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Box 66 Smithville, WV 2617 WORK: Drill X Drill deeper Plug off old formation Other physical change in well (spec AL TARGET FORMATION, Devonia: depth of completed well, 5000' mate water strata depths: Fresh, mate coal seam depths: None ID TUBING PROGRAM SPECIFICATIONS Weight New Used 8-5/8 K-55 20# X	E: A Oil X Gas X B (If "Gas", Production X Underground s E: Elevation: 650' Watershed: S District: Murphy County: Rin RATOR Haught, Inc 4424 Emerson Ave. Parkersburg, WV 26104 DWNER Warren R. Haught Rt. 3 Box 14 Smithville, WV 26178 120 DWNER Warren R. Haught Rt. 3 Box 14 Smithville, WV 26178 120 E (IF MADE) TO: Consolidated Gas Supply Clarksburg, WV 26301 INSPECTOR TO BE NOTIFIED Samuel N. Hersman P.O. Box 66 Smithville, WV 26178 WORK: Drill X Drill deeper Redrill Plug off old formation Perforate in Other physical change in well (specify) AL TARGET FORMATION, Devonian Shale d depth of completed well, 5000' feet mate water strata depths: Fresh, feet; semate coal seam depths: None Is coal D TUBING PROGRAM SPECIFICATIONS FOOTAGI Size Grade Perft. New Used For drilling 8-5/8 K-55 20# X 750'	STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS I OIL AND GAS WELL PERMIT APPLICA E: A Oil X / Gas X / B (If "Gas", Production X / Underground storage	TRACTOR: STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION E: A Oil X Gas X B (if "Gas", Production X / Underground storage E: Elevation: 650' Watershed: South Fork - Hu District: Murphy County: Ritchie RATOR Haught Inc 11) DESIGNATED AGE Address R Parkersburg, WV 26104 SUNNER Warren R. Haught 12) COAL OPERATOR Rt. 3 Box 14 Smithville, WV 26178 120 13) COAL OWNER(S) V Name Address DWNER Warren R. Haught Address E (IF MADE) TO: Address Address E (IF MADE) TO: Address Address Samuel N. Hersman Address P.O. Box 66 Smithville, WV 26178 WORK: Drill X Drill deeper Redrill Fractura Plug off old formation Perforate new formation Other physical change in well (specify) AL TARGET FORMATION, Devonian Shale d depth of completed well, 5000' feet mate water strata depths: Fresh, feet; salt, mate coal seam depths: None Is coal being mined in the area? D TUBING PROGRAM SPECIFICATIONS FOOTAGE INTERVALS Size Grade Per ft. New Used For drilling Left in well AL III A 55 100 M X 750' 750'	TRACTOR: STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION E: A Oil X Gas X B (If "Gas", Production X Underground storage Deep Watershed: South Fork - Hughes River District: Murphy County: Ritchie Quadrangle: Levation: 650' Watershed: South Fork - Hughes River District: Murphy County: Ritchie Quadrangle: Levation: 4424 Emerson Ave. Parkersburg, WV 26104 Smithville Warren R. Haught 11) DESIGNATED AGGENT Warren Address Rt. 3 Box 24 Smithville, WV 26178 120 DWNER Warren R. Haught Name Rt. 3 Box 14 Smithville, WV 26178 120 Signification of the North Market Name Rt. 3 Box 14 Smithville, WV 26178 120 E (IF MADE) TO: Address Consolidated Gas Supply Clarksburg, WV 26301 INSPECTOR TO BE NOTIFIED Samuel N. Hersman P.O. Box 66 Smithville, WV 26178 WORK: Drill X, Drill deeper Redrill Fracture or stimulate Plug off old formation Perforate new formation Other physical change in well (specify) ALTARGET FORMATION, Devonian Shale depth of completed well, 5000' feet mate water strata depths: None Is coal being mined in the area? Yes D TUBING PROGRAM SPECIFICATIONS FOOTAGE INTERVALS (Cubic feet) Size Grade Per ft. New Used For drilling Left in well CEMENT FILLUP OK SACKS (Cubic feet) CEMENT FILLUP OK SACKS (Cubic feet) CEMENT FILLUP OK SACKS (Cubic feet) Red. To Determine the well to the well CEMENT FILLUP OK SACKS (Cubic feet) Red. To Determine the well OF Address Completed well SPECIFICATIONS FOOTAGE INTERVALS (Cubic feet) Red. To Determine the well OK SACKS (Cubic feet) CEMENT FILLUP OK SACKS (Cubic feet) CEMENT FILLUP OK SACKS (Cubic feet) Red. To Determine the well CEMENT FILLUP OK SACKS (Cubic feet)	TRACTOR: STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION E: A Oil X Gas X B (If "Gas", Production X Underground storage Deep Shallow - Value of State South Fork - Hughes River Ounty: Ritchie Quadrangle: MacFarlar Address River Address Rt. 3 Box 14 Parkersburg, WV 26104 DWNER Warren R. Haught Rt. 3 Box 14 Smithville, WV 26178 120 Swithville, WV 26178 120 Swithville, WV 26178 120 Swithville, WV 26178 120 Smithville, WV 26178 120 South Fork - Hughes River Address River Quadrangle: MacFarlar Name Address Smithville, WV 26178 120 Swithville, WV 26178 120 Smithville, WV 26178 120 Smithville, WV 26178 120 Samuel N. Hersman P.O. Box 66 Smithville, WV 26178 Plug off old formation Perforate new formation Decoration Other physical change in well (specify) ALTARGETFORMATION, Devonian Shale depth of completed well, 5000' feet mate water strata depths: Fresh, feet; salt, Size Grade Perfs, New Used For drilling Left in well Cash For drilling Research Resea

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No XX

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above erator, coal owner(s), and coal lessee on or before the day of the mailing or delivery named coal or of this Permit Application to the D ston, West Virgin

Notary:

Administrator

OFFICE USE ONLY

47-085-6098

DRILLING PERMIT

December

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector.

(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector.

rmit expires	August 16, 1983	actual permitted		illing is commenced prior to that date and prosecuted with due diligence.
Bond:	Agent: 5 K Plat:	Casing /	Fee	to state date and prosecuted with due dinigence.
cm	ls 49	621	3035	Administrator, Office of Oil and Gas

Line Item Explanation

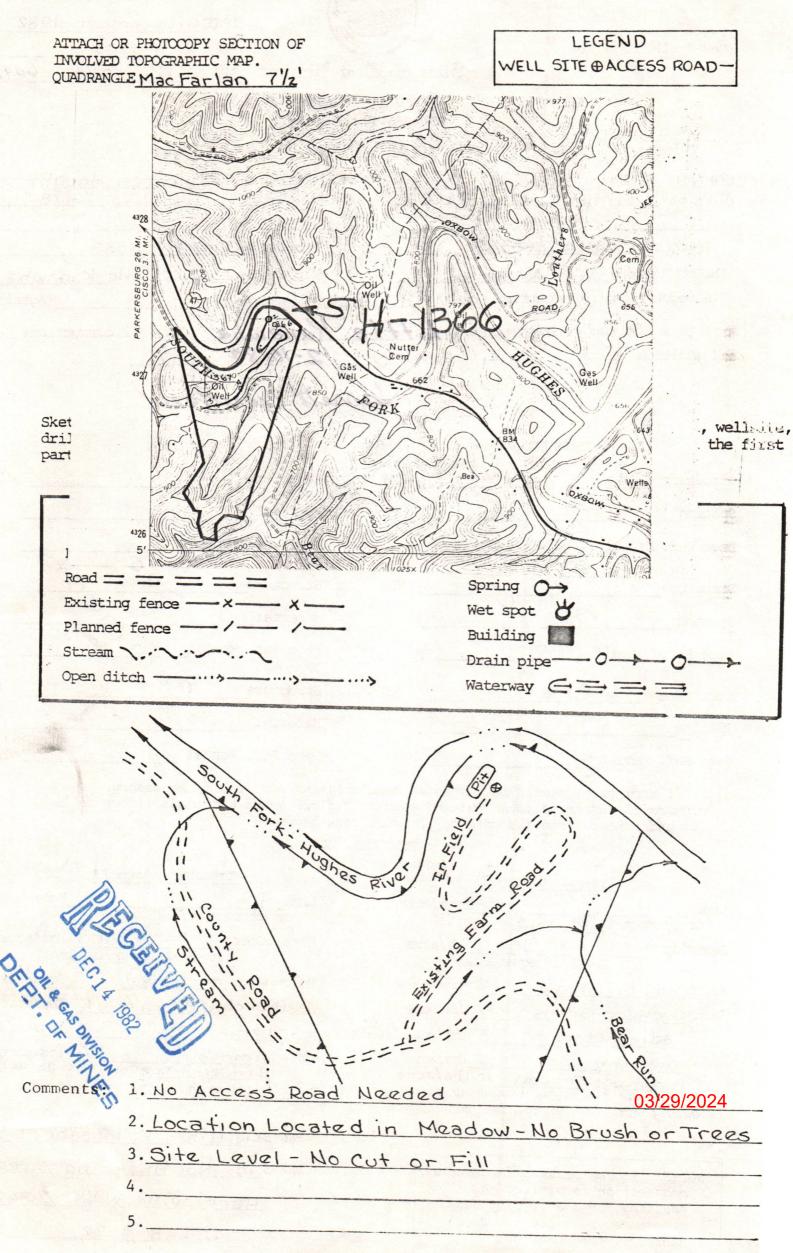
- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

reconnection to the property of the control of the

WAIVER

The following waiver must be completed by	the coal operator and by any coal owner or coal lessee
who has recorded a declaration under Code	22-4-20, if the permit is to be issued within fifteen (15)
days of receipt thereof.	

The undersigned coal operator mined this proposed well location. If added to the mine map. The undersign operator has complied with all applications.	a mine map exists water has no objection	to the work propos	sed to be done at this loca	ation, provided, the well
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Date:, 19	inimbA.	. By	AN TANK	



IV-9 (Rev 8-81)

COMPANY NAME Haught, Inc.
ADDRESS Smithville, W. Va. 26178

cooperation to protect new

Attach separate sheets as

necessary for comments.

seedling for one growing season.



DATE 6 December 1982 WELL NO. H-1366

State of Mest Virginia

API NO. 47 - 085 - 6098

Harrisville, W. Va. 26362

PHONE NO. (304) 643-4572

DESIGNATED AGENT Warren Haught
ADDRESS Smithville, W. Va. 26178

Bepartment of Mines

Oil and Gas Bivision
Construction & Reclamation Plan

	_	
Telephone (304) 477-3333		Telephone (304) 477-3333
LANDOWNER Warren Haught		SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by	Marr	
This plan has been reviewed by 1,	11/e	Kanawha SCD. All corrections
and additions become a part of this plan		12-10-82
		(Date)
	Jar	(SCD Agent)
ACCESS ROAD		LOCATION
Structure	(A)	Structure (1)
Spacing		Material
Page Ref. Manual 6		Page Ref. Manual
X		
Structure	(B)	Structure (2
Spacing O		Material
Page Ref. Manual		Page Ref. Manual
Structure	(C)	Structure 0
		Material
Spacing		
Page Ref. Manual		Page Ref. Manual
All structures should be inspected commercial timber is to be cut and st cut and removed from the site before	tacked an	a all prush and small timber to be
RE	EVEGETATI	CON
Treatment Area I	12.0	Treatment Area II
Lime Tons/acre	3	LimeTons/acre
or correct to pH 6.5		or correct to pH 6.5
Fertilizer 500 lbs/acre		Fertilizer 500 lbs/acre (10-20-20 or equivalent)
(10-20-20 or equivalent) Mulch Hau or Straw 2 Tons/acre	9	Mulch Hay or Straw 2 Tons/acre
Harai Tidy or other		Seed* Orchard Grass 12 lbs/acre
<u>0: Cirdi </u>		Ladino Clover 3 lbs/acre
Ladino Clover 3 lbs/acre Timothy 6 lbs/acre		Time No.
- in the lacr	9	Birdscot Trecoil 101bs/acre l and clovers with the proper bacterium. 03/29/2024
	PLAN P	REPARED BY WILLIAM R. Mossor, L.L
NOTES: Please request landowners'		ADDRESS 106 North Spring Street



HAUGHT, INC.

4424 Emerson Avenue Parkersburg, WV 26104 (304) 424-5075

Office of Oil & Gas 1615 Washington St. E. To: Charleston, WV 25311

DATE December 10, 1982 SUBJECT

In lieu of filing the lease, we are submitting the following:

1. The tract is 120 acres situated in Murphy district of Ritchie County in the Macfarlan Quadrangle.

2 and 3. Warren R. Haught acquired the deep rights in an Agreement and Sub-lease dated November 10, 1982 and recorded on November 18, 1982 in Lease book 150 at Page 568 from the Rose Oil & Gas Co.

4. By the terms of the original lease a 1/8 royalty will be paid.

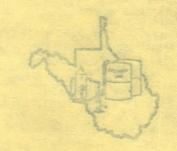
Sincerely,

Mark S. Mason

Well Administrator

DECI4 1982

OIL & GAS DIVISION
DEPT. OF MINES



HAUGHT, INC.

4424 Emerson Avende Parkersbarg, WV 26104 (304) 424-5075

> Office of Oil & Cas 1615 Washington St. E. Charleston, WV 25311

NATE December 10, 1982

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2 and 3. Warren R. Haught acquired the deep rights in an Agreement dud Sub-lease dated November 10, 1982 and recorded on November 18, 1982 in Leabe book 150 at Page 568 from the Rose Oil & Gas Co.

4. By the terms of the original lease a 1/3 royalty will be pald.

Sincerely,

Mark S. Mason Well Administrator

1982 1982 1982

OK & GAS DIVISION DEPT. OF MINES

JAM TV-35 - - (J. 75/3E)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Nitrogen Fraced by NOWSCO Well SErv.
17 Holes from 4122 to 4130 700 gal. 15% Acid.

Perforated by Allegheny Nuclear Surveys 17 Holes from 3700 - 4122

WELL LOG

R.R. Red Soft 30 15 30 30 30 30 30 30 30 30 30 30 30 30 30						P.D.O. P.V.C
R.R. Red Soft 15 30 R.R. Red Soft 15 30 R.R. Red Soft 30 55 R.R. Red Soft 30 55 R.R. Red Soft 68 R.R. Red Soft 100 R.R. Red Soft 130 163 R.R. Red Soft 163 191 R.R. Red Soft 163 191 R.R. Red Soft 247 262 R.R. Red Soft 247 262 R.R. Red Soft 247 262 R.R. Red Soft 335 344 R.R. Red Soft 335 344 R.R. Red Soft 344 383 R.R. Red Soft 590 668 R.R. Red Soft 590 668 R.R. Red Soft 682 789 R.R. Red Soft 682 789 R.R. Red Soft 812 R.R. Red Soft 812 R.R. Red Soft 812 R.R. Red Soft 812 R.R. Red Soft 815 999 R.R. Red Soft 816 R.R. Red Soft 817 R.R. Red Soft 818 R.R. Red Soft 8						REMARKS
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State Gray Soft 130 163 R.R. Red Soft 163 191 State Gray Soft 191 247 R.R. Red Soft 247 262 State Gray Soft 262 280 Sand Gray Hard 280 335 State Gray Soft 335 344 R.R. Red Soft 344 383 State Gray Soft 421 531 Sand White Hard 383 421 Shale Gray Soft 590 668 R.R. Red Soft 590 668 R.R. Red Soft 682 682 Shale Gray Soft 688 682 Shale Gray Soft 688 682 Shale Gray Soft 808 812 R.R. Red Soft 815 Shale Gray Soft 808 812 R.R. Red Soft 815 Shale Gray Soft 808 812 Shale Gray Soft 815 Shale Gray Soft 815 Shale Gray Soft 816 Shale Gray Soft 817 Shale Gray Soft 818 Shale Gray Soft 818 Shale Gray Soft 815 Shale Gray Soft 815 Shale Gray Soft 815 Shale Gray Soft 1089 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Shale Gray Soft 1364 1460 Shale Gray Soft 1364 1460 Shale Gray Soft 1700 1751 Shale Gray Soft 1751 2202 Shale Gray Soft 1751 2202 Shale Gray Soft 2232 2490 Shale Gray Soft 2232 2490 Shale Gray Soft 2232 2490 Shale Gray Soft 2267 Shale Gray Soft 2490 2511	R.R.	Red	Soft			
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State Gray Soft 247 262 Slate Gray Soft 247 262 Slate Gray Soft 262 280 Sand Gray Hard 280 335 Slate Gray Soft 335 344 Slate Gray Soft 335 344 Slate Gray Soft 342 Sand White Hard 383 421 Shale Gray Soft 421 531 Shale Gray Soft 590 668 Shale Gray Soft 668 682 Shale Gray Soft 668 682 Shale Gray Soft 682 789 Shale Gray Soft 682 789 Shale Gray Soft 808 812 Shale Gray Soft 812 815 Shale Gray Soft 1089 1359 Shale Gray Soft 1089 1359 Shale Gray Soft 1364 1460 Shale Gray Soft 1700 1751 Shale Gray Soft 1700 1751 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Shale Gray Soft 2400	Slate	Gray	Soft			
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Sand Gray Hard	R.R.	Red	Soft			
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R.R. Red Soft 344 383 421 Sand White Hard 383 421 531 Sand White Hard 531 590 668 682 Shale Gray Soft 668 682 789 Sand White Hard 789 808 812 815 Shale Gray Soft 812 815 Shale Gray Soft 812 815 Shale Gray Soft 1089 1359 Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 1506 Lime White Hard 1460 1506 Lime White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Shale Gray Soft 2667 2916 Shale Gray Soft Shale Gray Soft 2667 2916 Shale Gray Soft Shale Gray Soft 2667 2916 Shale Gray Soft Shale Gray	Sand	Gray	Hard	280		*
Sand White Hard 383 421 Shale Gray Soft 421 531 Sand White Hard 531 590 Shale Gray Soft 668 R.R. Red Soft 668 682 Shale Gray Soft 682 789 Sand White Hard 789 808 Shale Gray Soft 812 815 Shale Gray Soft 812 815 Shale Gray Soft 815 999 Sand White Hard 999 1089 Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Shale Gray Soft 1364 1460 Shale Gray Soft 1364 1460 Shale Gray Soft 1364 1460 Shale Gray Soft 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 1751 2202 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511	Slate	Gray	Soft	335	344	
Sand White Hard 383 421 531 530 531 531 531 531 531 531 531 531 531 531	R.R.	Red	Soft	344	383	
Sand White Hard 531 590 Shale Gray Soft 590 668 R.R. Red Soft 668 682 Shale Gray Soft 682 789 Sand White Hard 789 808 Shale Gray Soft 808 812 R.R. Red Soft 812 815 Shale Gray Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Shale Gray Soft 1460 1506 Lime White Hard 1506 1625 Sand White Hard 1506 1625 Sand White Hard 1625 1700 Shale Gray Soft 1700 1751 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2490 2511	Sand	White	Hard	383	421	49
Sand White Hard 531 590 668 Shale Gray Soft 682 789 Shale Gray Soft 682 789 Sand White Hard 789 808 Shale Gray Soft 808 812 R.R. Red Soft 812 815 Shale Gray Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Shale Gray Soft 1460 1506 Lime White Hard 1506 1625 Sand White Hard 1506 1625 Sand White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511	Shale	Gray	Soft	421	531	r, if
R.R. Red Soft 668 682 Shale Gray Soft 682 789 Sand White Hard 789 808 Shale Gray Soft 812 815 Shale Gray Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1359 Shale Gray Soft 1364 Lime White Hard 1460 1506 Lime White Hard 1506 1625 Sand White Hard 1625 1700 Shale Gray Soft 1700 1751 Shale Gray Soft 1700 1751 Shale Gray Soft 2202 2232 Shale Gray Soft 2202 2232 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Shale Gray Soft 2667 Shale Gray Soft 2916	Sand	White	Hard	531	590	
R.R. Red Soft 682 789 Sand White Hard 789 808 Shale Gray Soft 808 812 R.R. Red Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Shale Gray Soft 1364 1700 Sand White Hard 1506 1625 Sand White Hard 1506 1625 Shale Gray Soft 1700 1751 Shale Gray Soft 1700 1751 Shale Gray Soft 2202 2232 Shale Gray Soft 2202 2232 Sand White Hard 2232 2490 Shale Gray Soft 2490 2511 Shale Gray Soft 2490 2511 Shale Gray Soft 2667 Shale Gray Soft 2667 Shale Gray Soft 2667 Shale Gray Soft 2916	Shale	Gray	Soft	590	668	
Shale Gray Soft 682 789 Sand White Hard 789 808 Shale Gray Soft 812 815 Shale Gray Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1364 1460 Shale Gray Soft 1364 1460 Sand White Hard 1506 1625 Sand White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Sand White Hard 2667 2916 Shale Gray Soft 2016 2016 Shale Gray Soft 2016 2016 Shale Gray Soft 2016	R.R.	_	Soft	668	682	
Sand White Hard 789 808 Shale Gray Soft 812 815 R.R. Red Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Sand White Hard 1364 1460 Shale Gray Soft 1364 1460 Sand White Hard 1506 1625 Lime White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Shale Gray Soft 2490 2511 Shale Gray Soft 2016 2043 Sand White Hard 2016 2043 Shale Gray Soft 2016		Gray	Soft	682	789	
Shale Gray Soft 808 812 R.R. Red Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Sand White Hard 1506 1625 Sand White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 Shale Gray Soft 2943 3707 Shale Gray Soft 2943	Sand		Hard	789	808	
R.R. Red Soft 812 815 Shale Gray Soft 815 999 Sand White Hard 999 1089 Shale Gray Soft 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Sand White Hard 1506 1625 Lime White Hard 1625 1700 Shale Gray Soft 1700 1751 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2290 2511 Shale Gray Soft 2490 2511 Shale Gray Soft 2667 2916 Shale Gray Soft 2667 2916 Shale Gray Soft 2667 2916 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Shale	Gray	Soft		812	
Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Sand White Hard 1364 1460 Sand White Hard 1506 1625 Lime White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Shale Gray Soft 2943 3707 CAttach separate sheets as necessary	R.R.		Soft	812	815	
Sand White Hard 999 1089 Shale Gray Soft 1089 1359 Sand White Hard 1364 1460 Sand White Hard 1506 1625 Lime White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Shale Gray Soft 2943 3707 CAttach separate sheets as necessary	Shale	Gray	Soft	815	999	
Shale Gray Soft 1089 1359 Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Sand White Hard 1506 1625 Lime White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Shale Gray Soft 2667 2916 Shale Gray Soft 2916 2943 Shale Gray Soft 2916 2943 Shale Gray Soft 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary) (Attach separate sheets as necessary)	Sand		Hard		1089	
Sand White Hard 1359 1364 Shale Gray Soft 1364 1460 Sand White Hard 1506 1506 Lime White Hard 1506 1625 Sand White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2943 Shale Gray	Shale	Gray	Soft		1359	
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Lime White Hard 1506 1625 Sand White Hard 1625 1700 Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Sand White Hard 2232 2490 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Shale Gray Soft 2916 Shale Gray Soft 2943	Shale	Gray	Soft	1364	1460	
Sand White Hard 1625 1700 Shale Gray Soft 1700 1751 Shale Gray Soft 2202 Shale Gray Soft 2202 2232 Sand White Hard 2232 2490 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943	Sand	White	Hard	1460	1506	
Shale Gray Soft 1700 1751 Shale Gray Soft 2202 Shale Gray Soft 2202 2232 Sand White Hard 2232 2490 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Lime	White	Hard	1506	1625	
Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Sand White Hard 2232 2490 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Sand	White	Hard	1625	1700	
Shale Gray Soft 1751 2202 Shale Gray Soft 2202 2232 Sand White Hard 2232 2490 Shale Gray Soft 2511 2667 Shale Gray Soft 2916 2943 Shale Gray Soft 2943 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Shale	Gray	Soft	1700	1751	
Sand White Hard 2232 2490 Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Shale	Gray	Soft	1751		
Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Shale	Gray	Soft	2202	2232	
Shale Gray Soft 2490 2511 Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Sand	White	Hard	2232		
Sand White Hard 2511 2667 Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Shale	Gray	Soft	2490		
Shale Gray Soft 2667 2916 Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary)	Sand	White	Hard	2511	2667	
Sand White Hard 2916 2943 Shale Gray Soft 2943 3707 (Attach separate sheets as necessary) Shale Gray Soft 3707 4125 Shale Gray Soft 4125 4612	Shale	Gray	Soft	2667	2916	
(Attach separate sheets as necessary) Shale Gray Soft 3707 4125 Shale Gray Soft 4125 4612	Sand	White	Hard	2916	2943	
Shale Gray Soft 3707 4125 Shale Gray Soft 4125 4612	Dilate	diay	5010	(Attach sepa	rate sheets	as necessary)
Shale Gray Soft 4125 4612	Shale		Soft	3707	4125	J,
	Snale	Gray	Soft	4125	4612	

Haught, Inc.

Well Operator

By: Manch 11, 1983

Date: March 11, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."



IV-35 (Pev 8-81)

Stude of Mest Airginia Zepartment of Mines

Gil und Cas Bivisian

Date March 11, 1983
Operator's
Well No. H-1366
Farm Haught (Rose)
APT NO

WEIL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

DRITTING, THE COLOR				
WEIL TYPE: Oil x / Gas y / Liquid Injection (If "Gas," Production / Underground	/ Wast	e Disposal	/ / Sha	llowy/)
(If "Gas," Production/ Underground	in corre			
LOCATION: Elevation: 650 Watershed Sou	th Fork	Hughes R	iver	
District: Murphy County Ritch	nie	Quadrangle	MacFarl	an, WV
OMPANY Haught, Inc.		Used in	Toff	Cement
ADDRESS _{Rt. 3} , Box 14 Smithville, WV 26178	Casing		in Well	fill up Cu. ft.
DESIGNATED AGENT Warren R. Haught	Tubing	DEITTING	TII METT	1
ADDRESS Smithville, WV 26178	Size 20-16			
SURFACE OWNER Warren R. Haught	Comd.			
ADDRESS Smithville, WV 26178	13-10"	317'	317'	155 sacks
MINERAL RIGHTS OWNER Warren R. Haught	9 5/8			
ADDRESS Smithville, WV 26178	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Samuel N.	1	1751'	1751'	75 sacks
Hersman ADDRESS Box 66, Smithville, WV	5 1/2			-
PERMIT ISSUED December 16, 1982	4 1/2	-	1	-
DRILLING COMMENCED 2-28-83	3	A /*:		
DRILLING COMPLETED 3-5-83	2	-	P L 1 1983	
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used	QIL /	ND GAS DIVERSITIES	Sico Mine
CN	1	<u>'</u>		51
GEOLOGICAL TARGET FORMATION Devonian Shale		Dep	th 4125-	-4612 Ieet
Depth of campleted well 4612 feet	Rotary	χ / Cabi	e Tools_	
Water strata Gepth: Fresh feet;	Salt	feet		
Coal seam depths: None	Is coal	being mir	ned in the	e area? No.
ODEN ET CAL DATA				
Producing formation <u>Devonian Shale</u>	Pa	y zone dej	oth 4125	-4612 feet
Gas: Initial open flow Mcf/d	Oil: Ir	itial oper	n flow	Bbl/d
Final open flow 230 Mcf/d	Fi	inal open :	flow	Bbl/d
Time of open flow between init	tial and f	final test	s_8h	iours
Static rock pressure 350# psig(surface	ce measure	ement) aft	er_03/299	2024 shut i
and inche due to multiple completion	n)			
second projucing formation	P	ay zone de	pth	fee
Cas: Initial open flow Mci/d	OII: T	ill that ope	11 110	
Final open flow Mcf/d	Oil: F	inal open	flow	Bbl/
Time of open flow between ini	tial and	final test	.s1	hours
Static rock pressurepsig(surface	e measure	ment) after	er h	ours shut i
				•

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

DEC 2 8 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No.85-6098

Permit No.99			Oil oi	Gas Well
Company Haughtelne.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Warren R. Haught	16			Kind of Packer
Well No. H-1366	13			Size of
Districe Murphy County Ritchies	81/4		-2	5120 01
Drilling commenced 12-20-82	65/8			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInc	h Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInc	h			Perf. bottom
VolumeCu. F	t. CASING CEME	NTED	SIZE	No. FTDat
Rock pressurelbshr	s. NAME OF SEF	RVICE COMPA	NY	
Oilbbls., 1st 24 hrs	s. COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water 35' Longedmont feet feet	t FEET	INCH	ES	FEETINCHES
Salt waterfeetfee	t FEET	INCH	ES	FEETINCHES
Drillers' Names & Smith R. Bark	er B. M.	Huire		
Haught che. Rig #17	Tool Pers	sher D	ewey g	toddox
Visit 334 foot deep	-tryed	to run &	runface	easing
Hole Rad coved - trying	g to drillor	utcovin	gs.	

12-21-82 DATE

Samuel M. Hersman

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

rmit No				We	II No	
MPANY			ADDRESS			
RM		DISTRICT	C	OUNTY		
ling Material Used						
er Loc	cation	Amount	Packer	Location		
	ND DEPTH PLACED		BRIDGES		G AND TU	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
-						
			,			
lers' Names						
ners warnes					de de esta de la compositio de la composição de la compos	
narks:				and the state of t		The state of the s

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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEC 2 8 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Permit No. 85-60	198			1	Oil o	r Gas Well_	
Company Haugh	t due.		CASING AND TUBING	USED IN DRILLING	LEFT IN	P	ACKERS
Address			Size				
Farm Warren	R. Haught		16			Kind of I	Packer
Well No #- 1366	6		13			G: 6	
District Murph	ZCounty_	Patchie	81/4			Size of	
Drilling commenced			65%		-	Depth se	t
Drilling completed	Total de	pth	5 3/16			7	
Date shot	Depth of sho	t	2				com
Initial open flow	/10ths Wa	ter inInch	Liners Used				
Open flow after tubing_	/10ths Mer	e. inInch				Perf. bott	com
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbs	hrs.	NAME OF SER				
Dil	bi	bls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Salt water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names							
Remarks:	Skiding ris	g - twester	laff in Ro	le			
	Jost Belan	nd drill p	ips				

12-22-82 BATE Samuel M. Heroman

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wei	II No		
COMPANY			ADDRESS				
FARM	DISTRICTCOUNTY						
Filling Material Used							
marchine Cada					,		
Liner Lo	cation	Amount	Packer	Location			
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOS			
rillers' Names						Ballanda ya kata ya	
				annes a conse consecutable de la litera de la	ngerestellengeregeneligiere über ermisch og degreepe		
emarks:			,			***************************************	
	I hereby contider I	inited the character	a well on this date				
DATE	I hereby certify I v	isited the above	e well on this date.				

DISTOR /20/20/2020-

RECEIVED

Samuel M. Hers

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

MAR 7 - 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6098				r Gas Well
Company Haught Inc.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size		9 41	
Farm Warren R. Haught	16		9	Kind of Packer
Well No. # -1366	13			
District Murphy County Retelie	81/4			Size of
Drilling commenced 12-20-83 and 2-28-83	65%			Depth set
Drilling completedTotal depth	5 3/16			7
Date shotDepth of shot	3			Perf. top
Initial open flow/10ths Water in Inch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING GENERA	IMAD.		
clock pressurelbs,hrs.	NAME OF SER			No. FTDate
	COAL WAS EN			
resh waterfeetfeet				
				FEETINCHES
alt waterfeetfeet	FEET_	INCHE	ES	FEETINCHES
Prillers' Names Pobert Logan Merell	Hedrick	Jim Bur	mer d	Jim Mollott
Rig # 19 Haught Um. emarks: on 2-28-83 Mone lorge	Tool Pushe	n alph	Da Am	Rose
emarks: on 2-28-83 Mone larger on 3-2-83 ron 1751 1	rignelo	ration to	comple	to well
75 sacks amount - Plus Del.	"casing =	Lauson co	mented	in with
elpay at 1364 was and 1	to surface			364' 32 ths =
ause of no shallow gas right		Big Line	150	6-1625 Plus 5 15-1700 Bl. Ps

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMBANY			ADDRESS			
OMPANY		Contract to the second	ADDRESS	er og som det skip som		
ARM	1	DISTRICT	CC	OUNTY		
illing Material Used				12 6 2 2 2 2	450	
Liner Location		Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE L		LOST
			BELLE E		200	
			A. C.	(1)		
						
	•					
						-
rillers' Names	,					
				LIBERTY DE L'ANGE		
emarks:						
	I hamahu wantifu I		ve well on this date.			
DATE	Corning 1	une and	TO WOM ON MINS CALE.			

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT

Permit No 85-6098

DEC 2 8 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil or Gas Well____

Company Hanght Inc.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
FarmWarren R. Haught	16			Kind of Packer
Farm vavien 11. Margay	- 13			a land of Lucitor
Well No.	10			Size of
District Murphy County Retekie	81/4	(24) (24)	8 11 14 701 A16 A 114 A	5126 01
Drilling commenced 12-20-82	6%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInc	Liners Used		100000000000000000000000000000000000000	Perf. top
Open flow after tubing/10ths Merc. inIncl		10 min 10		Perf. bottom
VolumeCu. Ft	. CASING CEME	NTED	SIZE	No. FTD
Rock pressurelbshrs	NAME OF SER	RVICE COMPA	NY	
Oilbbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	_FEETINCH
Fresh water 35 Longo amount feet feet	FEET_	INCH	ES	_FEETINCH
Salt waterfeetfeet	FEET_	INCH	ES	_FEETINCH
Drillers' Names & Smith R. Bo	zker	B. M.Z.	1	
Haughtolne- Rig # 17 Remarks:				00,
Remarks:	2	,	y Nac	ean
Ran 3/7' fort of	18 = case	eng	,	
Haughtslur. ron	155 sac	Ro come	it	
good return on cement	4 9:40	AM Pla	eg Down	1
Surface pipe only to dea,	run - Well	to be comple	letel lot	t
12-23-82		Sam	uef I	Heroman DISTORATION
DATE				DISTID3/29/20240R

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

						16
COMPANY			ADDRESS			
FARM	COUNTY					
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
						1 1 - 7 1
				-		
			AND THE CONTRACT			
	<u> </u>					
rillers' Names						
emarks:						
	I hamahu wantida Ii	aited the above	a mall on this data			
DATE	I hereby certify I vi	sited the above	e well on this date.			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



FINAL INSPECTION REQUEST

OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S COMPLIANCE REPORT

Permit No.	085 6098	County . Ritchie	2	
Company	Haught ING	Farm	an programme and a construction of a common construction of the order	
Inspector	Jenny r. Tephobol	Well No.		
93.00	\$ 10 83			
			IN COMP	TIANCE
RULE	DESCRIPTION		Yes	No
23.06	Notification Prior to startin	g Work		construction
25.04	Prepared before Drilling to p	revent waste		-
25.03	High-Pressure Drilling		-	-
6.01	Required Permits at wellsite			
5.03	Adequate Fresh Water Casing		**************************************	***************************************
5.02	Adequate Coal Casing			- management of the second
5.01	Adequate Production Casing			-
5.04	Adequate Cement Strength		-	-
23.02	Maintained Access Roads			
25.01	Necessary Equipment to preven	t Waste		
23.03	Reclaimed Drilling Site			
23.04	Reclaimed Drilling Pits			-
23.05	No surface or underground Pol	lution		-
7.03	Identification Markings			
COMMENTS:	Recently Reclaims	. OK To Rebuse	, ,	

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

		1	1000	
SIGNED:_	4	eny ?	/ephalod	
DATE:			8.1083	03/29/2024



State of West Virginia Department of Mines (Dil and Gas Division (Charleston 25305)

WALTER N. MILLER DIRECTOR

August 24, 1983

Haught, Inc. 4424 Emerson Avenue Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5085	G. W. Hammer/Jack Bonner, #H-1213	Murphy
RIT-5613	A. W. Flesher Heirs/Iva Hill Simmons, #H-132	6 Murphy
RIT-5649-REN	John & Nina Scott/H. S. Wilson, #H-1331	Grant
RIT-6034	A. M. Douglas Heirs/Doy Cornell, #H-1363	Grant
RIT-6088	Creed Hendrickson/Ora M. Sams, #H-828	Murphy
RIT-6098	Warren R. Haught, #H-1366	Murphy
RIT-6239	A. M. Douglas Estate/Doy Cornell, #H-1372	Grant
KIT-6240	A. M. Douglas Estate/L. G. Morris, #H-1373	Grant
RIT-6410	N. M. Welch/W. R. Hays Estate, #H-1410	Murphy
RIT-6411	N. M. Welch/W. R. Hays Estate, #H-1411	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

03/29/2024

THEODORE M. STREIT

ADMINISTRATOR

