



1) Date: November 18, 19 82
2) Operator's Well No. Layfield No. 1
3) API Well No. 47 085 6080
State County Permit

DRILLING CONTRACTOR:

Over-John, Inc.
Parkersburg, WV 26101

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1095' Watershed: Elm Run
District: Grant County: Ritchie Quadrangle: Harrisville (7.5')
- 6) WELL OPERATOR WEB Well Tending Service, Inc. 11) DESIGNATED AGENT W. E. Browning
Address 227 North Hills Drive Address 227 North Hills Drive
Parkersburg, WV 26101 Parkersburg, WV 26101
- 7) OIL & GAS ROYALTY OWNER Betty L. Semmelman 12) COAL OPERATOR N/A
Address 5972 Park Chester Place Address _____
Dayton, OH 45459
- 8) SURFACE OWNER Betty L. Semmelman 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address 5972 Park Chester Place Name _____
Dayton, OH 45459 Address _____
Acreage 2.5 acres Name _____
Address _____
- 9) FIELD SALE (IF MADE) TO:
Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name Samuel N. Hersman Name _____
Address P.O. Box 66 Address _____
Smithville, WV 26178
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Lower Devonian
- 17) Estimated depth of completed well, 4500' feet
- 18) Approximate water strata depths: Fresh, 790 feet; salt, 480 feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8					1200'		CTS	
Production									Depths set
Tubing	4 1/2						4500'	350 sacks	
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jan Browning
My Commission Expires 6-15-92

Signed: W. E. Browning
Its: Vice-President

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-6080 December 14, 1982
Date 03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 14, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Blanket	Agent: OK	Plat: [Signature]	Casing: [Signature]	Fee: 145
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[Signature]
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/29/2024


Date: _____, 19_____


By _____

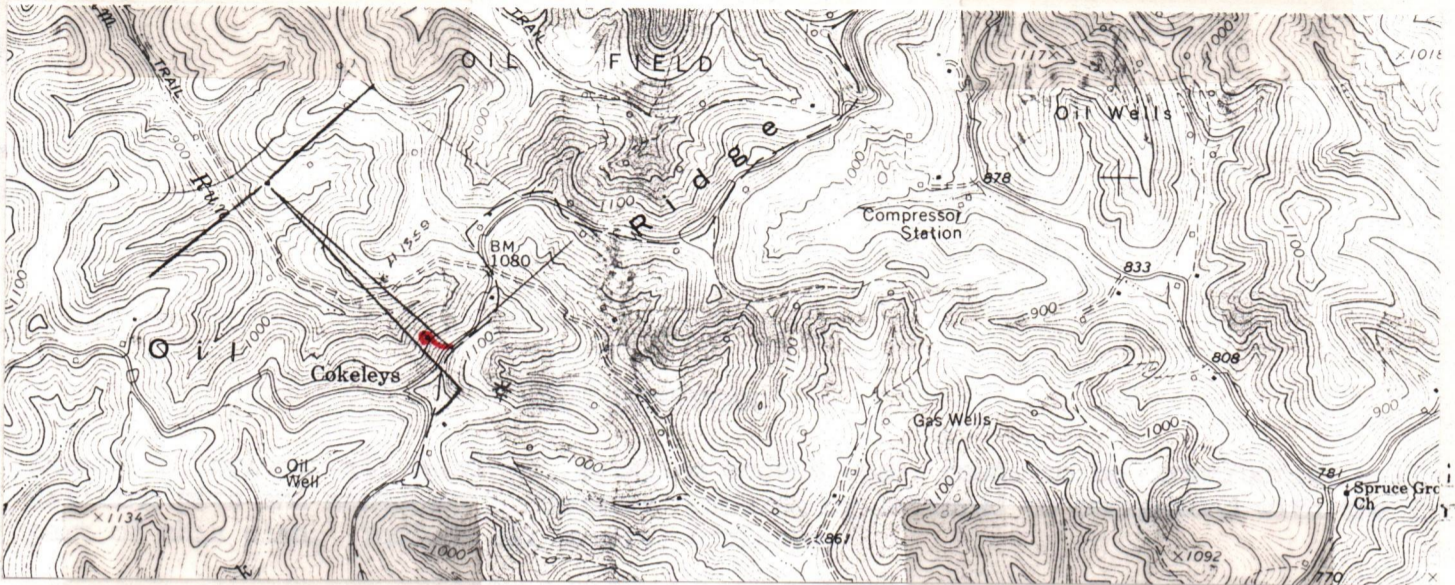
Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE 7.5'







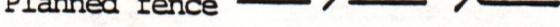




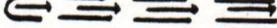
LEGEND

Well Site 

Access Road 

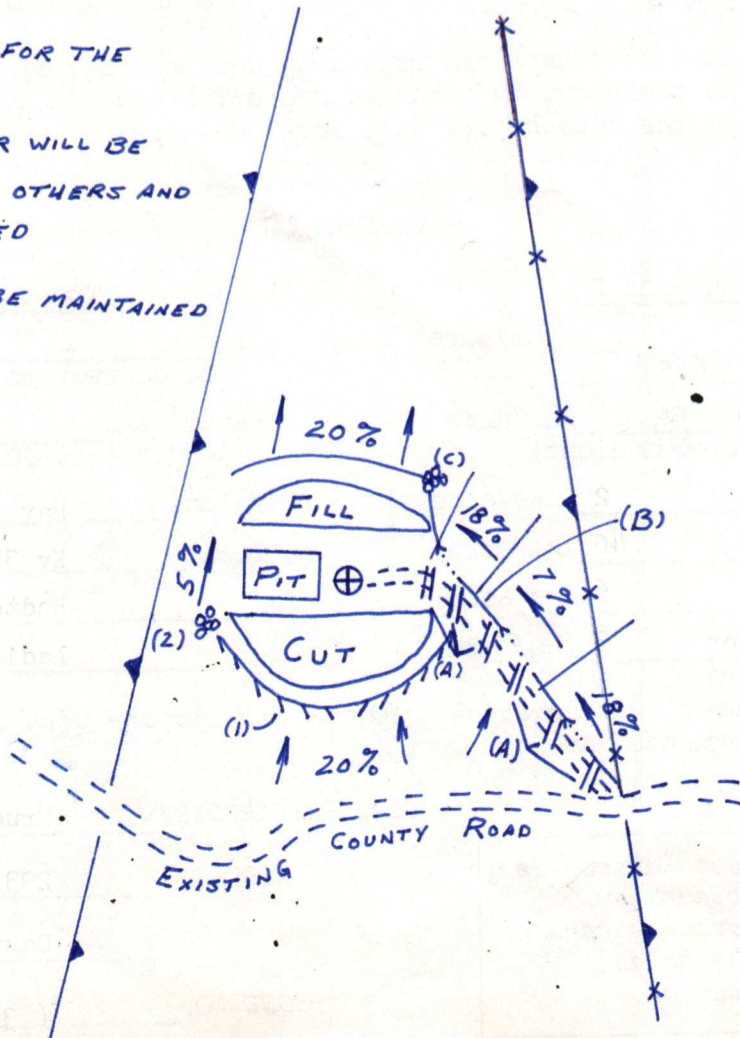


LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

NOTES

- 1) GRADING IS NEEDED FOR THE ROAD AND LOCATION
- 2) ALL TREES 8" OR LARGER WILL BE CUT AND STACKER, ALL OTHERS AND BRUSH WILL BE BURNED
- 3) COUNTY ROAD SHALL BE MAINTAINED



03/29/2024



IV-9
(Rev 8-81)

DATE NOVEMBER 5, 1982

WELL NO. LAYFIELD #1

State of West Virginia

API NO. 47 - 085 - 6080

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME W. E. B. WELL TENDING SERVICE INC. DESIGNATED AGENT W. E. BROWNING
 Address 227 NORTH HILLS DRIVE PARKERSBURG Address 227 NORTH HILLS DRIVE PARKERSBURG
 Telephone 928-0576 W.V. 26101 Telephone 928-0576 W.V. 26101
 LANDOWNER BRADLEY LAYFIELD SOIL CONS. DISTRICT LITTLE KANAWHA
 Revegetation to be carried out by OVER-JOHN INC (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-9-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure <u>CROSS DITCH</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>135' AT 7% 45' AT 18%</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>2-12</u>
Structure <u>OPEN DITCH</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>SEE SKETCH</u>	Material <u>STONE</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-9</u>
Structure <u>RIP-RAP</u> (C)	Structure _____ (3)
Spacing <u>SEE SKETCH</u>	Material _____
Page Ref. Manual <u>2-9</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 500 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay 2 Tons/acre
 Seed* Ky 31 40 lbs/acre
Redtop 6 lbs/acre
Ladino Clover 3 lbs/acre

Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 500 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay 2 Tons/acre
 Seed* Ky 31 40 lbs/acre
Redtop 6 lbs/acre
Ladino Clover 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

03/29/2024

PLAN PREPARED BY Bruce E. Doak

ADDRESS 293 Ash Circle

Davisville, W.V. 26142

PHONE NO. (304) 485-4633

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

4336
10'
4335
4334
240 000
FEET
4332



03/29/2024

RECEIVED

MAR 13 1982

OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024



DATE: November 18, 1982
OPERATOR'S
WELL NO.: Layfield No. 1

API NO: 47 085 - 6080
State County Permit

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Wood

I, W. E. Browning (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(c) (1982).

Signed: W E Browning

Taken, Subscribed, and sworn to before me this 18 day of November 1982

Notary Jan Browning

My Commission Expires: 6-15-92

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DEC 13 1982

NOV 16 1982
OIL & GAS DIVISION
DEPT. OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATIONS

20 Holes 3710' - 3720' - 2/7/83
 18 Holes 3924-28-58 - 2/28/83
 4035-53
 4102-04-33
 4227-30
 4302-44-47
 4420-22-73
 4561-63

FRACTURING

2/9/83 - CO₂ and sand frac - 363 bbls. CO₂
 3/1/83 - N₂ frac - 900,000 SCF nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Unconsolidated sand & gravel			0	82	
Sandstone (fresh water)			82	106	
Coal			199	203	
Dunkard Sand			1145	1202	
Maxton Sand			1946	1970	
Greenbrier Limestone			1972	2047	
Keener Sand			2047	2090	
Big Injun Sand			2094	2124	
Squaw Sand			2132	2145	
Cuyahoga Shale			2145	2489	
Sunbury Shale			2489	2515	
Berea Sandstone			2515	2518	
Top of Ohio Shale			2518		
Fifth Sand			2904	2914	
TD (Loggers)				4607	

(Attach separate sheets as necessary)

Browning Oil, Ltd. 1982-2

Well Operator

By: W.E. Brown 03/29/2024

Date: July 8, 1983

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

RECEIVED

AUG 18 1983



IV-35 (Rev 8-81)

OIL & GAS DIVISION State of West Virginia DEPT. OF MINES Department of Mines Oil and Gas Division

Date July 8, 1983 Operator's Well No. Layfield No. 1 Farm Semmelman API No. 47 - 085 - 6080

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1095' Watershed Elm Run District: Grant County Ritchie Quadrangle Harrisville (7.5')

COMPANY Browning Oil, Ltd. 1982-2 ADDRESS P.O. Box 5249, Vienna, WV 26105 DESIGNATED AGENT W. E. Browning II ADDRESS 160 North Hills Drive, Parkersburg, WV SURFACE OWNER Betty L. Semmelman ADDRESS 5972 Park Chester Place, Dayton, OH MINERAL RIGHTS OWNER Betty L. Semmelman ADDRESS 5972 Park Chester Place, Dayton, OH OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman ADDRESS Smithville, WV PERMIT ISSUED 12/14/82 DRILLING COMMENCED 12/28/82 DRILLING COMPLETED 1/1/83

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 11 3/4, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Lower Devonian Depth 4500 feet Depth of completed well 4562 feet Rotary X / Cable Tools Water strata depth: Fresh 82-106 feet; Salt 480 feet Coal seam depths: 199-203 Is coal being mined in the area?

OPEN FLOW DATA Producing formation Lower Devonian Pay zone depth 3710 - 4563 feet Gas: Initial open flow 211 Mcf/d Oil: Initial open flow 0 Bbl/d Final open flow 153 Mcf/d Oil: Final open flow 0 Bbl/d Time of open flow between initial and final tests 2 hours Static rock pressure 920 psig (surface measurement) after 84 hours shut in (If applicable due to multiple completion--)

03/29/2024

RIT. 6080

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 28 1982

INSPECTOR'S WELL REPORT

Permit No. 85-6080

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Oil or Gas Well _____
(KIND)

Company <u>WCB Well Tending Service Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Betty S. Semmelman</u>	16			Kind of Packer _____
Well No <u>Layfield # 1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit = begining location - Clearing trees and brush proper

12-20-82
DATE

Samuel M. ...
DISTRICT WELL INSPECTOR
03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

03/28/2024
DISTRICT MINING INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 4 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6080

Oil or Gas Well _____
(KIND)

Company <u>W.P.B. Well Service Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Betty S. Semmelman</u>	16			Kind of Packer _____
Well No. <u>Layfield # 1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>12-27-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water <u>810'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ron Jenkins Lorance Gump Don Wilson

Over John Rig # 3 Toal Pusker Okey Amos

Remarks: Ran 1259 foot of 8 5/8 casing
Howser ran 325 sacks cement

12-29-82
DATE

Samuel W. Hermon
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

RECEIVED

NOV 14 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

W. E. B.

Permit No. 085-6080

County Ritchie/Grant

Company Browning Oil, Let. 1982-2

Farm Semmelman

Inspector SAMUEL N. HERSMAN

Well No. Layfield No. 1

Date August 30, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	✓	—
25.04	Prepared before Drilling to prevent waste	✓	—
25.03	High-Pressure Drilling	✓	—
16.01	Required Permits at wellsite	✓	—
15.03	Adequate Fresh Water Casing	✓	—
15.02	Adequate Coal Casing	✓	—
15.01	Adequate Production Casing	✓	—
15.04	Adequate Cement Strength	✓	—
23.02	Maintained Access Roads	✓	—
25.01	Necessary Equipment to prevent Waste	✓	—
23.03	Reclaimed Drilling Site	✓	—
23.04	Reclaimed Drilling Pits	✓	—
23.05	No surface or underground Pollution	✓	—
7.03	Identification Markings	✓	—

COMMENTS:

OK to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

Samuel N. Hersman

11-8-83

03/29/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 28, 1983

W. E. B. Well Tending Service
P. O. Box 5249
Vienna, West Virginia 26105

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-6080	Betty L. Semmelman/Layfield #1	Grant
RIT-6393	Claude & frances Williams, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

03/29/2024

Line E

C. BLAINE MYERS
ATTORNEY AT LAW
P. O. BOX 1472
402 JULIANA STREET
PARKERSBURG, WEST VIRGINIA 26101

September 7, 1982

PHONE 304 / 485-3670

Don Hall Leasing
3rd and Highland
Williamstown, West Virginia

RE: Certification of Title
NAME: Betty L. Sennelman Lease
ACREAGE: 5 Acres
DISTRICT: Grant
COUNTY: Ritchie
STATE: West Virginia

Gentlemen:

Pursuant to your request I have examined the title of the herein described tract of land and I hereby certify, in my opinion, as follows:

1. PERIOD OF SEARCH:

This search of title covers a period from January 1, 1880, to September 2, 1982.

RECEIVED
DEC 13 1982
OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024

2. LOCATION:

The subject property is located in Grant District, Ritchie County, West Virginia, and identified on the Assessor's maps of said county as Parcel 5.1, Map 45 and Parcel 5.3, Map 45.

3. DESCRIPTION:

BEGINNING at a stake and pointers, a corner to a hundred acre tract formerly owned by A.W. Zickefoose; thence N. 47 W. 160 poles to a maple, another corner to said land; thence S. 51 E. 160 poles to a stone pile and white oak pointers; thence S. 47 W. 10 poles to the beginning, containing 5 Acres, more or less.

RECORDED
DEPT. OF REVENUE
OIL & GAS
DEPT. OF REVENUE
DEC 14 1962

03/29/2024

4. SUBJECT LEASE AND ASSIGNMENTS IN CHAIN OF TITLE:

A. By Lease dated July 6, 1982, of record in Lease Book 146 at page 205, Betty L. Semmelman, individually and as Attorney in Fact for William H. Lawrence, Margaret Lawrence and Jack Semmelman, leased the subject tract of 5 Acres to Don Hall Leasing for a primary term of one (1) year or duration of production. Said lease was executed only by the sole signature of Betty L. Semmelman, and did not contain an execution by Betty L. Semmelman as Power of Attorney. The power of attorney to Betty Lawrence Semmelman appears of record in Deed Book 187 at page 264.

NOTE: There is an assignment dated August 8, 1982, of record in Lease Book 147 at page 561, from Max Britton, agent for Don Hall Leasing, to Louie S. Davitian, which grants an option to purchase certain leases which were stated to be attached as Exhibit A. No such attachment is of record, and it is my opinion that this would not convey a valid option of record even if it were intended that the subject lease were included.

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5. OWNERSHIP:

(a) Surface

The following described portion of the subject 5 acre tract is owned by:

Steve J. Hromi (1/2);
Cora J. Belaj (5/16);
Joseph Belaj (1/16);
Michael Belaj (1/16); and
David Belaj (1/16).

BEGINNING at a maple corner to lands formerly owned by A.W. Zickefoose, and running thence S. 47 E. to the county road about 107 poles, thence in a westerly direction upon said road to another line of the land conveyed, to D. Lowther's land; thence N. 51 E. to the maple at the place of beginning, and about 103 rods, supposed to contain 200-1/2 Acres, more or less.

The remaining 2-1/2 Acres is owned by Bradley K. Layfield and Mary Elizabeth Layfield, husband and wife.

(b) Oil, Gas and Minerals

William H. Lawrence - an undivided 1/2 interest, and
Betty Lawrence Semmelman - an undivided 1/2 interest.

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6. TAXATION:

The subject tract is assessed in Grant
District of Ritchie County, as follows:

NAME:	LAWRENCE, Gladys B. Heirs and Betty and William H.
DESCRIPTION:	OGM, 5 Acres, Addis Run
LAND:	\$ 60.00
BUILDINGS:	\$ -0-
TOTAL:	\$ 60.00
TAXES PER HALF:	\$.63

SEARCH NOT LESS THAN TEN YEARS.

(a) Regularly Assessed	<u>Yes</u>
(b) Delinquencies	<u>No</u>

COMMENTS:

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7. LIENS:

- | | |
|--|------|
| (a) Deeds of Trust | None |
| (b) Judgment Liens | None |
| (c) Other Liens & Encumbrances | None |
| (d) Real Property Taxes: | |
| The 1981 taxes have XXXXXXXX been paid. | |
| The 1982 taxes are a lien on this land
but cannot be paid until August 1, 82. | |
| (e) Federal Taxes | None |
| (f) State Taxes | None |
| (g) Other | None |

COMMENT:

The property is subject to the usual utility rights of way.

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8. UNRELEASED LEASES:

There are oil and gas leases of record prior to the subject lease which would have expired under their primary terms unless production were continuing thereunder to the present day.

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9. RIGHTS TO DRILL AND PRODUCE:

- (a) Gas Only _____
- (b) Oil Only _____
- (c) Both Oil and Gas _____
- (d) All Formations _____

Subject to recommendations set forth in Paragraph 12 herein, the right to drill and produce in all the above is vested in Don Hall Leasing.

10. SURFACE RIGHTS:

Owner of leasehold has the right to use the surface for oil and gas exploration and production which is usual to the needs of the industry in the area and as provided for and limited in the exceptions, reservations and grants as found in the chain of title and set forth below:

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11. CERTIFICATE:

has the exclusive right to drill on the subject leasehold, subject to the terms and conditions of the leasehold agreements and the assignments in the chain of title as referred to herein, except as follows:

12. RECOMMENDATIONS:

1. The oil and gas lease from Betty L. Semmelman, individually and as power of attorney, contained only the sole signature of Betty L. Semmelman. It is my opinion that in order for the execution of the instrument to be valid, Betty L. Semmelman must execute the lease by signing individually, and also by signing as power of attorney. A new lease should be obtained from Betty L. Semmelman, as power of attorney.

This abstract is limited to the period of search set forth herein and is based on the records in the office of the Clerk of the County Commission of Ritchie County, West Virginia, and is subject to any errors or omissions contained therein.

Given under my hand the 7th day of September, 1982

Blaine Dyer

Attorney at Law

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CHAIN OF TITLE

A. The origin of title to the subject tract is derived from a sale of land for delinquent taxes in the year 1906. An examination of the Circuit Court file in the matter of State of West Virginia vs. Jacob Wolfe, et als., reveals that the subject tract is a part of a patent of 666 Acres to N.M. Wilson. No chain of title or judicial declaration of the source of title appears, however, in the file of said litigation. An examination of the records prior to 1906, including assessments on the land books, lead me to the conclusion that there is very little probability of any mineral reservation affecting the subject tract. This conclusion is further supported by the fact that no mention was made in the court file of any reservation of the oil, gas or minerals.

B. Pursuant to the decree of the Circuit Court of Ritchie County, West Virginia, J. Willis Fidler, Commissioner of School lands of Ritchie County, conveyed the subject tract of 5 Acres to W.W. Lawrence, by deed dated June 28, 1906, and of record in Deed Book 57 at page 120.

C. By Deed dated May 16, 1925, of record in Deed Book 89 at page 536, W.W. Lawrence and Louisa Lawrence conveyed the surface only of 2-1/2 Acres to Grace T. Isner. Said 2-1/2 Acre tract was derived from the subject tract of 5 acres.

D. By his Will dated April 17, 1939, and probated March 7, 1941, of record in Will Book 5 at page 237, W.W. Lawrence devised the subject real estate to Paul S. Lawrence, Betty Lawrence and William H. Lawrence.

E. By Deed dated March 31, 1945, of record in Deed Book 114 at page 52, Paul S. Lawrence and Gladys B. Lawrence, his wife, William H. Lawrence and Margaret Lawrence, his wife, and Betty Lawrence, single, conveyed the surface only of the remaining 2-1/2 Acres to Hugh W. Layfield.

F. By his Will dated March 10, 1965, and probated in Montgomery County, Ohio, on March 10, 1966, and of record in Ritchie County, West Virginia, Will Book 9 at page 163, Paul S. Lawrence devised his estate to his wife, Gladys B. Lawrence.

G. By her Will dated August 15, 1966, and probated in Montgomery County, Ohio, March 7, 1965, and of record in Ritchie County, West Virginia, Will Book 9 at page 166, Gladys B. Lawrence devised her estate to William H. Lawrence and Betty L. Semmelman. (Betty L. Semmelman is the same person as Betty Lawrence).

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CHAIN OF SURFACE TITLE

H. By Deed dated March 28, 1973, of record in Deed Book 172 at page 296, Charles A. Isner and Beulah Isner, his wife, conveyed 2-1/2 Acres to Walter C. Crane and Carroll Thompson.

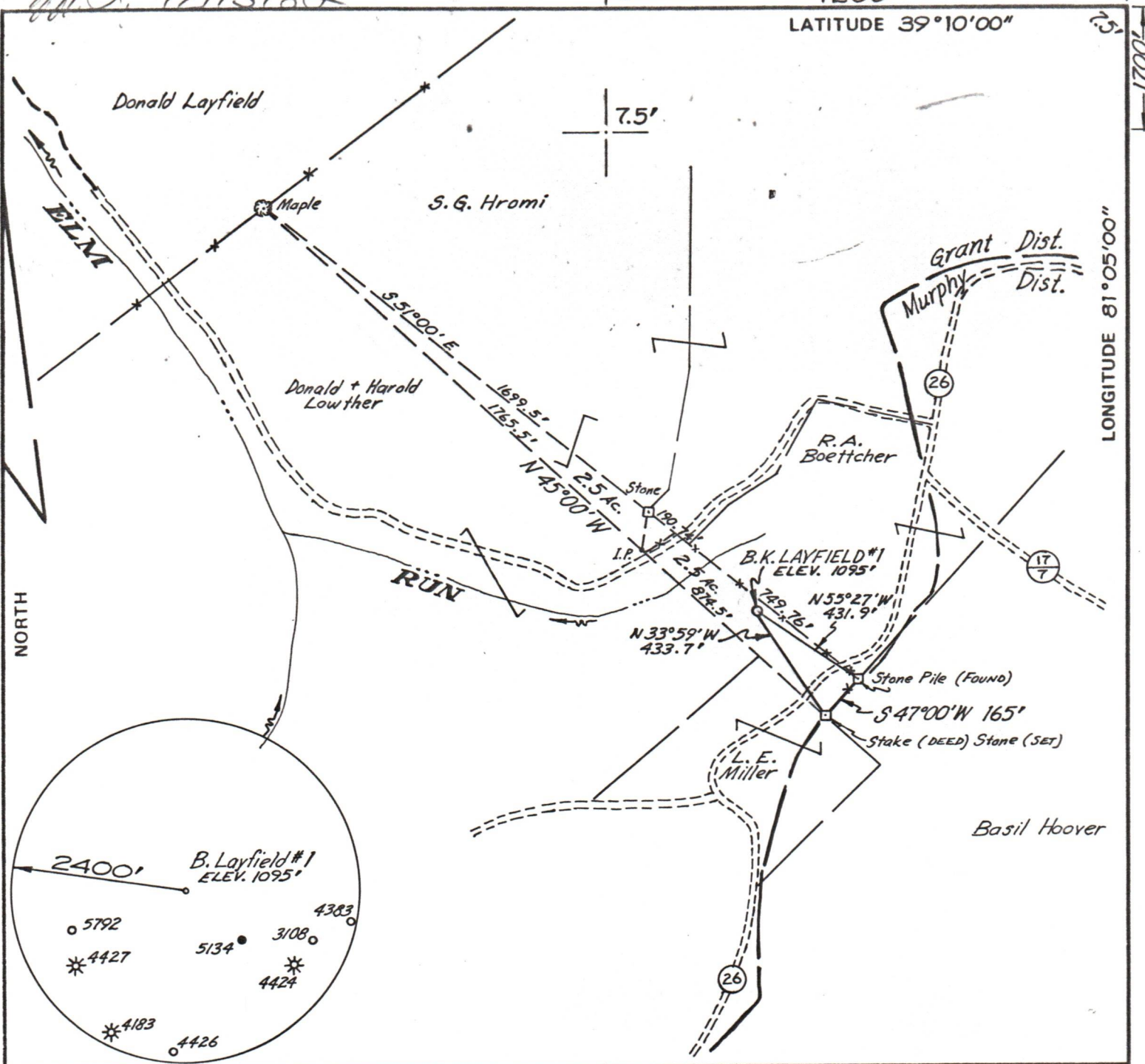
I. By Deed dated August 23, 1973, of record in Deed Book 173 at page 742, Walter C. Crane and Vesta Crane, his wife, and Carroll Thompson and Mary Lou Thompson, his wife, conveyed 2-1/2 Acres to Cecil Reaser, Jr., and Thomas McPherson.

J. By Deed dated October 22, 1973, of record in Deed Book 174 at page 304, Thomas McPherson and Mary Lee McPherson, his wife, Cecil Reaser, Jr., and Joan C. Reaser, his wife, conveyed 2-1/2 Acres to Lawrence N. Belaj and Steve G. Hromi.

K. By his Will dated July 16, 1979, and probated in Cuyahoga County, Ohio, September 16, 1979, and of record in Ritchie County, West Virginia Will Book 14 at page 788, Lawrence N. Belaj devised his estate in the following proportions: 50% to Cora J. Belaj and the remaining 50% equally to Cora J. Belaj, Joseph Belaj, Michael Belaj, and David Belaj.

L. By Deed dated November 14, 1973, of record in Deed Book 174 at page 423, Hugh W. Layfield and Frances L. Layfield, his wife, conveyed the remaining 2-1/2 Acre tract to Bradley K. Layfield and Mary Elizabeth Layfield, husband and wife.

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FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION USGS BM 1080'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul K. Marshall
 R.P.E. _____ L.L.S. 580

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE NOVEMBER 10, 19 82
 OPERATOR'S WELL NO. B. LAYFIELD #1
 API WELL NO. _____
47 - 085 - 6080
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1095' WATER SHED ELM RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE HARRISVILLE (7.5')
 SURFACE OWNER BRADLEY K. LAYFIELD ACREAGE 2.5
 OIL & GAS ROYALTY OWNER BETTY L. SEMMELMAN LEASE ACREAGE 5
 LEASE NO. _____ Attorney in fact. 03/29/2024
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN ESTIMATED DEPTH 4500'
 WELL OPERATOR WEB WELL TENDING SERV. INC. DESIGNATED AGENT W. E. BROWNING
 ADDRESS 227 NORTH HILLS DRIVE ADDRESS 227 NORTH HILLS DRIVE
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

RIT-6080