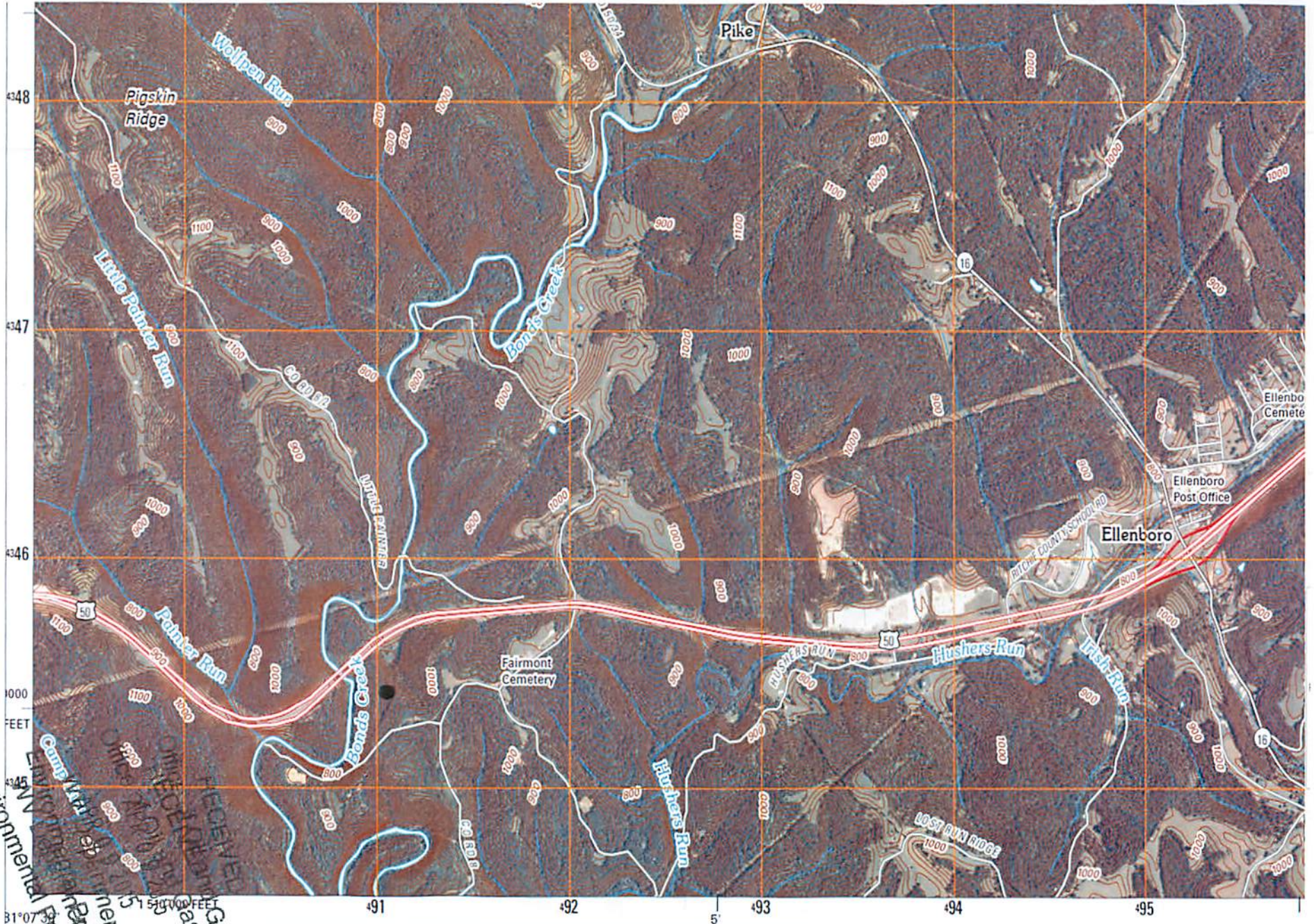
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06/12/2015

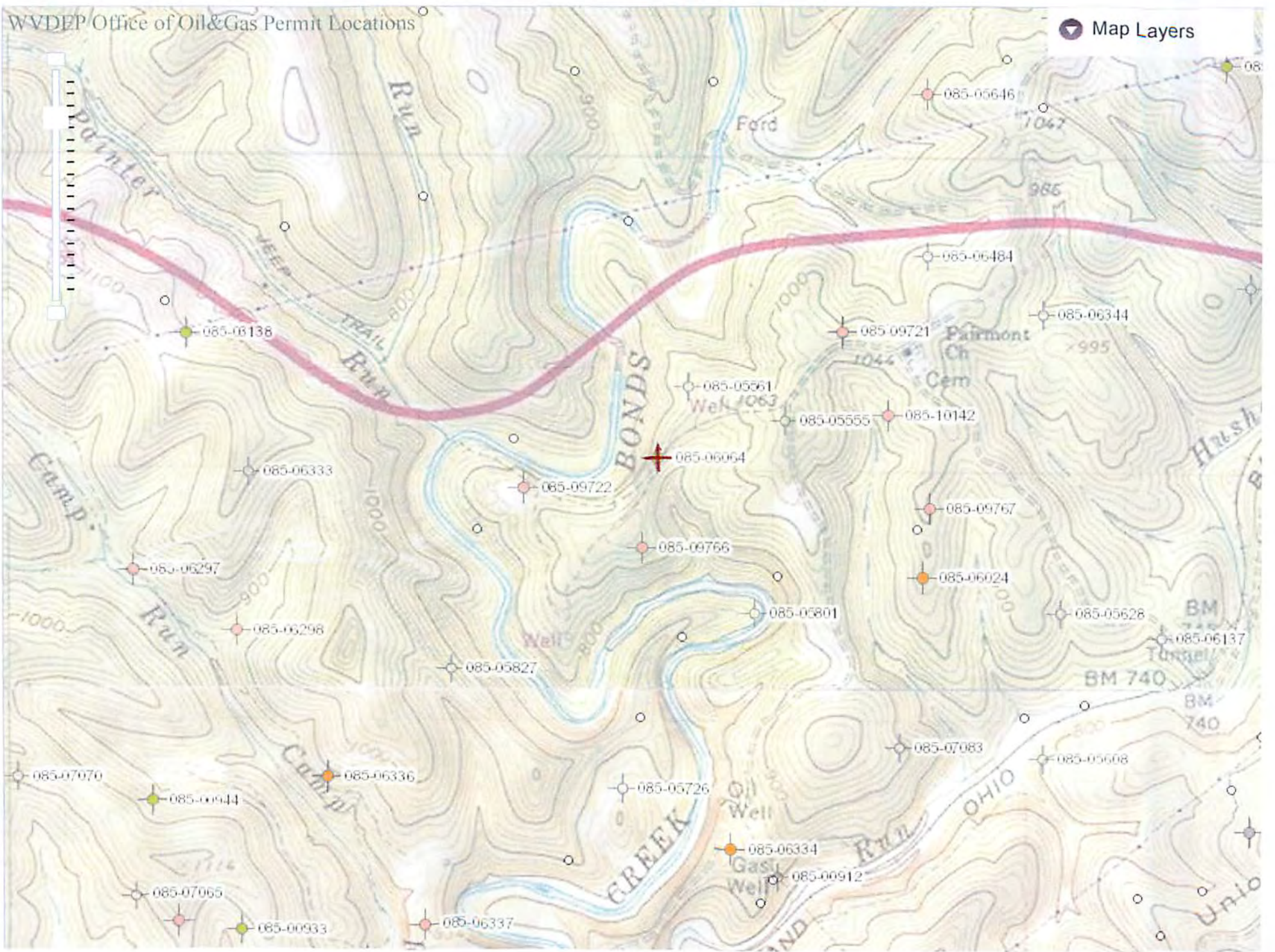


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Environmental Protection

1°07'22.75" N
81°07'00.00" W



Department of
 Environmental Protection
 Division of
 Air Quality Management
 State of North Carolina



WW-7
8-30-06

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Office of Oil and Gas

JUN 04 2015



WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-085-06064 WELL NO.: 1

FARM NAME: Everett-Mason

RESPONSIBLE PARTY NAME: GreenHunter Water, LLC

COUNTY: Ritchie DISTRICT: Grant

QUADRANGLE: Ellenboro 7-1/2

SURFACE OWNER: Mason, Pearl Everett & Nathaniel

ROYALTY OWNER: Mason, Pearl Everett & Nathaniel

UTM GPS NORTHING: 4345393.49

UTM GPS EASTING: 491024.35 GPS ELEVATION: 900'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Engineering Tech
Title

6-3-15
Date

06/12/2015